

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: NCRA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12/01/2008 12/08/2008 02/10/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24856-0000
Spot Description: 120' S & 40' W E/2 SW NW
NW SE SW NW Sec. 18 Twp. 19 S. R. 21 East West
2100 3112 Feet from North / South Line of Section
950 4314 Feet from East / West Line of Section
GPS-CCC Dia
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: DeWald Well #: 1-18
Field Name: DeWald
Producing Formation: Mississippian
Elevation: Ground: 2207' Kelly Bushing: 2213'
Total Depth: 4325' Plug Back Total Depth: 4321.5'
Amount of Surface Pipe Set and Cemented at: 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1400 Feet
If Alternate II completion, cement circulated from: 115
feet depth to: 1400 w/ 115 sx cmt.

Drilling Fluid Management Plan AH II NR 10-5-09
(Data must be collected from the Reserve Pit)
Chloride content: 42,000 ppm Fluid volume: 300 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 09/21/2009

Subscribed and sworn to before me this 21st day of September,
20 09

Notary Public: Denise Corsair
Date Commission Expires: 8-15-12

NOTARY PUBLIC - State of Kansas
DENISE CORSAIR
My Appt. Exp. 8-15-12

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 23 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: DeWald Well #: 1-18
 Sec. 18 Twp. 19 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron Density ✓	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Name</td> <td style="width: 15%;">Top</td> <td style="width: 15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1442</td> <td>+767</td> </tr> <tr> <td>Heebner</td> <td>3676</td> <td>-1463</td> </tr> <tr> <td>Lansing</td> <td>3723</td> <td>-1510</td> </tr> <tr> <td>BKC</td> <td>4046</td> <td>-1833</td> </tr> <tr> <td>Ft. Scott</td> <td>4212</td> <td>-1999</td> </tr> <tr> <td>Cherokee</td> <td>4229</td> <td>-2016</td> </tr> <tr> <td>Mississippian</td> <td>4306</td> <td>-2093</td> </tr> </table>	Name	Top	Datum	Anhydrite	1442	+767	Heebner	3676	-1463	Lansing	3723	-1510	BKC	4046	-1833	Ft. Scott	4212	-1999	Cherokee	4229	-2016	Mississippian	4306	-2093
Name	Top	Datum																							
Anhydrite	1442	+767																							
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BKC	4046	-1833																							
Ft. Scott	4212	-1999																							
Cherokee	4229	-2016																							
Mississippian	4306	-2093																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	224'	Common	160	2%CC/3% Gel
Production	7 7/8"	5 1/2"	15.5	4324'	EA-2	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1400'	SMD	115		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4311-4321'		

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4301'</u> Packer At: <u>NA</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>02/10/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u> Gas Mcf <u>5</u> Water Bbls. <u>5</u> Gas-Oil Ratio <u>39</u> Gravity <u>39</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4311-4321' Perf</u>
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ALLIED CEMENTING CO., LLC. 33441

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

12-01-08

Great Bend, KS
12-01-08

DATE <u>11-30-08</u>	SEC.	TWP.	RANGE	CALLED OUT <u>9:00 PM</u>	ON LOCATION <u>10:00 PM</u>	JOB START <u>2:00 AM</u>	JOB FINISH <u>2:30 AM</u>
LEASE <u>Petrol</u>	WELL# <u>1-18</u>	LOCATION <u>Bazine 2 1/4 S. E / Int. address</u>			COUNTY <u>Alfalfa</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Petromark OWNER American Warrior Inc.

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 228

CASING SIZE 8 5/8 DEPTH 224

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 100# MINIMUM

MEAS. LINE SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT Fresh water 12.74 bbls

CEMENT

AMOUNT ORDERED 160 sks common

390cc 2906-1

EQUIPMENT

PUMP TRUCK CEMENTER Randy Price

181 HELPER Alvin

BULK TRUCK

341 DRIVER Chris

BULK TRUCK

DRIVER

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 23 2009
CONSERVATION DIVISION
WICHITA, KS

REMARKS:

Rig up

Pipe on bottom

Break circulation

Mixed 160 sks common 390cc 2906-1

through sudge

Displaced 12.74 bbls Fresh water

Rig down

CHARGE TO: American Warrior

STREET

CITY STATE ZIP

Thank!
you

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Ed Miller

SIGNATURE Ed Miller

SERVICE

DEPTH OF JOB 220'

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

@

@

@

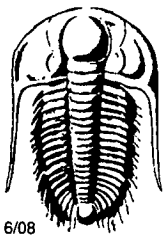
@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS



6/08

TRILOBITE TESTING INC.

