

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32686
 Name: Reilly Oil Company, Inc.
 Address 1: PO Box 277
 Address 2: _____
 City: WaKeeney State: Ks Zip: 67672 + _____
 Contact Person: Dusty Rhoades
 Phone: (785) 743-6774
 CONTRACTOR: License # 33575
 Name: WW Drilling, LLC
 Wellsite Geologist: Richard Bell
 Purchaser: NCRA
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____

| | | |
|-----------------------------------|-------------------|---|
| <u>12/03/2008</u> | <u>12/11/2008</u> | <u>1/16/2009</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

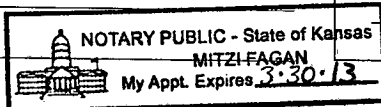
API No. 15 - 065-23515-00-00
 Spot Description: _____
NE SW NW SE Sec. 34 Twp. 6 S. R. 24 East West
1870 Feet from North / South Line of Section
2040 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Graham
 Lease Name: Storz Well #: 1-34
 Field Name: Wildcat
 Producing Formation: Lansing-Kansas City
 Elevation: Ground: 2480 Kelly Bushing: 2485
 Total Depth: 4050 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 301 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 2215 Feet
 If Alternate II completion, cement circulated from: 2215
 feet depth to: surface w/ 235 sx cmt.

Drilling Fluid Management Plan AH II NCR W-8-09
 (Data must be collected from the Reserve Pit)
 Chloride content: 700 ppm Fluid volume: 850 bbls
 Dewatering method used: Air Dry - Back Fill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dusty Rhoades
 Title: President Date: 9/28/2009
 Subscribed and sworn to before me this 28th day of September
 20 09
 Notary Public: Mitzi Fagan
 Date Commission Expires: 03-30-13



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Reilly Oil Company, Inc. Lease Name: Storz Well #: 1-34
 Sec. 34 Twp. 6 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log <input checked="" type="checkbox"/> Micro Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached Sheet |
|--|--|

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|--------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 23 | 301 | Common | 225 | 3% cc, 2% gel |
| Production | 7 7/8 | 5 1/2 | 14 | 4049 | bottom stage -EA-2 | 150 | 10% salt. |
| | | | | | top stage -SMD | 235 | CFR-1/2% |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 per foot | 3921-3926 | 250 gal MCA (15%)-500 gal FE (15%) | 3926 |
| 4 per foot | 3841-3847 | 350 gal MCA (15%) | 3847 |
| 4 per foot | 3818-3821 | 300 gal MCA (15%) | 3821 |

| | | | |
|--|---------------------|---|--|
| TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3901</u> Packer At: | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or Enhr. <u>1/22/2009</u> | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbbs. <u>90</u> | Gas Mcf | Water Bbbs.* <u>20</u> Gas-Oil Ratio Gravity <u>26</u> |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>3818-3821—3841-3847</u> <u>3921-3926</u> |
|---|---|--|

REILLY OIL COMPANY, INC.
PO BOX 277
WAKEENEY, KANSAS 67672
PH 785-743-6774

Storz # 1-34
1870' FSL & 2040' FEL
Section 34-6s-24w
Graham County, Kansas

| Log Tops | Depth | Datum |
|------------------|-------|--------|
| Top Anhydrite | 2197 | + 288 |
| Base Anhydrite | 2231 | + 254 |
| Topeka | 3535 | - 1050 |
| Heebner | 3735 | - 1250 |
| Toronto | 3757 | - 1272 |
| Lansing | 3769 | - 1284 |
| Base Kansas City | 3962 | - 1477 |
| RTD | 4050 | - 1565 |
| LTD | 4050 | - 1565 |

Dst # 1 - 3793-3815 - " C zone "

Open 30 minutes
Shut-in 60 minutes
Open 45 minutes
Shut-in 90 minutes
Recovered:

154' total fluid

IHP - 1888 psi
IFP - 20-48 psi
ISIP - 1238 psi
Temperature:
Gravity:

Weak blow built to 5 inches
Weak surface blow
Weak blow built to 6 inches
Weak surface blow built to 1 inch
60' gassy oil cut, 60' gassy oil water cut mud,
34' gassy oil

FHP - 1811 psi
FFP - 55-78 psi
FSIP - 1196 psi
106°
19.6° @ 60 degrees

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Dst # 2 - 3812-3830 - " D "

**Open 15 minutes
Shut-in 60 minutes
Open 30 minutes
Shut-in 60 minutes
Recovered:
843' total fluid**

**IHP - 1854 psi
IFP - 77-153 psi
ISIP - 1291 psi
Temperature:
Gravity:**

**Bottom of bucket in 3 minutes
Blew back 4 1/2 inches
Bottom of bucket in 6 minutes
Weak surface blow
843' clean gassy oil**

