

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: PO Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + 0399
Contact Person: Scott Corsair
Phone: (785) 398-2270
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: Jason Alm
Purchaser: NCRA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
12/12/2008 12/20/2008 02/24/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24860-0000
Spot Description: 90' E NW NE NW
E2_NW_NE_NW Sec. 13 Twp. 19 S. R. 22 East West
330 4886 Feet from North / South Line of Section
1740 3558 Feet from East / West Line of Section
GPS-ILCC-DIA
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Farrow Well #: 1-13
Field Name: DeWald
Producing Formation: Cherokee
Elevation: Ground: 2235' Kelly Bushing: 2241'
Total Depth: 4365' Plug Back Total Depth: 4318'
Amount of Surface Pipe Set and Cemented at: 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1449 Feet
If Alternate II completion, cement circulated from: 115
feet depth to: 1449 w/ 115 sx cmt.

Drilling Fluid Management Plan AH II NR 10-5-09
(Data must be collected from the Reserve Pit)
Chloride content: 42,000 ppm Fluid volume: 300 bbls
Dewatering method used: evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 09/21/2009
Subscribed and sworn to before me this 21st day of September,
20 09
Notary Public: Denise Corsair
Date Commission Expires: 8-15-12

NOTARY PUBLIC - State of Kansas
DENISE CORSAIR
My Appt. Exp. 8-15-12

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
UIC Distribution
SEP 23 2009



Side Two

American Warrior, Inc.

Operator Name: American Warrior, Inc. Lease Name: Farrow Well #: 1-13
Sec. 13 Twp. 19 S. R. 22 County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run (Submit Copy) [X] Yes [] No
List All E. Logs Run: Dual Induction, Compensated Neutron Density

Table with 3 columns: Formation (Top), Depth and Datum, Sample. Rows include Anhydrite, Heebner, Lansing, BKC, Ft. Scott, Cherokee, and Mississippian with their respective depths and datum values.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a row for Surface-1449' SMD.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes a row for 4273-4277'.

TUBING RECORD: Size: 2 3/8" Set At: 4265' Packer At: NA Liner Run: [] Yes [X] No

Date of First, Resumed Production, SWD or Enhr. 02/24/2009 Producing Method: [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours: Oil 30 Bbls., Gas Mcf, Water 20 Bbls., Gas-Oil Ratio, Gravity 39

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease METHOD OF COMPLETION: [] Open Hole [X] Perf. [] Dually Comp. [] Commingled PRODUCTION INTERVAL: 4273-4277' Perf

ALLIED CEMENTING CO., INC.

28949

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City KS

DATE <u>12-12-08</u>	SEC. <u>13</u>	TWP. <u>19S</u>	RANGE <u>22W</u>	CALLED OUT <u>9:00 pm</u>	ON LOCATION <u>12:30 AM</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>Farrow</u>	WELL# <u>1-13</u>	LOCATION <u>Bazine 3 South 1 west</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>South end TO</u>				

CONTRACTOR Petroleum Rig 1 OWNER American warrior

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 228 CEMENT

CASING SIZE 8 5/8 DEPTH 223 AMOUNT ORDERED 165 SX common 3% c.

TUBING SIZE DEPTH 2% Gel

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 200 MINIMUM 0

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13.50 BBHs Displacement

EQUIPMENT

PUMP TRUCK CEMENTER Wayne - D

366 HELPER Gavin - D

BULK TRUCK

341 DRIVER Ron - H

BULK TRUCK

Helper DRIVER Kevin - W

REMARKS:

Pipe on bottom Break circulation
mix 165 SX common 3% " 2% Gel
Shut Down Release Plus and
Displace with 13.50 BBHs fresh
water and shut in cement
Did circulate wash up
Rig Down

CHARGE TO: American warrior

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied-Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Ed Miller

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

SERVICE

DEPTH OF JOB 228

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

1 wooden Plug @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

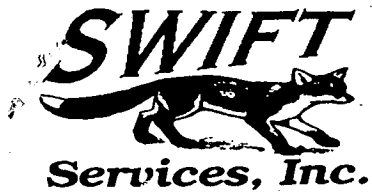
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Ed Miller

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KANSAS CORPORATION COMMISSION

SEP 23 2009

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO: *American Warrior, Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KANSAS CORPORATION COMMISSION