33072

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

Well Name & No. Dewald # 1-18 Test No. 1 Date 12-06-08
 Company American Warrior, Inc Zone Tested Cherokee Sand
 Address 3118 Cummings Rd Garden City KS 67846 Elevation 2213 KB 2207 GL
 Co. Rep / Geo. Jason Alm Rig Petromark
 Location: Sec. 18 Twp. 19s Rge. 21w Co. Hodgeman State KS
 Comment: _____

Interval Tested 4224 - 4250 Drill Pipe Size 4 1/2
 Anchor Length 26 Wt. Pipe Run - RECEIVED KANSAS CORPORATION COMMISSION
 Top Packer Depth 4219 Drill Collar Run 120 SEP 23 2009
 Bottom Packer Depth 4224 Ft. Run 3103
 Total Depth 4250 Recorder #(s) 8018, 8371 CONSERVATION DIVISION WICHITA, KS

Blow Description IF - BOB in 2.5 min
ISI - weak surface blow built to 1/2 in
FF - ~~blow~~ in blow built to 8 1/4 in
FSI - weak surface blow built to 1/4 in

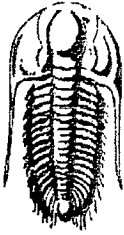
Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>180</u>	<u>75</u>	<u>120</u>	<u>225</u>
Rec. <u>180</u>	Feet of <u>SMCW</u>	%gas _____ %oil <u>90</u> %water <u>10</u> %mud _____	
Rec. <u>105</u>	Feet of <u>Oil/Scum MCW</u>	%gas _____ %oil <u>60</u> %water <u>40</u> %mud _____	
Rec. <u>60</u>	Feet of <u>Free Oil</u>	5 %gas <u>95</u> %oil _____ %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____	Feet of _____	%gas _____ %oil _____ %water _____ %mud _____	

BHT 119 °F Gravity 34 °API D @ 36 °F Corrected Gravity 37 °API
 RW .29 @ 36 °F Chlorides 4,000 ppm Recovery _____ Chlorides 5,100 ppm System

IF <u>30 25-118</u>	<input checked="" type="checkbox"/> Test _____	<input type="checkbox"/> Sampler _____	<input type="checkbox"/> Day Standby _____
ISI <u>45 421</u>	<input checked="" type="checkbox"/> Jars _____	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Accessibility _____
FF <u>30 123-165</u>	<input checked="" type="checkbox"/> Safety Joint _____	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
FSI <u>45 420</u>	<input type="checkbox"/> Circ Sub _____	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
T-on Loc <u>21:30</u>	<input type="checkbox"/> Hourly Standby _____	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
T-started <u>23:55</u>	<input checked="" type="checkbox"/> Mileage <u>53x2</u>	<input type="checkbox"/> Other _____	
T-open <u>3:09</u>	Sub Total _____	Sub Total _____	Sub Total _____
T-pulled <u>5:39</u>			
T-out <u>7:52</u>			Total _____

Trilobite Testing, Inc. shall not be liable for damage of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Approved By _____ Our Representative Paul Dan



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.
3118 Cummings Rd.
GardenCity Ks 67846
ATTN: Jason Alm

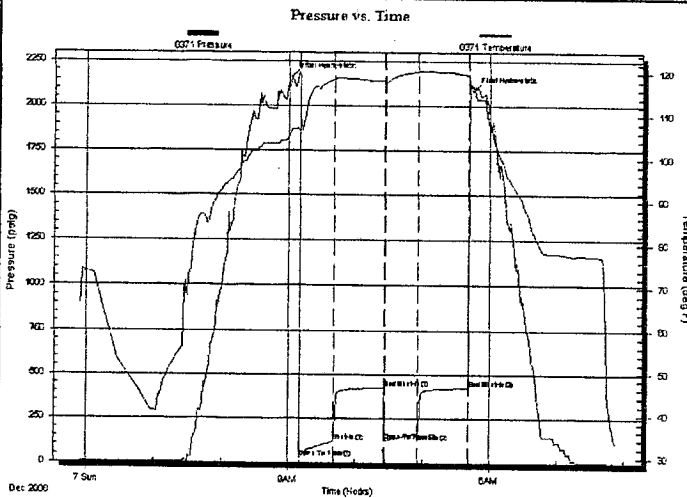
Dewald #1-18
Sec18Twp19sRge21w
Job Ticket: 33072 DST#: 1
Test Start: 2008.12.06 @ 23:55:08

GENERAL INFORMATION:

Formation: **Cherokee Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:10:08
Time Test Ended: 07:52:38
Interval: **4224.00 ft (KB) To 4250.00 ft (KB) (TVD)**
Total Depth: **4250.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition:
Test Type: **Conventional Bottom Hole**
Tester: **Brett Dickinson**
Unit No: **#41**
Reference Elevations: **2213.00 ft (KB)**
2207.00 ft (CF)
KB to GR/CF: **6.00 ft**

