

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
October 2008  
Form Must Be Typed

**ORIGINAL**

OPERATOR: License # 33640  
Name: Haas Petroleum, LLC  
Address 1: 800 W. 47th, Suite # 716  
Address 2: \_\_\_\_\_  
City: Kansas City State: MO Zip: 64112 + \_\_\_\_\_  
Contact Person: Mark L. Haas  
Phone: ( 816 ) 531-5922  
CONTRACTOR: License # 33557  
Name: Skyy Drilling, LLC  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: Plains Marketing  
Designate Type of Completion: \_\_\_\_\_  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

**RECEIVED**  
**SEP 17 2009**

**KCC WICHITA**

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enh. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enh.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
July 30, 2008      August 4, 2008      August 25, 2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 207-27415-00-00  
Spot Description: \_\_\_\_\_  
E2 \_SW \_NE \_NE Sec. 3 Twp. 24 S. R. 15  East  West  
990 Feet from  North /  South Line of Section  
665 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Woodson  
Lease Name: West Switzer Well #: 12 HP  
Field Name: Wiseman  
Producing Formation: Mississippian  
Elevation: Ground: 1078 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1564 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: 1551 w/ 120 sx cmt.

**Drilling Fluid Management Plan** Alt I NR 10-8-09  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Operator Date: September 9, 2009  
Subscribed and sworn to before me this 9<sup>th</sup> day of September  
20 09  
Notary Public: Mary L. Weber  
Date Commission Expires: May 22, 2012

**MARY L. WEBER**  
Notary Public - State of Kansas  
My Appt. Expires May 22, 2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution

Operator Name: Haas Petroleum, LLC Lease Name: West Switzer Well #: 12 HP  
 Sec. 3 Twp. 24 S. R. 15  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <div style="margin-left: 40px;"><u>GR/N/CCL</u></div>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      SEP 17 2009                      KCC WICHITA                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4	8 5/8		40	Regular	25	
Longstring	6 3/4	4 1/2		1551	60/40 Premix	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Perforation (4) Per Foot, (10) Perfoations		
	(3) Additional Perforations		
	Perforated from <u>1495.0 to 1498.0</u>		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr:		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Skyy Drilling, L.L.C.  
800 W. 47<sup>th</sup> Street, Suite # 409  
Kansas City, Missouri 64112  
Office (816) 531-5922  
Fax (816) 753-0140

August 11, 2008

Company: Haas Petroleum, LLC  
800 W. 47<sup>th</sup>, Suite # 409  
Kansas City, Missouri 64112

Lease: West Switzer – Well # 12 HP  
County: Woodson  
Spot: E2-SW-NE-NE Sec 3, Twp 24, SR 15 East  
Spud Date: 7/30/08  
API: 15-207-27415-0000  
TD: 1564'

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SEP 17 2009

KCC WICHITA

7/25/08: Moved in rig # 2. Rig up, hauled water  
7/30/08: Started up. Drilled 12 ¼ surface. Drilled from 0' to 41' TD. At TD cir hole clean. Tripped out 12 ¼ bit. Rigged and ran 40' of 8 5/8 casing. Rigged cementers & cemented with 20 sack cement.  
2 ½ Hours Rig Time  
7/31/08: Started up. Nipple up. Trip in with 6 ¾ bit. Drilled out approx 5' cement. Under surface @ 12:00 PM. Drilled from 41' to 361'.  
8/1/08: Drilled from 361' to 790'.  
8/2/08: Drilled from 790' to 1219'. Mud up @ 1219'.  
8/3/08: Drilled from 1219' to 1408'.  
8/4/08: Drilled from 1408' to 1564' TD. CFS @ 1487', 1502', 1511'.  
CFS 1 Hour Rig Time  
At TD cir hole clean. L.D.D.P. & collars, nipple down.  
2 ½ Hours Rig Time  
8/5/08: Rig & ran 1544' of 4 ½ casing. Rig cementers & cemented.  
3 Hours Rig Time

Total Footage 1564' @ \$9.00 Per Foot

\$14,076.00



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 18904  
LOCATION EDGUA  
FOREMAN RICK LEOPOLD

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
7-29-08	3451	West Switzer 12HP				Woods												
CUSTOMER Haas Petroleum LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>Cabin</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Shannon			439	Cabin		
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MAILING ADDRESS 800 West 47th st # 403			<table border="1"> <thead> <tr> <th>CITY</th> <th>STATE</th> <th>ZIP CODE</th> </tr> </thead> <tbody> <tr> <td>Kansas City</td> <td>Mo</td> <td>64112</td> </tr> </tbody> </table>				CITY	STATE	ZIP CODE	Kansas City	Mo	64112						
CITY	STATE	ZIP CODE																
Kansas City	Mo	64112																

JOB TYPE surface HOLE SIZE 11 7/8" HOLE DEPTH 40' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15\* SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5 CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 5 bbl fresh water. Mixed 25 sacks class #1 cement w/ 270 cecel + 270 gal @ 15\* per gal. Displace w/ 2 bbl fresh water. shut casing in w/ seal cement returns to surface. Job complete. Rig down.