TICKET
 No 15265

SEP 23 2009

CONSERVATION DIVISION
 WICHITA, KS

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <i>1109 ft</i>	# <i>1-13</i>	<i>FARROW</i>	<i>Ness</i>	<i>KS</i>		<i>12-31-08</i>	
2.	TICKET TYPE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
	<input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	<i>H-D</i>		<i>CT</i>	<i>S/ BAZING, K</i>		
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
4.	<i>Oil</i>	<i>WC</i>	<i>Remount Bit Collar</i>				
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
<i>575</i>		<i>1</i>			MILEAGE # <i>113</i>	<i>20</i>	<i>Mi</i>	<i>7.00</i>		<i>140.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge - Bit Collar</i>	<i>1</i>	<i>1400 PT.</i>	<i>1400</i>	<i>10</i>	<i>1400.00</i>
<i>791</i>		<i>1</i>			<i>D-Air</i>	<i>2</i>	<i>gal</i>	<i>35</i>	<i>10</i>	<i>70.00</i>
<i>104</i>		<i>2</i>			<i>Bit Collar Tool Rental</i>	<i>1</i>	<i>5 1/2 hr</i>	<i>200</i>	<i>1.25</i>	<i>250.00</i>
<i>330</i>		<i>2</i>			<i>SMD - Cement</i>	<i>115</i>	<i>SKs</i>	<i>16.00</i>		<i>1840.00</i>
<i>276</i>		<i>2</i>			<i>Fluore</i>	<i>27</i>	<i>lbs</i>	<i>1.51</i>		<i>93.57</i>
<i>51</i>		<i>2</i>			<i>Service Charge - Cement / Needs</i>	<i>175</i>	<i>SK</i>	<i>17415</i>	<i>1.85</i>	<i>332.50</i>
<i>553</i>		<i>2</i>			<i>Drayage</i>	<i>174.15</i>	<i>Ton</i>	<i>17415</i>	<i>1.75</i>	<i>304.76</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Scott by Don L.*

DATE SIGNED: *12-31-08* TIME SIGNED: *13:30*

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>1380.76</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
TOTAL				4497.55

1700 TAX 5.3%



CHARGE TO: *American Water*

ADDRESS:

CITY, STATE, ZIP CODE:

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TICKET

SEP 23 2009

No 15197

CONSERVATION DIVISION
WICHITA, KS

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Am. Water</i>	WELL/PROJECT NO. 1-13	LEASE <i>Farrow</i>	COUNTY/PARISH <i>Now</i>	STATE <i>Ks</i>	CITY	DATE <i>12-22-09</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Peter Hill</i>	RIG NAME/NO.	SHIPPED VIA <i>CIT</i>	DELIVERED TO <i>Loc.</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Oil 5 1/2" Prod. Sig.</i>	WELL PERMIT NO.	WELL LOCATION <i>Sec 13-17-22W</i>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE "110"	20		mi		7		140	
573		1			Pump Service	1		ea		1400		1400	
407		1			Insert Float Valve	1		ea	5 1/2 in	325		325	
211.6		1			Lowdown Plug + Baffle	1		ea	"	260		260	
113		1			Control Lines	5		ea	"	100		500	
2103		1			Oil. Bumper	2		ea	"	300		600	
2-1		1			Mud Flo. h	500		gal		1		500	
221		1			KOL	2		gal		26		52	
419		1			Running head	1		ea	5 1/2 in	250		250	
					<i>See Continuation</i>							3609	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: _____ TIME SIGNED: _____ A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	7,636
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

SWIFT Services, Inc.

DATE 12 20 08 PAGE NO. 1

CUSTOMER American Water WELL NO. 1-13 LEASE Fallow JOB TYPE Long String TICKET NO. 15197

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							on loc.
	0335							Start 5 1/2" 14" Csg.
								Insert Float shoe
								Latch down Baffle
								Cir. "1-4319", "2-4376", "3-4234"
								"4-4171", "70-1471"
								Reorder "5-4170", "71-1470"
								Part Casing "71-1449"
	0600							Drop Ball Cir. + Rotate
	0645							Plug R.H. 20s.3
	0655		12					500 gal MUA FLUSH
			30					20" KCL Flush
		4.5						Mix 145 s.k. EA 2 Cement
			35					Finish mixing
								work out pump + line
	0730	7.5						Dipl. Latch down plug
	0735		105.4					307 71500 Plug Down 1500p - hold - y
								Release Press.
								Float hold
								work + Reelup + reel
								Job Complete