Serial #: 8371 Inside
Press@RunDepth: **165.01 psig @ 4225.00 ft (KB)**
Start Date: **2008.12.06** End Date: **2008.12.07**
Start Time: **23:55:08** End Time: **07:52:38**
Capacity: **7000.00 psig**
Last Calib.: **2008.12.07**
Time On Btm: **2008.12.07 @ 03:02:38**
Time Off Btm: **2008.12.07 @ 05:45:38**

TEST COMMENT: IF-BOB in 25min
IS-Weak surface blow built to .5in
FF-1in blow built to 8.25in
FSI-Weak surface blow built to .25in



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2162.45	106.88	Initial Hydro-static
8	25.69	105.64	Open To Flow (1)
38	118.44	118.57	Shut-In(1)
84	421.70	118.07	End Shut-In(1)
84	123.06	117.84	Open To Flow (2)
114	165.01	120.32	Shut-In(2)
159	420.56	119.60	End Shut-In(2)
163	2087.80	115.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	SMCW 10%M 90%W	1.43
105.00	Oil scum MCW 40%M 60% W	1.47
60.00	Free Oil 5%G 95%O	0.84
	75ft GIP	

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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KANSAS CORPORATION COMMISSION

SEP 23 2009

SEP 23 2009

Serial #: 8371

Inside

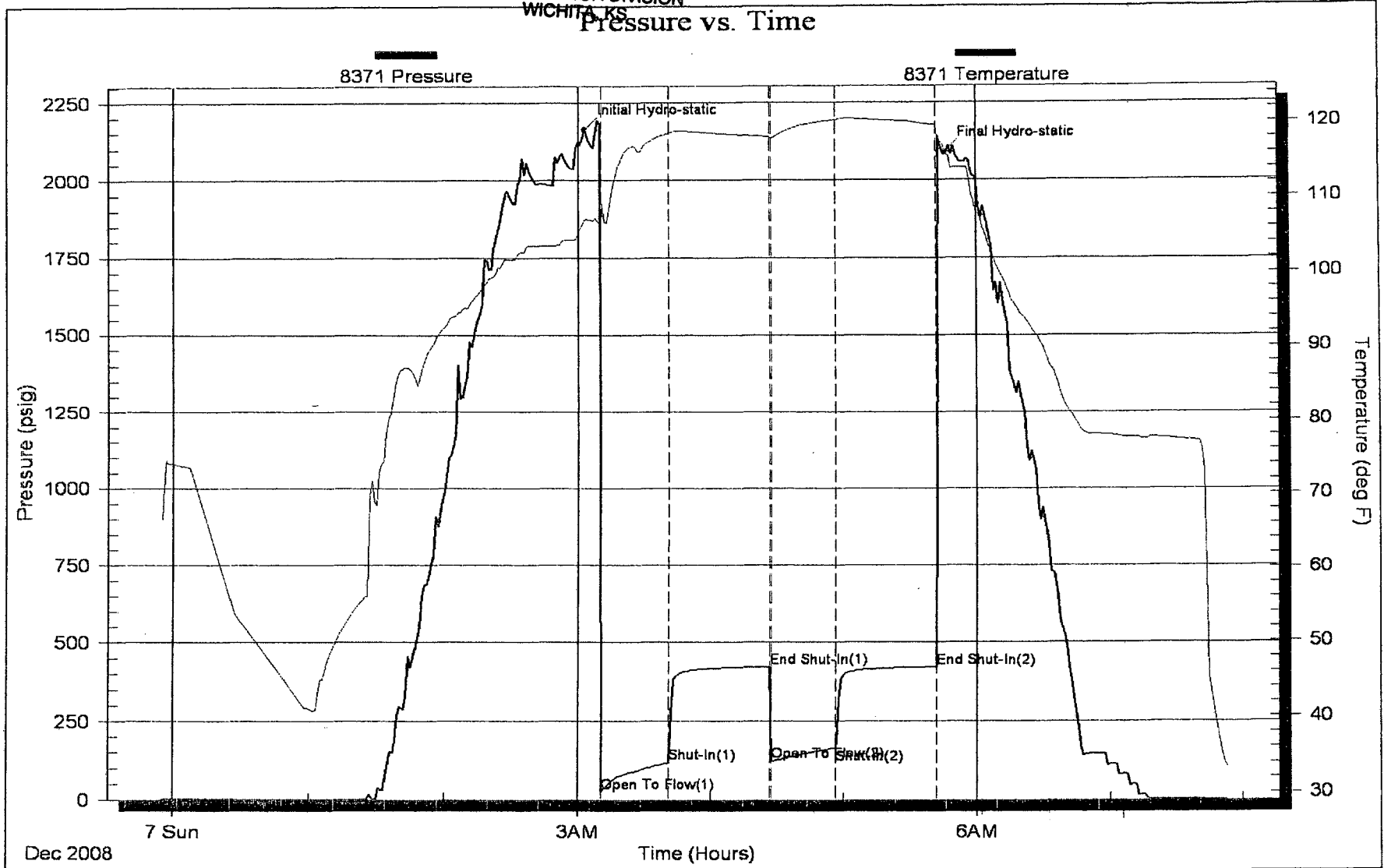
American Warrior, Inc.

