

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640

Name: Haas Petroleum, LLC

Address 1: 800 W. 47th, Suite # 716

Address 2: \_\_\_\_\_

City: Kansas City State: MO Zip: 64112 + \_\_\_\_\_

Contact Person: Mark L. Haas

Phone: ( 816 ) 531-5922

CONTRACTOR: License # 33557

Name: Skyy Drilling, LLC

Wellsite Geologist: \_\_\_\_\_

Purchaser: Plains Marketing

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SLOW

Gas  ENHR  SIGW

CM (Coal Bed Methane)  Temp. Abd.

Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

July 15, 2008 July 22, 2008 August 15, 2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 207-27404-00-00

Spot Description: \_\_\_\_\_

W2 SW NW NW Sec. 2 Twp. 24 S. R. 15  East  West

990 Feet from  North /  South Line of Section

165 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Woodson

Lease Name: East Switzer Well #: 11 HP

Field Name: Winterscheid

Producing Formation: Mississippian

Elevation: Ground: 1089 Kelly Bushing: \_\_\_\_\_

Total Depth: 1559 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: 1559 w/ 120 sx cmt.

Drilling Fluid Management Plan Alt II NR 10-8-09  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Operator Date: September 9, 2009

Subscribed and sworn to before me this 9th day of September

20 09

Notary Public: Mary L. Weber

MARY L. WEBER  
Notary Public - State of Kansas  
My Appt. Expires May 22, 2012

Date Commission Expires: May 22, 2012

KCC Office Use ONLY

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Haas Petroleum, LLC Lease Name: East Switzer Well #: 11 HP  
 Sec. 2 Twp. 24 S. R. 15  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <p style="font-size: 1.5em; margin-left: 40px;">GR/N/CCL</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/2	8 5/8		40	Regular	35	
Longstring	6 3/4	4 1/2		1551	60/40 Premix	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Perforation (4) Per Foot, (10) Perforations	<b>RECEIVED</b>	
	(11) Additional Perforations	<b>SEP 17 2009</b>	
	Perforated from 1505.0 to 1510.0	<b>KCC WICHITA</b>	
		<b>KCC WICHITA</b>	

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Skyy Drilling, L.L.C.  
800 W. 47<sup>th</sup> Street, Suite # 409  
Kansas City, Missouri 64112  
Office (816) 531-5922  
Fax (816) 753-0140

August 5, 2008

Company: Haas Petroleum, LLC  
800 W. 47<sup>th</sup>, Suite # 409  
Kansas City, Missouri 64112

RECEIVED

SEP 17 2009

Lease: East Switzer – Well # 11 HP  
County: Woodson  
Spot: W/2-SW-NW-NW- Sec 2, Twp 24, SR 14 East  
API: 15-207-27404-00-00  
Spud Date: July 15, 2008  
TD: 1559'

KCC WICHITA

- 7/15/08: Moved in rig # 2. Rigged up, pump water. Spud 11 ¼ surface hole. Drilled from 0' to 41' TD. At TD cir hole clean. Trip out 11 ¼ bit. Rig and ran 40' of 8 5/8 casing. Rig up cementers & cemented with 20 sacks cement.  
2 Hours Rig Time
- 7/16/08: Started up. Nipple-up. Trip in with 6 ¾ bit. Drilled out approx 5' cement. Under surface drilling @ 10:30 AM. Drilled from 41' to 452'.
- 7/17/08: Drilled from 452' to 853'.
- 7/18/08: Drilled from 853' to 1224'. Shut down for weekend.
- 7/21/08: Start back up. Mud up hole @ 1224'. Drilled from 1224' to 1409'
- 7/22/08: Drilled from 1409' to 1559' TD. CFS @ 1498', 1515', 1521'. Top Mississippi approx 1498'.  
1 Hour Rig Time CFS  
At TD 1559' cir hole 1 hour. L.D.D.P. & Collars.  
3 Hours Rig Time
- 7/23/08: Rigged & ran 1550' of 4 ½ casing. Rigged up cementers & cemented.  
3 ½ Hours Rig Time

Total Footage 1559' @ \$9.00 Per Foot	\$14,031.00
Total Rig Time 9 ½ Hours @ \$250.00 Per Hour	\$ <u>2,375.00</u>
<b>TOTAL DUE:</b>	<b>\$16,406.00</b>

**DUE UPON RECEIPT – THANK YOU.**



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 18778  
LOCATION Euclid  
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-15-08	3451	EAST SWITZER #11 HP					
CUSTOMER HAAS Petroleum, LLC			SKYY Delq.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 800 West 47th St 409				445	JUSTIN		
CITY KANSAS CITY				441	CHRIS		
STATE MO.							
ZIP CODE 64112							

JOB TYPE SURFACE HOLE SIZE 11 1/2 HOLE DEPTH 40' CASING SIZE & WEIGHT 8 1/2  
CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 15\* SLURRY VOL 8.5 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 10'  
DISPLACEMENT 2 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 5 BBL fresh water. Mixed 35 SKS Class "A" Cement w/ 2% Gel, 2% CaCl2 @ 15\* / gal. Displacement w/ 2 BBL fresh water. Shot casing in. Good cement returns to surface. Job complete. Rig down.