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SEP 17 2009

"Thank You"

KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	725.00	725.00
5406	30	MILEAGE	3.65	109.50
11045	25 sacks	class #1 cement	13.50	337.50
1102	45*	270 cecel	.75	33.75
1118A	45*	270 gal	.17	7.65
5407		term mileage bulk tire	m/c	315.00
			<u>Subtotal</u>	<u>1527.40</u>
			SALES TAX	<u>23.87</u>
			ESTIMATED TOTAL	<u>1551.27</u>

Ravin 3737

504106

AUTHORIZATION Called by Rig TITLE \_\_\_\_\_ DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 18957  
LOCATION EUREKA  
FOREMAN RICK LORRAN

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
8-5-08	3451	West Switzer 12HP				Wichita																				
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MAILING ADDRESS 800 West 47th St 409																										
CITY Kansas City	STATE MO	ZIP CODE 64112																								

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1564' CASING SIZE & WEIGHT 4 1/2"  
CASING DEPTH 1551' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 12.8-12.4 SLURRY VOL \_\_\_\_\_ WATER gal/sk 8.0-8.5 CEMENT LEFT in CASING 10'  
DISPLACEMENT 25 BW DISPLACEMENT PSI 600 PSI 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 5 Bbl fresh water. Mixed 120 sacks 60/40 Permox cement w/ 870 gal, 1/4" phenoxal #1/32 @ 14.5 #/sks yield 1.65. Tail in w/ 50 sacks thickset cement w/ 5" Kol-seal #1/32 @ 13.4 #/sks yield 1.69. Washout pump + lines, shut down, release plug. Displace w/ 25 Bbl fresh water. Final pump pressure 600 PSF. Bump plug to 1000 PSF. Wait 2 minutes, release pressure, float held. Good cement returns to surface = 10 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

RECEIVED

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	30	MILEAGE	3.65	109.50
1131	120 sacks	60/40 Permox cement	11.35	1362.00
1118A	870 gal	870 gal	.17	147.90
1107A	30"	1/4" phenoxal #1/32	1.15	34.50
1126A	50 sacks	thickset cement	17.00	850.00
1126A	250"	5" Kol-seal #1/32	.42	105.00
5407	7.91	tar mileage bulk truck	n/c	315.00
5502C	3 1/2 hrs	80 Bbl water 2011	106.00	370.00
1123	3000 gals	city water	14.00	42.00
4404	1	4 1/2" top rubber plug	45.00	45.00
4316	1	4 1/2" Baffle plate	25.00	25.00
			Subtotal	4303.25
			SALES TAX	164.06
			ESTIMATED TOTAL	4467.31

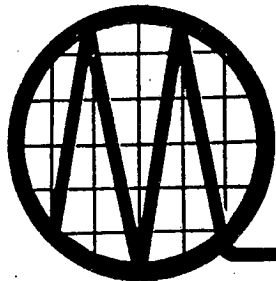
Ravin 3737

204396

AUTHORIZATION Witnessed by Ben Harrell

TITLE Tal puka

DATE \_\_\_\_\_



# MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68  
Osawatomie, KS 66064  
913 / 755-2128

20026

Date 8/22/08

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Gamma Ray / Neutron / CCL & Perforate

### SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Haas Petroleum LLC By \_\_\_\_\_  
Customer's Authorized Representative

Charge to Haas Petroleum LLC RECEIVED Customer's Order No. Mark Haas

Mailing Address \_\_\_\_\_ SEP 17 2009

Well or Job Name and Number West Switzer 12-HP County Woodson State Kansas  
WICHITA

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
1 ea	Gamma Ray / Neutron / CCL	\$ 650.00
13 ea	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun	
	10° Phase Four (4) Perforations Per Foot	
	Minimum Charge - Ten (10) Perforations	\$ 950.00
	Three (3) Additional Perforations @ 26.00 ea	\$ 78.00
	Portable Mast Unit	\$ 100.00
	Trip Charge	\$ 150.00
	Perforated At 1495.0 To 1498.0	

Total \$ 1928.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Haas Petroleum LLC

By \_\_\_\_\_ Date 8/22/08  
Customer's Authorized Representative

Served by: S. Winderch