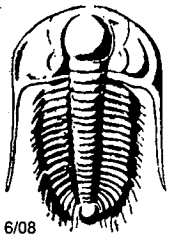
Sec18Tw p19sRge21w

DST Test Number: 1

CONSERVATION DIVISION
WICHITA, KS

Pressure vs. Time





6/08

TRILOBITE TESTING INC.

33073

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

Well Name & No. Dewald #1-18 Test No. 2 Date 12-07-08
 Company American Warrior, Inc Zone Tested MISS
 Address 3118 Cummines Rd Garden City KS 67846 Elevation 2213 KB 2207 GL
 Co. Rep / Geo. Jason Alm Rig Petromark
 Location: Sec. 18 Twp. 19s Rge. 21w Co. Hodgeman State KS
 Comment:

Interval Tested 4307-4322 Drill Pipe Size 4 1/2
 Anchor Length 15 Wt. Pipe Run -
 Top Packer Depth 4302 Drill Collar Run 120
 Bottom Packer Depth 4307 Ft. Run
 Total Depth 4322 Recorder #(s) 8018, 8371

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SEP 23 2009

Blow Description IF-BOB in 19 min
ISI - very weak surface blow built + 1/4 in
FF-BOB in 28 min
FSI - very weak surface blow

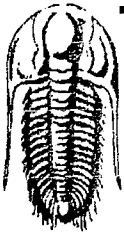
CONSERVATION DIVISION WICHITA, KS

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>270</u>	<u>90</u>	<u>120</u>	<u>150</u>
Rec. <u>90</u>	Feet of <u>Gassy Oil</u>	<u>15</u> %gas	<u>85</u> %oil
Rec. <u>60</u>	Feet of <u>MCO</u>	%gas <u>90</u>	%oil <u>10</u> %water <u>10</u> %mud
Rec. <u>60</u>	Feet of <u>VSW OCM</u>	%gas <u>40</u>	%oil <u>10</u> %water <u>50</u> %mud
Rec. <u>60</u>	Feet of <u>M CW</u>	%gas <u>75</u>	%oil <u>25</u> %water <u>25</u> %mud
Rec. <u></u>	Feet of <u></u>	%gas <u></u>	%oil <u></u> %water <u></u> %mud
BHT <u></u>	*F Gravity <u>37</u>	*API D @ <u>45</u>	*F Corrected Gravity <u>39</u> *API <u></u>
RW <u>.522</u>	@ <u>45</u> *F	Chlorides <u>20,000</u> ppm	Recovery <u></u> Chlorides <u>5,600</u> ppm System

IF <u>301 24-85</u>	<input checked="" type="checkbox"/> Test	<input type="checkbox"/> Sampler	<input type="checkbox"/> Day Standby
ISI <u>301 474</u>	<input checked="" type="checkbox"/> Jars	<input type="checkbox"/> Straddle	<input type="checkbox"/> Accessibility
FF <u>301 90-122</u>	<input checked="" type="checkbox"/> Safety Joint	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
FSI <u>301 110</u>	<input type="checkbox"/> Circ Sub	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
T-on Loc <u>16:55</u>	<input type="checkbox"/> Hourly Standby	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
T-started <u>17:46</u>	<input checked="" type="checkbox"/> Mileage <u>55X2</u>	<input type="checkbox"/> Other	
T-open <u>20:55</u>			
T-pulled <u>22:55</u>	Sub Total	Sub Total	Sub Total
T-out <u>1:27</u>			Total

Trilobite Testing, Inc. shall not be liable for damage of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Approved By _____ Our Representative Burt J...



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.