RECEIVED

SEP 17 2009

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401s	1	PUMP CHARGE	705.00	705.00
5406	35	MILEAGE	3.65	127.75
1104s	35 SKS	CLASS "A" Cement	13.50	472.50
1118 A	.65*	Gel 2%	.17*	11.05
1102	.65*	CaCl2 2%	.75*	48.75
5407	1.65 TONS	Ton Mileage BULK TRUCK	M/ton	315.00
			Sub Total	1778.05
			SALES TAX 6.3%	58.54
			TOTAL	1733.59

Revin 3737

AUTHORIZATION Called By Ben Harrell

TITLE SKYY Delq Toolpusher

DATE \_\_\_\_\_

223576

1733.59



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 18957

LOCATION EUREKA

FOREMAN RICK LAUREN

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
8-5-08	3451	West Switzer NRHP				Western																				
CUSTOMER HAAS Petroleum, LLC																										
MAILING ADDRESS 900 West 47 <sup>th</sup> St 409																										
CITY Kansas City		STATE Mo	ZIP CODE 64112																							
<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Phillip</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>David</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Chris</td> <td></td> <td></td> </tr> </tbody> </table>							TRUCK #	DRIVER	TRUCK #	DRIVER	463	Shannon			502	Phillip			441	David			437	Chris		
TRUCK #	DRIVER	TRUCK #	DRIVER																							
463	Shannon																									
502	Phillip																									
441	David																									
437	Chris																									

JOB TYPE logstring HOLE SIZE 6 7/8" HOLE DEPTH 1564' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1551' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8" - 13.4" SLURRY VOL \_\_\_\_\_ WATER gal/sk 8.0 - 8.5 CEMENT LEFT in CASING 10'  
 DISPLACEMENT 25 cu DISPLACEMENT PSI 600 PSI 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 5 Bbl fresh water. Mixed 120 sacks 60/40 Premix cement w/ 870 gal, 1/4" phenosan #1/sk @ 12.8" #/gal yield 1.65. Tail in w/ 50 sacks thickset cement w/ 5" Kol-seal #1/sk @ 13.4" #/gal yield 1.69. Washout pump + lines, shut down, release plug. Displace w/ 25 Bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1000 PSI. Wait 2 minutes, release pressure, float held. Good cement returns to surface = 10 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE RECEIVED	925.00	925.00
5406	30	MILEAGE SEP 17 2009	3.65	109.50
1131	120 SKS	60/40 Premix cement	11.35	1362.00
1118A	825*	870 gal	.17	140.25
1107A	30*	1/4" phenosan #1/sk	1.15	34.50
1126A	50 SLS	thickset cement	17.00	850.00
1116A	250"	5" Kol-seal #1/sk	.42	105.00
5407	7.91	ten-mileage bulk trk	n/c	315.00
5502C	3 1/2 hrs	80 Bbl WAG 2111	106.00	380.00
1123	3000 gals	city water	14.00	42.00
4404	1	4 1/2" top rubber plug	45.00	45.00
4316	1	4 1/2" Baffle plate	25.00	25.00
			<del>516.00</del>	4303.25
			SALES TAX	104.06
			ESTIMATED TOTAL	4407.31

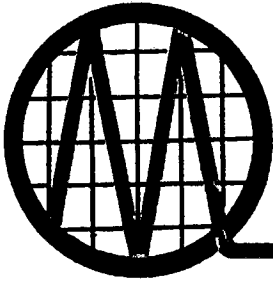
Revin 3737

204396

AUTHORIZATION Witnessed by Ben Harrell

TITLE Tal note

DATE \_\_\_\_\_



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

Company: Haas Petroleum, LLC

Lease/Field: East Switzer Lease

Well: # 11-HP

County, State: Woodson County, Kansas

Service Order #: 19974

Purchase Order #: N/A

Date: 8/14/2008

Perforated @: 1505.0 to 1510.0

Type of Jet, Gun or Charge 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

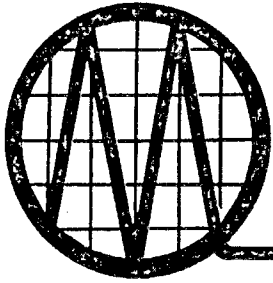
Number of Jets, Guns or Charges: Twenty One (21)

Casing Size: 4 1/2"

RECEIVED

SEP 17 2009

KCC WICHITA



# MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

19974

P. O. Box 68  
Osawatomie, KS 66064  
913 / 755-2128

Date 8/14/08

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered ..... Perforate .....

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name ..... Haas Petroleum LLC ..... By \_\_\_\_\_  
Customer's Authorized Representative

Charge to ..... Haas Petroleum LLC ..... Customer's Order No. Mark Haas

Mailing Address .....

Well or Job Name and Number ..... East Switzer 11-HP ..... County Woodson ..... State Kansas

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
<u>21 ea</u>	<u>3 3/8" DP 23 Gram Tungsten Expendable Casing Gun</u>	
	<u>60° Phase Four (4) Perforations Per Foot</u>	
	<u>Minimum Charge - Ten (10) Perforations</u>	<u>\$ 950.00</u>
	<u>Eleven (11) Additional Perforations @ 26.00 ea</u>	<u>\$ 286.00</u>
	<u>Portable Mast Unit</u>	<u>\$ 100.00</u>
	<b>RECEIVED</b>	
	SEP 17 2008	
	KDC WOODSON	
	<u>Perforated At 1505-0 To 1510-0</u>	

Total ..... \$ 1336.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name ..... Haas Petroleum LLC .....

By ..... \_\_\_\_\_ Date 8/14/08  
Customer's Authorized Representative

Served by: ..... S Winderich .....