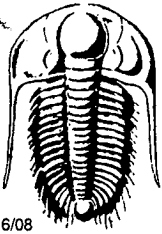
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CONSERVATION DIVISION
WICHITA, KS

Thank you
Reg. B. H. Smith

33317



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

Well Name & No. Farrow #1-13 Test No. #1 Date 12/19/08
 Company American Warrior Inc. Zone Tested N155
 Address 3118 Cummings Rd Garden City, KS 67846 Elevation 2241 KB 2235 GL
 Co. Rep / Geo. Jason Alm Rig PetroMark #1
 Location: Sec. 13 Twp. 19S Rge. 22W Co. N155 State KS
 Comment: _____

Interval Tested 4351 4361 Drill Pipe Size 4 1/2 XH
 Anchor Length _____ Wt. Pipe Run _____
 Top Packer Depth _____ Drill Collar Run 120'
 Bottom Packer Depth 4351 Ft. Run 4229
 Total Depth 4361 Recorder #(s) 6607, 6771

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Blow Description B.O.B. id 15 min.
No return
B.O.B. id 30 min.
No return

CONSERVATION DIVISION
WICHITA, KS

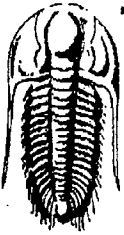
Recovery - Total Feet 525 GIP _____ Ft. in DC 120 Ft. in DP 405
 Rec. 1' Feet of free oil %gas 100 %oil _____ %water _____ %mud _____
 Rec. 169 Feet of mud w/oil sum %gas SCUM %oil 80 %water 20 %mud _____
 Rec. 3100 Feet of water %gas _____ %oil 100 %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 127 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ API
 RW 1297 @ 51° °F Chlorides 32,000 ppm Recovery 32,000 Chlorides 1800 ppm System

IF30 <u>25-161</u>	<input checked="" type="checkbox"/> Test	<input type="checkbox"/> Sampler	<input type="checkbox"/> Day Standby
ISI30 <u>1311</u>	<input checked="" type="checkbox"/> Jars	<input type="checkbox"/> Straddle	<input type="checkbox"/> Accessibility
FF30 <u>163-263</u>	<input checked="" type="checkbox"/> Safety Joint	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
FSI30 <u>1301</u>	<input checked="" type="checkbox"/> Circ Sub	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
T-on Loc <u>17:45 PM</u>	<input type="checkbox"/> Hourly Standby	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
T-started <u>18:20 PM</u>	<input checked="" type="checkbox"/> Mileage	<input type="checkbox"/> Other	
T-open <u>21:15 PM</u>			
T-pulled <u>23:15 PM</u>	Sub Total _____	Sub Total _____	Sub Total _____
T-out <u>02:05 AM</u>			Total _____

Trilobite Testing, Inc. shall not be liable for damage of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Approved By Jason Alm

Our Representative [Signature]



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc

Farrow #1-13

3118 Cummings Rd
Garden City, Ks
67846
ATTN: Jason Alm

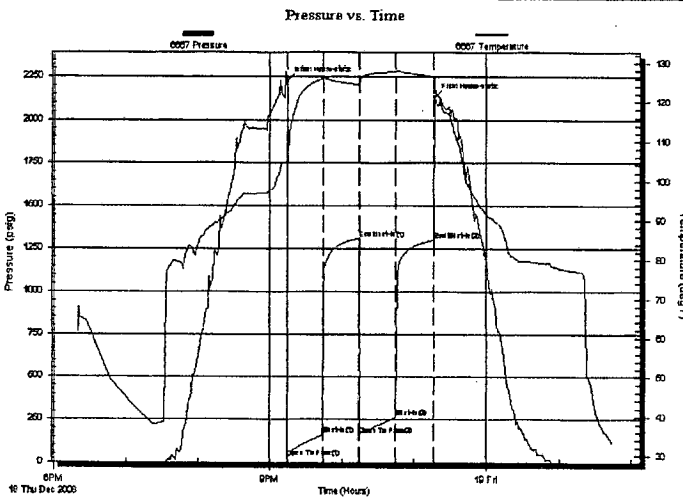
13-19s-22w Ness, Ks
Job Ticket: 33317 DST#: 1
Test Start: 2008.12.18 @ 18:20:13

GENERAL INFORMATION:

Formation: Miss
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 21:14:53
Time Test Ended: 02:05:07
Interval: 4351.00 ft (KB) To 4361.00 ft (KB) (TVD)
Total Depth: 4361.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Reference Elevations: 2241.00 ft (KB)
2235.00 ft (CF)
KB to GR/CF: 6.00 ft
Test Type: Conventional Bottom Hole
Tester: Shane McBride
Unit No: 40

Serial #: 6667 Inside
Press@RunDepth: 263.22 psig @ 4352.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2008.12.18 End Date: 2008.12.19 Last Calib.: 2008.12.19
Start Time: 18:20:13 End Time: 01:46:07 Time On Btm: 2008.12.18 @ 21:14:38
Time Off Btm: 2008.12.18 @ 23:17:08

TEST COMMENT: B.O.B. in 15 min.
No return
B.O.B. in 30 min.
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2230.06	104.88	Initial Hydro-static
1	25.35	103.91	Open To Flow (1)
30	161.74	126.01	Shut-In(1)
60	1311.71	124.53	End Shut-In(1)
61	163.49	124.17	Open To Flow (2)
91	263.22	127.75	Shut-In(2)
122	1301.70	126.53	End Shut-In(2)
123	2134.41	126.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
360.00	water 100%w	3.96
164.00	m c w w/oil scum 20% m 80%w	2.30
1.00	free oil 100%o	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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CONSERVATION DIVISION
WICHITA, KS

Pressure & Temperature: Recorder# 6771

Every 1 Points are Plotted.