3118 Cummings Rd.
GardenCity Ks 67846

ATTN: Jason Alm

Dewald #1-18

Sec18Twp19sRge21w

Job Ticket: 33073

DST# 2

Test Start: 2008.12.07 @ 17:45:52

GENERAL INFORMATION:

Formation: Miss
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:57:52
Time Test Ended: 01:29:22

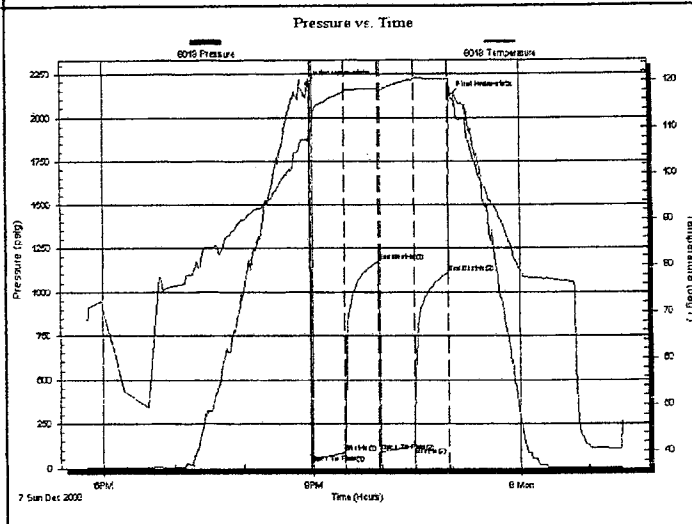
Test Type: Conventional Bottom Hole
Tester: Brett Dickinson
Unit No: #41

Interval: 4307.00 ft (KB) To 4322.00 ft (KB) (TVD)
Total Depth: 4322.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2213.00 ft (KB)
2207.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 8018 Inside
Press@RunDepth: 122.12 psig @ 4308.00 ft (KB)
Start Date: 2008.12.07 End Date: 2008.12.08
Start Time: 17:45:52 End Time: 01:29:22
Capacity: 7000.00 psig
Last Calib.: 2008.12.08
Time On Btm: 2008.12.07 @ 20:55:22
Time Off Btm: 2008.12.07 @ 23:00:22

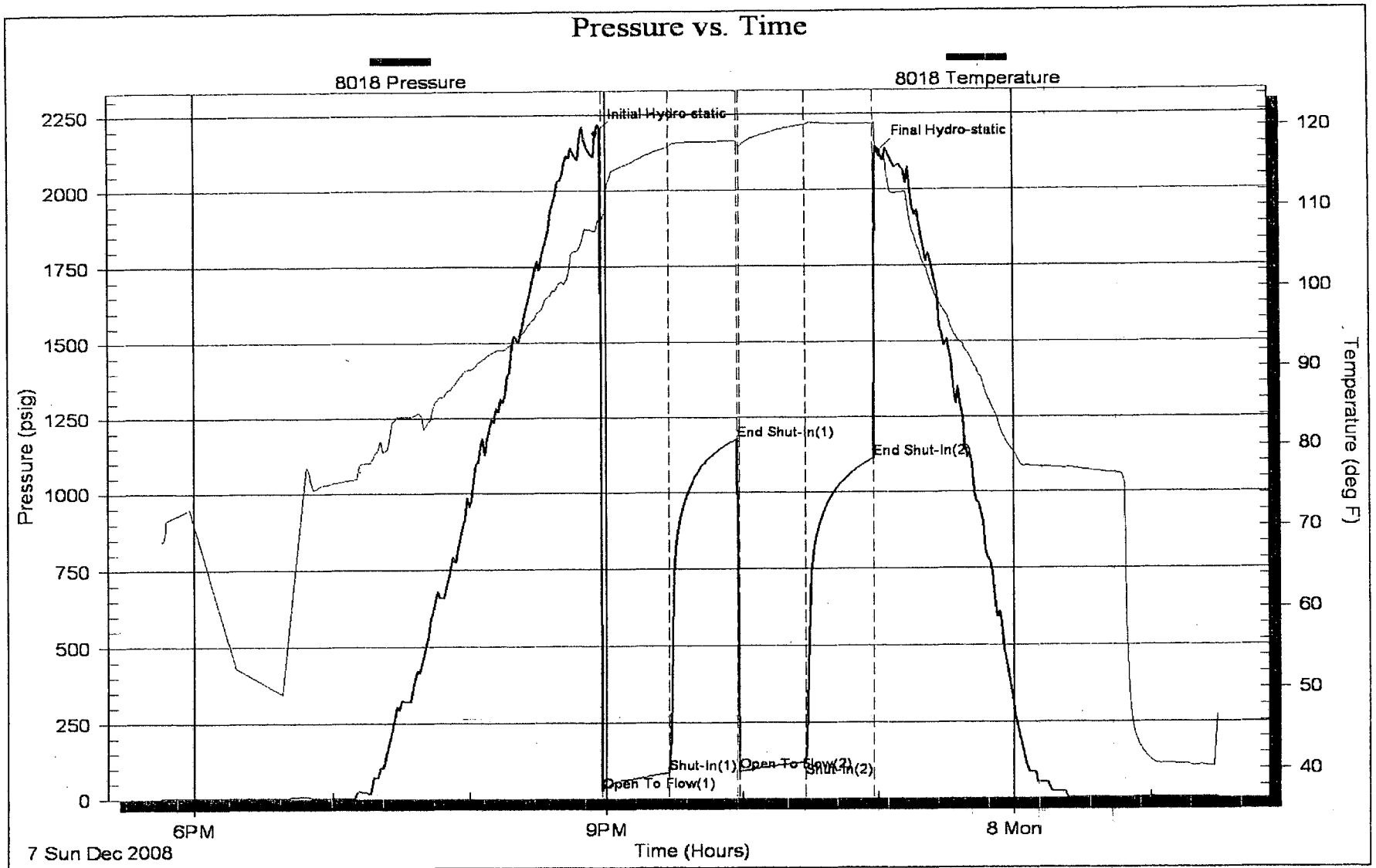
TEST COMMENT: IF- BOB in 19min
IS- very weak surface blow built to .25in
FF-BOB in 28min
FS- very weak surface blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2188.11	107.16	Initial Hydro-static
3	24.59	108.40	Open To Flow (1)
32	85.31	117.62	Shut-In(1)
62	1174.54	118.33	End Shut-In(1)
63	90.08	117.49	Open To Flow (2)
93	122.12	120.34	Shut-In(2)
123	1110.41	120.44	End Shut-In(2)
125	2125.98	116.29	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
60.00	MCW 75%W 25%M	0.30
60.00	VSWOCM 10%W 40%O 50% M	0.30
60.00	MCO 90%O 10%M	0.84
90.00	Gassy Oil 15%G 85%O	1.26
	90ft GIP	