**FHP - 1630 psi
FFP - 171-297 psi
FSIP - 1240 psi
118°
27° @ 60 degrees**

Dst # 3 - 3829-3851 - " E & F "

**Open 15 minutes
Shut-in 60 minutes
Open 30 minutes
Shut-in 60 minutes
Recovered:
1922' total fluid**

**IHP - 1834 psi
IFP - 191-290 psi
ISIP - 1254 psi
Temperature:
Gravity:**

**Bottom of bucket in 3 minutes
Blew back bottom of bucket 55 minutes
Bottom of bucket in 2 minutes
Blew back bottom bucket 48 minutes
1922' clean gassy oil**

**FHP - 1688 psi
FFP - 315-553 psi
FSIP - 1202 psi
118°
32° @ 60 degrees**

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Dst # 4 – 3851-3865 “ G “

**Open 30 minutes
Shut-in 60 minutes
Open 30 minutes
Shut-in 60 minutes
Recovered:
2' total fluid**

**IHP – 1831 psi
IFP – 12-13 psi
ISIP – 1180 psi
Temperature:**

**Weak blow 1 inch
No blow back
No blow
No blow back
2' mud cut water**

**FHP – 1723 psi
FFP – 15-17 psi
FSIP – 1015 psi
105°**

Dst # 5 – 3916-3936 “ J “

**Open 30 minutes
Shut-in 60 minutes
Open 45 minutes
Shut-in 90 minutes
Recovered:
310' total fluid**

**IHP – 1869 psi
IFP – 56-81 psi
ISIP -1353 psi
Temperature:
Gravity:**

**Weak blow built to 10 inches
Weak surface blow died in 30 minutes
Bottom bucket in 40 minutes
NO blow back
62' gas in pipe, 310' gassy mud cut oil**

**FHP – 1750 psi
FFP – 88-115 psi
FSIP – 1314 psi
113°
20° @ 60 degrees**

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| |
|--------------------------------|
| CHARGE TO: <i>Riley Dil</i> |
| ADDRESS |
| CITY, STATE, ZIP CODE |

TICKET
No 15256

PAGE 1 OF 2

| | | | | | | | |
|---|--|----------------------------------|--|--------------------------|--|------------------|-------|
| SERVICE LOCATIONS 1. <i>Hays, Ks</i> | WELL/PROJECT NO. #1 | LEASE STORZ | COUNTY/PARISH Crawford | STATE KS | CITY | DATE 12-11-08 | OWNER |
| 2. <i>Ness City, Ks</i> | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR <i>W.W. Dole</i> | RIG NAME/NO. | SHIPPED VIA <i>CT</i> | DELIVERED TO <i>New Hill City, Ks</i> | ORDER NO. | |
| 3. | WELL TYPE <i>N/A</i> | WELL CATEGORY <i>Infilled</i> | JOB PURPOSE <i>14 7/8" Current 5 1/4 Longstring</i> | WELL PERMIT NO. | WELL LOCATION | | |
| 4. | REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|-----------------------------------|------|--|-----|----------|------------|---------|
| | | LOC | ACCT | DF | | | | | | | |
| 575 | | 1 | | | MILEAGE #113 | 70 | | mi | | 700 | 490.00 |
| 579 | | 1 | | | Plumb Charge - Longstring 2 Stage | 1 | | pc | | 1900.00 | 1900.00 |
| 721 | | 1 | | | Liquid KCL | 2 | | gal | | 26.00 | 52.00 |
| 281 | | 1 | | | Mud Flush | 500 | | gal | | 1.00 | 500.00 |
| 290 | | 1 | | | D-AIR | 4 | | gal | | 35.00 | 140.00 |
| 702 | | 1 | | | Centralizers | 9 | | ea | 5 1/2 in | 100.00 | 900.00 |
| 403 | | 1 | | | Cement Basket | 1 | | ea | 5 1/2 in | 300.00 | 300.00 |
| 407 | | 1 | | | Insert Head Shoe w/ Auto A.H. | 1 | | ea | 5 1/2 in | 325.00 | 325.00 |
| 408 | | 1 | | | D.V. Tool | 1 | | ea | 5 1/2 in | 3200.00 | 3200.00 |
| 711 | | 1 | | | Recip-Scratchers | 21 | | ea | 5 1/2 in | 50.00 | 1050.00 |
| 417 | | 1 | | | D.V. Latch Down Plug & Rafter | 1 | | ea | 5 1/2 in | 200.00 | 200.00 |
| 580 | | 1 | | | Additional Hours | | | HR | | 250.00 | 250.00 |