Run ID: 33317 DST #1 American Warrio Farrow #1-13

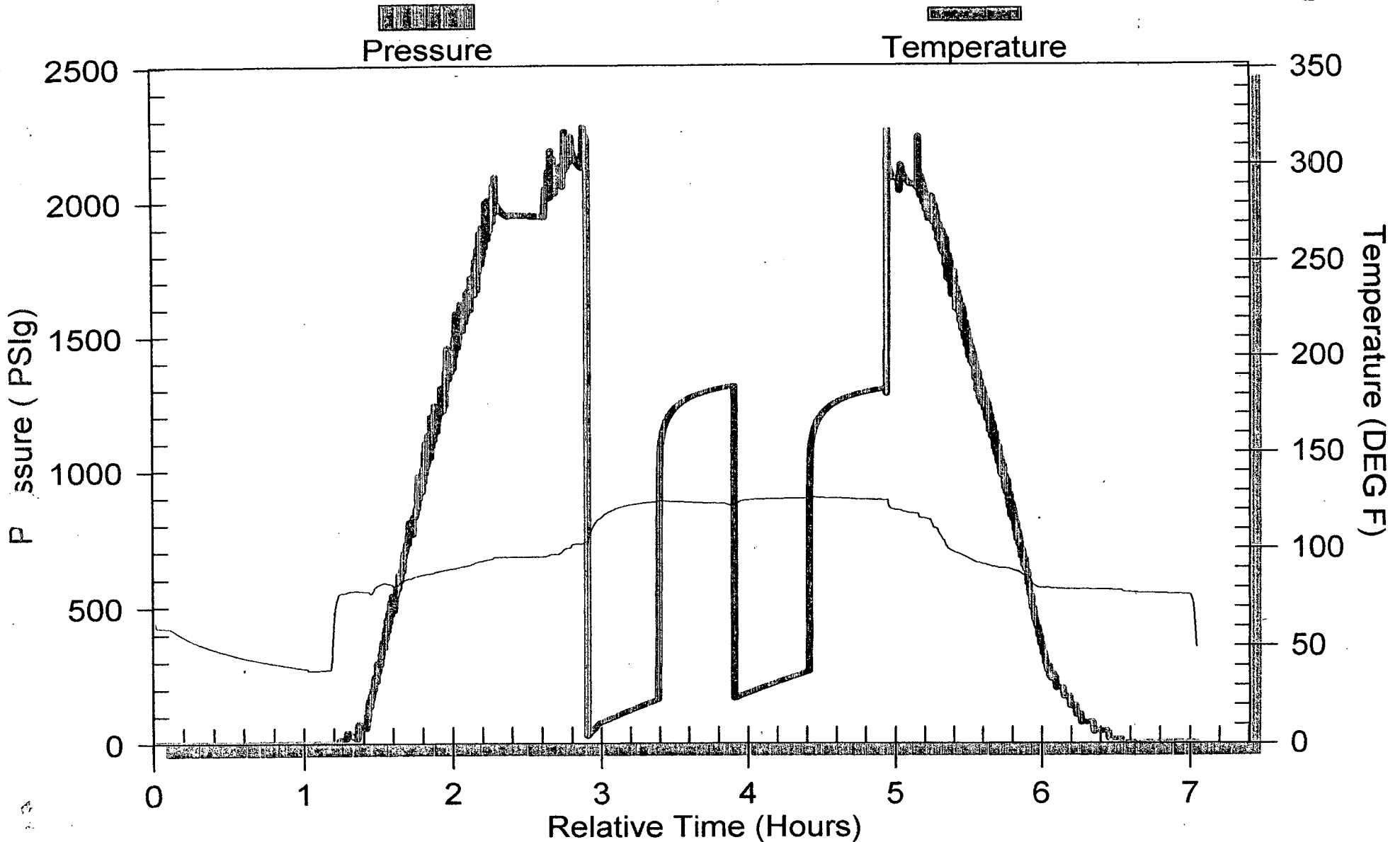
Start Time: Thu Dec 18 18:20:00 2008

File: C:\Test Data\C1881820.771

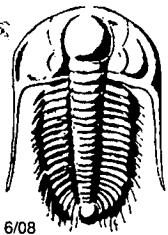
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SEP 23 2009

CONSERVATION DIVISION
WICHITA, KS



34393



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

6/08

Test Ticket

Well Name & No. Farrow #1-13 Test No. 2 Date 12-19-08
 Company American Warrior Inc. Zone Tested Cherokee
 Address PO Box 399, Garden City, Ks. 67846 Elevation 2240 KB 2235 GL
 Co. Rep/Geo. Scott Corsair Rig Petromark #1
 Location: Sec. 13 Twp. 19s Rge. 22w Co. Ness State Ks
 Comment: _____

Interval Tested 4265-4295
 Anchor Length 30'
 Top Packer Depth 4260
 Bottom Packer Depth 4265 straddle @ 4295
 Total Depth 4365
 Blow Description IFP- Strong, BOB in 1 min.
ISI - Blowback Built to 1/2"
FFP- Strong, BOB in 1 1/2 min.
FSI - Turn Tool + Pull Tool

Drill Pipe Size 4 1/2 XH
 Wt. Pipe Run 0
 Drill Collar Run 120
 Ft. Run 4138
 Recorder #(s) 8360 6755

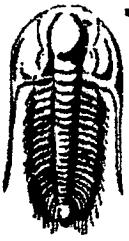
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 WICHITA, KS

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
<u>890</u>	<u>70'</u>	<u>120</u>	<u>770</u>
Rec. <u>650</u>	Feet of <u>GHOCMW</u>	<u>25%</u> gas	<u>30%</u> oil <u>40%</u> water <u>5%</u> mud
Rec. <u>240</u>	Feet of <u>VSOCCMW</u>	<u>0%</u> gas	<u>1%</u> oil <u>94%</u> water <u>5%</u> mud
Rec. _____	Feet of _____	<u>0%</u> gas	<u>0%</u> oil <u>0%</u> water <u>0%</u> mud
Rec. _____	Feet of _____	<u>0%</u> gas	<u>0%</u> oil <u>0%</u> water <u>0%</u> mud
Rec. _____	Feet of _____	<u>0%</u> gas	<u>0%</u> oil <u>0%</u> water <u>0%</u> mud
BHT <u>119°</u>	*F Gravity _____	*API D @ _____	*F Corrected Gravity _____ *API _____
RW <u>.208</u> @ <u>47°</u>	*F Chlorides <u>57000</u> ppm	Recovery _____	Chlorides <u>4,800</u> ppm System

IF <u>10</u>	<input checked="" type="checkbox"/> Test	<input type="checkbox"/> Sampler	<input type="checkbox"/> Day Standby
ISI <u>10</u>	<input checked="" type="checkbox"/> Jars	<input checked="" type="checkbox"/> Straddle	<input type="checkbox"/> Accessibility
FF <u>5 pull</u>	<input checked="" type="checkbox"/> Safety Joint	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
FSI _____	<input type="checkbox"/> Circ Sub	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
T-on Loc <u>10:30</u>	<input type="checkbox"/> Hourly Standby	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
T-started <u>12:01</u>	<input checked="" type="checkbox"/> Mileage <u>108rt</u>	<input type="checkbox"/> Other _____	
T-open <u>14:03</u>			
T-pulled <u>14:28</u>	Sub Total _____	Sub Total _____	Sub Total _____
T-out <u>17:43</u>			Total _____