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
<p>RECEIVED KANSAS CORPORATION COMMISSION</p>			



RECEIVED
KANSAS CORPORATION COMMISSION

SEP 23 2009



CHARGE TO: *Impression Water, Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION

TICKET

No 15258

SEP 23 2009

PAGE 1 OF 1

CONSERVATION DIVISION
 WICHITA, KS

SERVICE LOCATIONS: 1. *Hayes, Ks*
 2. *Ness City, Ks*
 3.
 4.
 REFERRAL LOCATION

WELL/PROJECT NO.: *H-18*
 LEASE: *DeWald*
 COUNTY/PARISH: *Ness*
 STATE: *Ks*
 CITY: *WICHITA, KS*
 DATE: *12-17-09*
 OWNER:

TICKET TYPE: SERVICE SALES
 CONTRACTOR:
 RIG NAME/NO.:
 SHIPPED VIA: *17*
 DELIVERED TO: *El Barina, Ks*
 ORDER NO.:

WELL TYPE: *oil*
 WELL CATEGORY: *1a field*
 JOB PURPOSE: *Cement Pail Collar*
 WELL PERMIT NO.:
 WELL LOCATION:

INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
570		1			MILEAGE #113	20	mi	7.00		140.00
577		1			Panel Change - Pail Collar cut	1	pc	1410.00		1410.00
790		1			D-Air	2	gal	35.00		70.00
164		2			Pail Collar Tool Rental	1	pc	230.00		230.00
220		2			5MD Cement	115	sk	16.00		1840.00
276		2			Flocels	29	lbs	15.1		432.90
291		2			Service Charge	175	sk	1.90		332.50
553		2			Diagnose	174.15	tm	174.15	1.75	304.76

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Scott by Dan L.*
 DATE SIGNED: *12-17-09* TIME SIGNED: *12:30*
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	4380	76
TAX	116	79
TOTAL	4497	55

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *L. ...*

APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-17-08 PAGE NO. 1

CUSTOMER Transocean (Wichita) WELL NO. 1-18 LEASE Dobynski JOB TYPE Flowback TICKET NO. 15258

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:50							No location
								Set up TLF
	11:15							Part Caller located @ 400'
	11:20					1200	1200	Test P.C. Closed
	11:25							Open P.C. - Blow on Ann
	11:30							Start to Thg
			2					Start 2 BBL H.C. + have Return to P.T.
		3				300		Start mixing SMD cont / 1/4" / 1st floor
								@ 11:2 #/sq
		3	55					Flowback circulating @ 1000PSI
		3	4/10					Increase cont weight to 14 # Bl 15 SKS
								Fin cont
		3	4					Displ 1 BBL H.C.
								Fin H.C.
								Close P.C.
						1700	1700	Test P.C. Closed - DK
								Rig run 1 Jts.
		3 1/2						Run out Thg
								2 - flags
			20					Fin Run-out - 20 BBL
	12:15							Job Complete
								Work up + Rack up TLF
								Rig pull thg
								115 SKS SMD, 1/4" / 1st floor

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CHARGE TO: *American Wellco, Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET

SEP 23 2009

No 15252

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 2

SERVICE/LOCATIONS
 1. *Wayne, KS*
 2. *Muscle Shoals, AL*
 3.
 4.