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

[Signature]
 DATE SIGNED *12-12-08* TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | |
|---|-------|------------|-----------|-------------------|-------------------------------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | P.1 PAGE TOTAL | 2587.00 9307.00 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | P.2 | 9657.95 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | | 18964.95 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | 18214.95 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TAX | |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | TOTAL | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 152516

CUSTOMER Kiley Oil WELL #1 STORZ DATE 12-11-08 PAGE 2 OF 2

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | TIME | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT | |
|-----------------|-------------------------------------|------------|------|----|------|-----------------------|---------|-----|------|-------|------------|--------|----|
| | | LOC | ACCT | DF | | | QTY. | U/M | QTY. | U/M | | | |
| 325 | | 2 | | | | Standard Cement FH-2 | 150 | SKs | 19 | 1M | 1.30 | 1950 | 00 |
| 276 | | 2 | | | | Floclp | 38 | lbs | 1/4 | #/SK | 1.50 | 57 | 00 |
| 283 | | 2 | | | | Salt | 750 | lbs | 10 | % | .20 | 150 | 00 |
| 284 | | 2 | | | | Calsoal 705 lbs | 7 | SKs | 5 | % | 30.00 | 210 | 00 |
| 285 | | 2 | | | | CFR-1 | 71 | lbs | 1/2 | % | 4.50 | 319 | 50 |
| 330 | | 2 | | | | SMD - Cement | 235 | SKs | 23 | 32/10 | 16.00 | 3760 | 00 |
| 276 | | 2 | | | | Floclp | 59 | lbs | | | 1.50 | 88 | 50 |
| 581 | | 2 | | | | SERVICE CHARGE Cement | | | | | 1.90 | 731 | 50 |
| 583 | | 2 | | | | MILEAGE CHARGE | | | | | 1.25 | 2391 | 45 |
| | | | | | | TOTAL WEIGHT | 39044 | lbs | | | | | |
| | | | | | | LOADED MILES | 70 | | | | | | |
| | | | | | | TON MILES | 1366.54 | | TM | | | | |

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CONTINUATION TOTAL 9157.95

JOB LOG

SWIFT Services, Inc.

DATE 12-11-08 PAGE NO. 1

CUSTOMER Kilg, Dil WELL NO. #1 LEASE Storz JOB TYPE Cement 5 1/2" Long string TICKET NO. 15256

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|-------|------------|--------------------|-------|---|----------------|-------------|---|
| | | | | T | C | TUBING | CASING | |
| | 1940 | | | | | | | DN location w/ F.E - R ₅ Fin LD DP. |
| | | | | | | | | Pat on Recipro - Seal check (21) on Jt #39 |
| | 2100 | | | | | | | Start 5 1/2" casing in hole 14 7/8" A. |
| | | | | | | | | Inspect Mod Shop, Latch Down Baffle |
| | | | | | | | | Lead 0-2-3-4-5-6-8-10 Jt # + 42 ⁴ |
| | | | | | | | | Cement Bashed Jt #43 |
| | | | | | | | | D.U. Jt. #43 roller @ 2215 |
| | | | | | | | | Drop fill up ball to Jt. off bottom |
| | 2111A | | | | | | | Fin run 1500 |
| | 2200 | | | | | | | Start circ + tag bottom - 10' to 12' up |
| | | | | | | | | Start 1st stage |
| | | 4 | 12 | | | | 250 | Pump 500 gal. Mod Shop |
| | | 6 | 20 | | | | 400 | Pump 30 BBL KCL flush |
| | | 5 | | | | | 350 | Start 150 SKS EB-2 cont. |
| | | 3 | | | | | 200 | Rock in pump |
| | | | 37 | | | | | Fin cont. - Wash Pump + Lines |
| | | 6 | | | | | 200 | Drop D.U. Latch down Plug - Start Displ |
| | | 3 | | | | | 200 | Still have rock in pump |
| | | 3 | 45 | | | | 200 | Pump 45 H ₂ O with TRS |
| | | 2 | | | | | 400 | Hook to R ₅ pump - R ₅ Pump 54 BBL Mod Shop |
| | 0100 | | (99) | | | | 900 / 1500 | Land Plug - Hold - 1 |
| | 0100 | | | | | | | Drop D.U. opening tool |
| | 0115 | | | | | | | Open D.U. with R ₅ pump - Start Cir (R ₅) @ 2115 |
| | | | | | | | | Washing P.T. - clean rocks out of pump. |
| | 0300 | | | | | | | Start 2 nd stage |
| | 0350 | | 6 | | | | | Plug RH + WH - 30 SKS + 15 SKS SMD cont |
| | | 6 | | | | | 350 | Start mixing 190 SKS SMD cement |
| | | | 105 | | | | | Fin cont - Wash Pump + Lines |
| | | | | | | | | Drop D.U. Closing Plug |
| | | 8 | | | | | 400 | Start H ₂ O Displ. |
| | | 6 | 45 | | | | 1000 / 500 | Slow Rate @ 45 RPM |
| | 0345 | 5 | (54) | | | | 1000 / 1500 | Land Plug - Hold + D.U. Closed |
| | | | | | | | | Jet Collar - out in Collar |
| | 0400 | | | | | | | Job Complete |
| | | | | | | | | TRS Wash up + Pickup |
| | | | | | | | | Alan, Blaine + Dave |