Trilobite Testing, Inc. shall not be liable for damage of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Approved By [Signature] Our Representative J. M. Loney *THANK YOU!*



TRIBOLITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior, Inc
 PO Box 399
 Garden City, Ks. 67846
 ATTN: Scott Corsair

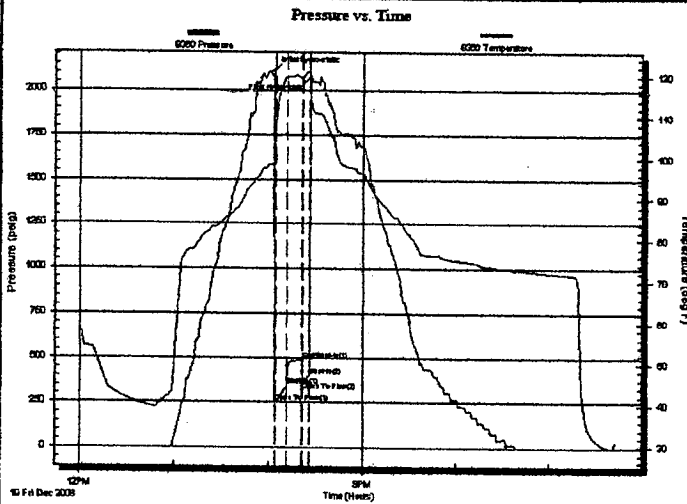
Farrow #1-13
13-19s-22w-Ness
 Job Ticket: 34393 **DST#: 2**
 Test Start: 2008.12.19 @ 12:01:08

GENERAL INFORMATION:

Formation: **Cherokee**
 Deviated: No Whipstock ft (KB)
 Time Tool Opened: 14:04:08
 Time Test Ended: 17:42:38
 Interval: **4265.00 ft (KB) To 4295.00 ft (KB) (TVD)**
 Total Depth: 4365.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Good
 Test Type: Conventional Straddle
 Tester: Jason McLemore
 Unit No: 32
 Reference Elevations: 2240.00 ft (KB)
 2235.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8360 **Inside**
 Press@RunDepth: 343.59 psig @ 4266.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2008.12.19 End Date: 2008.12.19 Last Calib.: 2008.12.19
 Start Time: 12:01:08 End Time: 17:42:38 Time On Btm: 2008.12.19 @ 14:03:08
 Time Off Btm: 2008.12.19 @ 14:26:38

TEST COMMENT: FFP-Strong, BOB in 1 Min.
 ISI-Blow back Built to 1/2'
 FFP-Strong, BOB in 1-1/2 Min.
 FSI-Shut in And Pull Tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2104.41	98.62	Initial Hydro-static
1	252.92	107.83	Open To Flow (1)
8	343.59	119.95	Shut-in (1)
18	488.55	119.37	End Shut-in (1)
19	364.94	119.16	Open To Flow (2)
23	399.61	121.13	Shut-in (2)
24	2074.82	114.10	Final Hydro-static