WELL/PROJECT NO. *1-18*
 LEASE *De Wald*
 COUNTY/PARISH *Ness*
 STATE *KS*
 CITY
 DATE *12-8-08*
 OWNER

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR *Petco Prod*
 RIG NAME/NO.
 SHIPPED VIA *17*
 DELIVERED TO *S/Puzzing, KS*
 ORDER NO.

WELL TYPE *oil*
 WELL CATEGORY *in field*
 JOB PURPOSE *Renewal 5 1/2 long string*
 WELL PERMIT NO.
 WELL LOCATION

REFERRAL LOCATION
 INVOICE INSTRUCTIONS *Part Callor @ 1400'*

PRICE ERENGE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	30	mi			700	141000
575		1			Pump Charge - long string	1	pa	4323	ft		141000
771		1			Liquid KCL	2	gal			2600	52000
751		1			Mud flush	500	gal			100	50000
750		1			D-Air	2	gal			3500	7000
4102		1			Centralizers	5	pa	5 1/2	in	10000	50000
4102		1			Concrete Baskets	2	pa	5 1/2	in	30000	60000
4101		1			Part Callor	1	pa	5 1/2	in	23000	23000
4106		1			Latch Down Plug 4 7/8 M/L	1	pa	5 1/2	in	26000	26000
4107		1			Insert Flat Shoe w/Fill up	1	pa	5 1/2	in	32500	32500
419		1			Rotative Head Rental	1	pa	5 1/2	in	25000	25000

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED *12-8-08* TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P1	6397.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P2	3579.04
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	9976.04
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 5.3%	414.51
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	10,390.55
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15252

CUSTOMER: *American Well, Inc.* WELL: *1-18 Dowd* DATE: *12-08-08* PAGE: *7* OF: *7*

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
725		7				<i>Standard Cement EA-2</i>	<i>165</i>	<i>SK</i>	<i>15510</i>	<i>lbs</i>	<i>13.00</i>	<i>2145.00</i>
776		7				<i>Fluents</i>	<i>42</i>	<i>lbs</i>			<i>1.50</i>	<i>63.00</i>
788		7				<i>Soil</i>	<i>825</i>	<i>lbs</i>			<i>.20</i>	<i>165.00</i>
781		7				<i>Calsoad</i>	<i>776</i>	<i>lbs</i>	<i>8</i>	<i>SKs</i>	<i>3.00</i>	<i>2328.00</i>
785		7				<i>CFR-1</i>	<i>78</i>	<i>lbs</i>			<i>4.50</i>	<i>351.00</i>
581		7				SERVICE CHARGE						
583		7				<i>Cement</i>			<i>165</i>	<i>SKs</i>	<i>1.90</i>	<i>313.50</i>
						MILEAGE CHARGE						
						TOTAL WEIGHT	<i>17231</i>	<i>lbs</i>				
						LOADED MILES	<i>20</i>					
						TON MILES	<i>172.31</i>	<i>TM</i>			<i>1.25</i>	<i>311.59</i>

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CONTINUATION TOTAL 3579.09

JOB LOG

SWIFT Services, Inc.

DATE 12-8-08 PAGE NO. 1

CUSTOMER American Drilling, Inc. WELL NO. 1-18 LEASE Donald JOB TYPE Cement Anchoring TICKET NO. 15252

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							On location with float eq. up
	1145							Start 5 1/2" 15.5 #/gal cement to 4325'
								Inject float shoe w/ fill-up. Latch down
								Bottle cont 1-2-3-4-70 - Cont'd 5-71
								Phil Callan #71 @ 1400' SG = 41.95
								Drop fill-up ball 6 1/2" off Bill
								1280' = 102 BBL Displ
	1100							Fin run cement - Top Latch -
								Fill cement - Not Relate
	1430							St. tie start Jesse Mast
	1455							Fin run
	1500		5					Plug RH 30 SK FA-7 1ml
	1405	5	(12)				250	Plugging ^{SEPTIMA} 11 1/2" Pluck - 12 BBL
		4	(32)				300	Plugging KCI Pluck - 20 BBL
			37				300	Start EA-7 1ml @ 15.5 #/gal
							1100	Fin cement - Force a Volume - 11 T
								1200 Wash Pump & Lines
								Drop Latch Down Plug
		5					350	Start Displ - 102 BBL
		5	80				400	St. it have back in pump
	1545	3	102				700	Plug closure Hold - Federal Hold
							6	Hold AT
	1600							Job Complete
								1600 up of Packup.
								WTS
								Plan, Release of Drives

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Geological Report

American Warrior, Inc.
Dewald #1-18
2100' FNL & 950' FWL
Sec. 18 T19s R21w
Ness County, Kansas

Hard Rock Consulting, Inc.
Jason Alm Petroleum Geologist

American Warrior, Inc.