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REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

295

| | | | | | | |
|---------------------|----------------|------------------------|---------------------------|-------------------------|-----------------------|---------------------------|
| DATE <i>12/3/08</i> | SEC. <i>34</i> | RANGE/TWP. <i>6/24</i> | CALLED OUT <i>3:00 PM</i> | ON-LOCATION <i>5:30</i> | JOB START <i>6:30</i> | JOB FINISH <i>7:30 PM</i> |
| LEASE <i>Star</i> | | | | WELL # <i>1-34</i> | | |
| | | | | COUNTY <i>HH</i> | STATE <i>KS</i> | |

| | | | | |
|-------------------------------------|--------------------------------------|----------------|------------|------------------------|
| CONTRACTOR <i>WV 10</i> | OWNER <i>Reilly Oil Company, Inc</i> | | | |
| TYPE OF JOB <i>Surface</i> | | | | |
| HOLE SIZE | T.D. <i>302</i> | CEMENT | | |
| CASING SIZE <i>8 5/8</i> | DEPTH | AMOUNT ORDERED | | |
| TUBING SIZE | DEPTH | | | |
| DRILL PIPE | DEPTH | | | |
| TOOL | DEPTH | | | |
| PRES. MAX | MINIMUM | COMMON | <i>225</i> | <i>@ 14.50 3262.50</i> |
| DISPLACEMENT <i>17.5 bbl</i> | SHOE JOINT | POZMIX | | <i>@</i> |
| CEMENT LEFT IN CSG. <i>15-20-54</i> | | GEL | <i>5</i> | <i>@ 25 125</i> |
| PERFS | | CHLORIDE | <i>7</i> | <i>@ 52 364</i> |
| | | ASC | | <i>@</i> |
| EQUIPMENT | | | | <i>@</i> |
| | | | | <i>@</i> |
| PUMP TRUCK | | | | <i>@</i> |
| # <i>Sarrol</i> | | | | <i>@</i> |
| BULK TRUCK | | | | <i>@</i> |
| # <i>Dave</i> | | | | <i>@</i> |
| BULK TRUCK | | | | <i>@</i> |
| # | | | | <i>@</i> |
| | | | | <i>@</i> |
| | | HANDLING | <i>237</i> | <i>@ 1.95 462.15</i> |
| | | MILEAGE | <i>37</i> | <i>@ 21.33 789.21</i> |
| | | | | TOTAL |

| | | | |
|----------------------------|------------------------|---------------|---------------|
| REMARKS | SERVICE <i>Surface</i> | | |
| <i>Plug down @ 7:00 PM</i> | DEPT OF JOB | <i>@</i> | |
| | PUMP TRUCK CHARGE | <i>@</i> | <i>950</i> |
| | EXTRA FOOTAGE | <i>@</i> | |
| <i>Circ Cement 2 Pit</i> | MILEAGE <i>37</i> | <i>@ 6.50</i> | <i>240.00</i> |
| | MANIFOLD | <i>@</i> | <i>100</i> |
| | | <i>@</i> | |
| | | <i>@</i> | |
| | | TOTAL | |

| | |
|---|-------|
| CHARGE TO: <i>Reilly Oil Company, Inc</i> | |
| STREET | STATE |
| CITY | ZIP |

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

| | |
|-------------------------------|----------------------------|
| PLUG & FLOAT EQUIPMENT | |
| <i>8 5/8</i> | <i>@ 69.00</i> |
| | <i>@</i> |
| | <i>@</i> |
| | <i>@</i> |
| | <i>@</i> |
| | TOTAL <i>361.56</i> |
| TAX | |
| TOTAL CHARGE | |
| DISCOUNT (IF PAID IN 20 DAYS) | |

SIGNATURE *[Signature]*

PRINTED NAME *Greg Forest*