Recovery

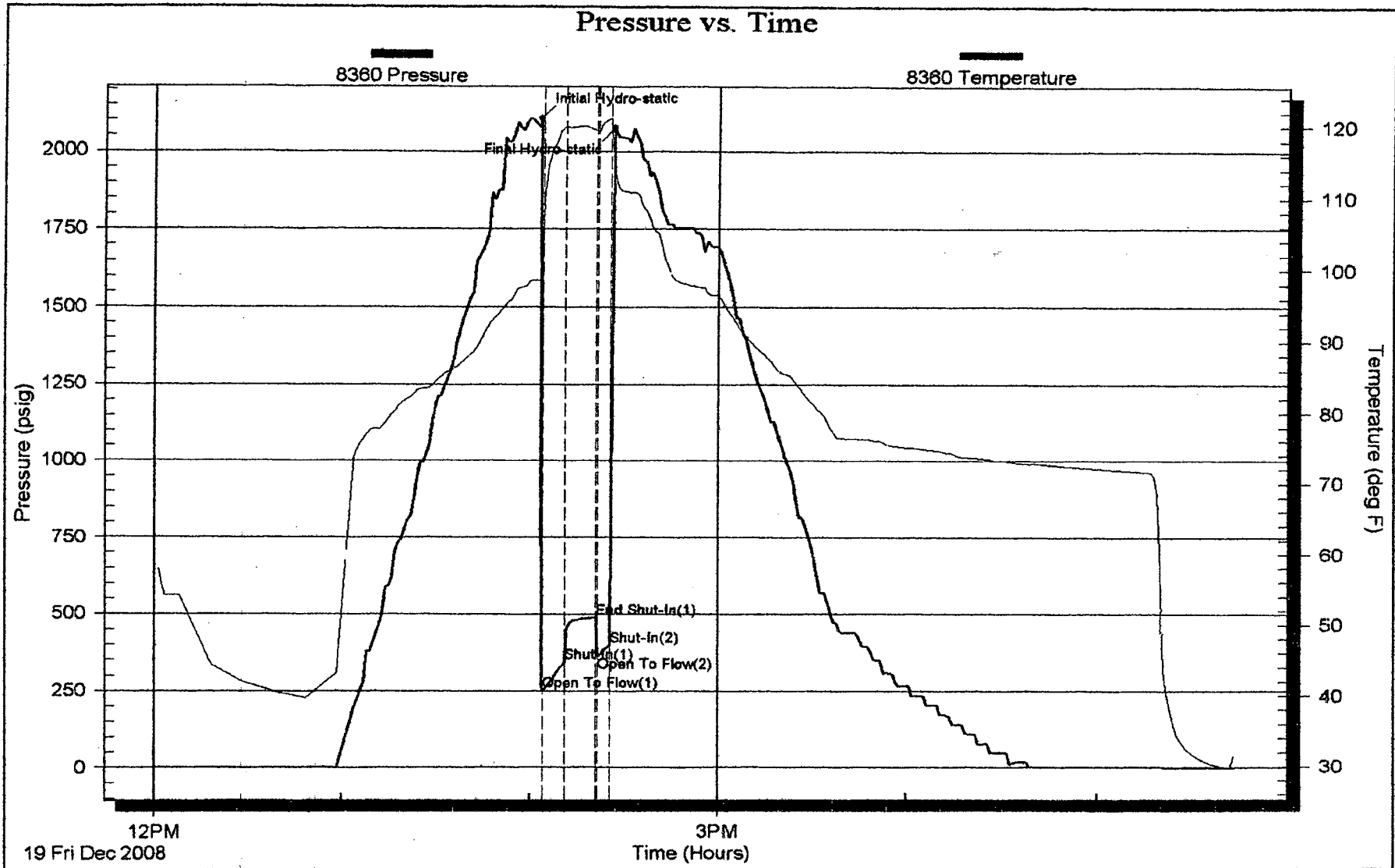
Length (ft)	Description	Volume (bbl)
240.00	VSOCMV-1%O-94%W-5%M	2.27
650.00	GHOCMV-25%G-30%O-40%W-5%M	9.12
0.00	70' Gas in Pipe	0.00