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WICHITA, KS

General Data

Well Data: American Warrior, Inc.
Dewald #1-18
2100' FNL & 950' FWL
Sec. 18 T19s R21w
Ness County, Kansas
API # 15-135-24856-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: November 30, 2008

Completion Date: December 8, 2008

Elevation: 2207' Ground Level
2213' Kelly Bushing

Directions: Bazine KS, South 2.5 mi. from south edge of town
East into location.

Casing: 228' 8 5/8" surface casing
4324' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log Tech, Inc. "Jason Wellbrock"
CNL/CDL, DIL

Drillstem Tests: Two, Trilobite Testing, Inc. "Brett Dickinson"

Problems: None

Remarks: None

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Formation Tops

Formation	American Warrior, Inc. Dewald #1-18 Sec. 18 T19s R21w 2100' FNL & 950' FWL
Anhydrite	1442', +767
Base	1474', +737
Heebner	3675', -1463
Lansing	3723', -1510
BKc	4046', -1833
Pawnee	4137', -1924
Fort Scott	4212', -1999
Cherokee	4229', -2016
Mississippian	4299', -2086
Osage	4306', -2093
RTD	4322', -2109
LTD	4325', -2112

Sample Zone Descriptions

Cherokee Sand

(4232', -2019):

SS – Fine to medium grained, angular, fair to well cemented with poor inter-granular porosity, light scattered oil stain, slight show of free oil when broken, faint odor, dull yellow cut fluorescents, 10 units hotwire.

Osage

(4306', -2093):

Dolo – Δ – Fine sucrosic crystalline with pinpoint vuggy porosity, heavy weathered triptolic chert with pinpoint vuggy and vuggy porosity, light to heavy oil stain with fair to good saturation, fair show of free oil, good odor, 22 units hotwire.

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Drill Stem Tests
Trilobite Testing Inc.
"Brett Dickinson"

DST #1

Cherokee Sand

Interval (4224' - 4250') Anchor Length 26'

IHP	- 2162 #	
IFP	- 30" - B.O.B. 25 min.	26-118 #
ISI	- 45" - Built to 1/2 in.	422 #
FFP	- 30" - Built to 8 1/2 in.	123-165 #
FSI	- 45" - Built to 1/4 in.	421 #
FHP	- 2088 #	
BHT	- 120°F	

Recovery: 75' GIP
60' Clean Oil
285' Muddy Water
Chlorides: 41k

DST #2

Mississippian Osage

Interval (4307' - 4322') Anchor Length 15'

IHP	- 2188 #	
IFP	- 30" - B.O.B. 19 min.	25-85 #
ISI	- 30" - Built to 1/4 in.	1175 #
FFP	- 30" - B.O.B. 25 min.	90-122 #
FSI	- 30" - W.S.B.	1110 #
FHP	- 2126 #	
BHT	- 120°F	

Recovery: 90' GIP
90' CGO 85% Oil, 15% Gas
60' MCO 90% Oil, 10% Mud
60' VSWOCM 40% Oil, 3% Water, 57% Mud
60' MCW

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Structural Comparison

	American Warrior, Inc. Dewald #1-18 Sec. 18 T19s R21w 2100' FNL & 950' FWL	Woolsey Petroleum Corp. Dewald 31 Sec. 18 T19s R21w C SW NW		American Warrior, Inc. Adrienne #1-18 Sec. 18 T19s R21w 780' FSL & 330' FWL	
Formation					
Anhydrite	1442', +767	1439', +772	(-5)	1439', +772	(-5)
Base	1474', +737	NA	NA	1473', +738	(-1)
Heebner	3675', -1463	3674', -1463	(+0)	3685', -1474	(+11)
Lansing	3723', -1510	3724', -1513	(+3)	3732', -1521	(+11)
BKc	4046', -1833	NA	NA	4052', -1841	(+8)
Pawnee	4137', -1924	NA	NA	4148', -1937	(+13)
Fort Scott	4212', -1999	4220', -2009	(+10)	4224', -2013	(+14)
Cherokee	4229', -2016	4240', -2029	(+13)	4242', -2031	(+15)
Mississippian	4299', -2086	NA	NA	4309', -2098	(+12)
Osage	4306', -2093	4307', -2096	(+3)	4324', -2113	(+20)

Summary

The location for the Dewald #1-18 well was found via 3-D seismic survey. The new well ran structurally higher than expected via survey. Two drill stem tests were conducted one of which recovered commercial amounts of oil from the Mississippian Osage Formation. After all gathered data had been thoroughly examined the decision was made to run 5 ½ inch production casing to further evaluate the Dewald #1-18 well.

Recommended Perforations

Mississippian Osage	(4306' – 4316')	DST #2
Cherokee Sand	(4232' – 4235')	DST #1

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

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