

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5983

Name: Victor J. Leis

Address 1: Box 223

Address 2: \_\_\_\_\_

City: Yates Center State: KS Zip: 66783 +

Contact Person: Ryan M. Leis

Phone: ( 785 ) 313-2567

CONTRACTOR: License # 32079

Name: John E. Leis

Wellsite Geologist: n/a

Purchaser: Pacer Energy Marketing

Designate Type of Completion:

- New Well      \_\_\_\_\_ Re-Entry      \_\_\_\_\_ Workover
  - Oil      \_\_\_\_\_ SWD      \_\_\_\_\_ SIOW
  - \_\_\_\_\_ Gas      \_\_\_\_\_ ENHR      \_\_\_\_\_ SIGW
  - \_\_\_\_\_ CM (Coal Bed Methane)      \_\_\_\_\_ Temp. Abd.
  - \_\_\_\_\_ Dry      \_\_\_\_\_ Other
- (Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: n/a

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening      \_\_\_\_\_ Re-perf.      \_\_\_\_\_ Conv. to Enhr.      \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled      Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion      Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?)      Docket No.: \_\_\_\_\_

<u>12/17/08</u>	<u>12/18/08</u>	<u>1/16/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27468-0000

Spot Description: \_\_\_\_\_

NE SW SW NE Sec. 20 Twp. 24 S. R. 16  East  West

2025 Feet from  North /  South Line of Section

2080 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Woodson

Lease Name: Stockebrand Well #: 15

Field Name: Vernon

Producing Formation: Squirrel

Elevation: Ground: 1087 Kelly Bushing: n/a

Total Depth: 1082' Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at: 40' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: n/a Feet

If Alternate II completion, cement circulated from: 1082'

feet depth to: surface w/ 147 sx cmt.

Drilling Fluid Management Plan AH II NR 10-8-09  
*(Data must be collected from the Reserve Pit)*

Chloride content: n/a ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: n/a

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Agent Date: \_\_\_\_\_

Subscribed and sworn to before me this 10<sup>th</sup> day of September

20 09.

Notary Public: [Signature]

Date Commission Expires: 10-18-2012

**JUDITH A. SMITH**  
Notary Public - State of Kansas  
My Appt. Expires 10-18-2012

**KCC Office Use ONLY**

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

\_\_\_\_\_ UIC Distribution

**RECEIVED**

**SEP 30 2009**

KCC WICHITA

Operator Name: Victor J. Leis Lease Name: Stockebrand Well #: 15  
 Sec. 20 Twp. 24 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma ray/neutron</b> ✓	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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RECEIVED  
 SEP 30 2009  
 KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7"	23	40'	Portland	10	n/a
Casing	5 1/4"	2 7/8"	6	1079'	owc/ port.	147	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	20 shots 998-1008'	Frac. w/ 8,000 lbs. sand and gelled water	1008'

TUBING RECORD: <u>n/a</u>		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1/16/2009		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio n/a	Gravity 26.5

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**Consolidated**  
WICHITA, KS

TICKET NUMBER 19873

LOCATION Ottawa

FOREMAN Alan Madar

PO Box 884, Chanute, KS 66720  
820-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-19-08	3353	Stocker 21-12-16	2D	24	16	W/O
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Midway Oil			516	Alan M	548	Gerds
MAILING ADDRESS			164	Ken H		
P.O. Box 1000			370	Brian J		
CITY	STATE	ZIP CODE	510	Chuck L		
Miami	OK	74354				

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 1082 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 1079 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING YES  
 DISPLACEMENT 6.38 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.56 l

REMARKS: Established rate. Mixed & pumped 100 gal to flush hole followed by 8 bbl dye marker. Mixed & pumped 99 5x 50150 poz, 67 gal. Circulated dye & mixed & pumped 54 3x DW. Circulated cement. Flushed pump. Pumped plug to casing T.O. Well held 800 PSI. Set float & closed valve.

*Alan Madar*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE		925.00
5406	6.5	MILEAGE		237.25
5402	1079'	casing footage		
5407A	mi		510	315.00
5407B	mi		548	315.00
5502C	52	80 vac		550.00
1118B	599	gel		101.83
1124	93	50150 poz		906.75
1126	54	DWC		918.00
4402		2 7/8 plug		25.00
RECEIVED				4291.83
SEP 30 2009				
KGC WICHITA				
SALES TAX				122.83
ESTIMATED TOTAL				4414.66

Ravin 3737

AUTHORIZATION *Stacy L...* TITLE 228141 DATE \_\_\_\_\_