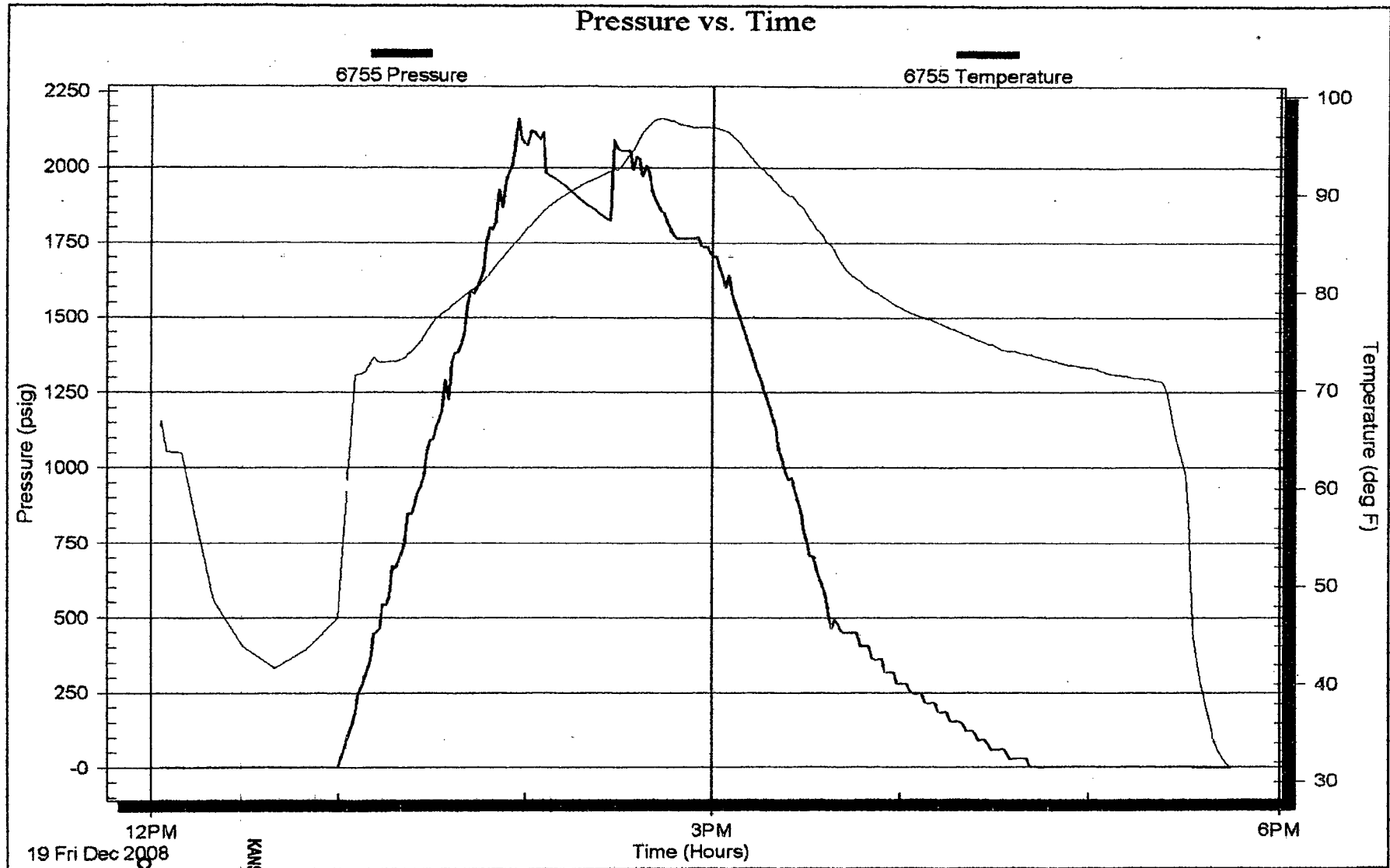
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

2.70 out
 3.6 wt.
 4290 out

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Geological Report

American Warrior, Inc.
Farrow #1-13
330' FNL & 1740' FWL
Sec. 13 T19s R22w
Ness County, Kansas

Hard Rock Consulting, Inc.
Jason Alm Petroleum Geologist

American Warrior, Inc.

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General Data

Well Data: American Warrior, Inc.
Farrow #1-13
330' FNL & 1740' FWL
Sec. 13 T19s R22w
Ness County, Kansas
API # 15-135-24860-0000

Drilling Contractor: Petromark Drilling, LLC Rig #1

Geologist: Jason Alm

Spud Date: December 12, 2008

Completion Date: December 20, 2008

Elevation: 2235' Ground Level
2241' Kelly Bushing

Directions: Bazine KS, South 2.5 mi. from south edge of town
on DD Rd to 100 rd. West ¾ mi. on trail along
fence into location.

Casing: 228' 8 5/8" surface casing
4364' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log Tech, Inc. "Brett Becker"
CNL/CDL, DIL

Drillstem Tests: Two, Trilobite Testing, Inc. "Shane McBride, Jason
McLemore"

Problems: None

Remarks: DST #2 was shortened considerably due to strong
blows.

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Formation Tops

Formation	American Warrior, Inc. Farrow #1-13 Sec. 13 T19s R22w 330' FNL & 1740' FWL
Anhydrite	1484', +757
Base	1516', +725
Heebner	3710', -1469
Lansing	3756', -1515
BKc	4074', -1833
Pawnee	4177', -1936
Fort Scott	4252', -2011
Cherokee	4270', -2029
Mississippian	4343', -2102
RTD	4361', -2120
LTD	4365', -2124

Sample Zone Descriptions

Cherokee Sand

(4272', -2031):

Shale and slight siltstone, gray to brown to red, barren, less than 3 units hotwire

Mississippian

(4343', -2102):

Dolo—Δ—Fine sucrosic crystalline with poor vuggy porosity, heavy weathered triptolic chert with pinpoint vuggy porosity, light to fair oil stain with light scattered saturation, slight show of free oil, fair odor, 7 units hotwire.

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