

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4184

Name: CASINO

Address 1: PO BOX 415

Address 2: _____

City: ELLINWOOD State: KS Zip: 67526 + _____

Contact Person: CHRIS BATCHMAN

Phone: (620) 564-2176

CONTRACTOR: License # 33350

Name: SOUTHWIND DRILLING, INC

Wellsite Geologist: TODD E. MORGENSTERN

Purchaser: _____

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
- Oil _____ SWD _____ SIOW
- _____ Gas _____ ENHR _____ SIGW
- _____ CM (Coal Bed Methane) _____ Temp. Abd.
- _____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

03/02/2009 03/08/2009 3/08/09

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-009-25,313-00-00

Spot Description: _____

NW SW SE Sec. 14 Twp. 20 S. R. 11 East West

890 Feet from North / South Line of Section

2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: BARTON

Lease Name: ZAHORSKY Well #: 11

Field Name: CHASE-SILICA

Producing Formation: ARBUCKLE

Elevation: Ground: 1755 Kelly Bushing: 1764

Total Depth: 3281 Plug Back Total Depth: 3281

Amount of Surface Pipe Set and Cemented at: 265 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I NR 10-8-09
(Data must be collected from the Reserve Pit)

Chloride content: 20000 ppm Fluid volume: 1250 bbls

Dewatering method used: NONE

Location of fluid disposal if hauled offsite: _____

Operator Name: OUTLAW TANK SERVICE, INC

Lease Name: SESSLER License No.: 4184

Quarter _____ Sec. 24 Twp. 20 S. R. 11 East West

County: BARTON Docket No.: D-24167

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Batchman

Title: Partner Date: 9-15-09

Subscribed and sworn to before me this 15th day of September

20 09.

Notary Public: Kathleen Dunnaway

Date Commission Expires: 10-13-2010

KATHLEEN DUNNAWAY
Notary Public
State of Kansas
My Commission Expires 10-13-2010

KCC Office Use ONLY

- Letter of Confidentiality Received
If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- _____ UIC Distribution

Operator Name: CASINO Lease Name: ZAHORSKY Well #: 11
 Sec. 14 Twp. 20 S. R. 11 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER SHALE</td> <td>2875</td> <td>-1111</td> </tr> <tr> <td>TORONTO</td> <td>2890</td> <td>-1126</td> </tr> <tr> <td>DOUGLAS</td> <td>2908</td> <td>-1144</td> </tr> <tr> <td>BROWN LIME</td> <td>2997</td> <td>-1233</td> </tr> <tr> <td>LANSING</td> <td>3024</td> <td>-1260</td> </tr> <tr> <td>ARBUCKLE</td> <td>3276</td> <td>-1512</td> </tr> <tr> <td>ROTARY TOTAL DEPTH</td> <td>3281</td> <td>-1517</td> </tr> </table>	Name	Top	Datum	HEEBNER SHALE	2875	-1111	TORONTO	2890	-1126	DOUGLAS	2908	-1144	BROWN LIME	2997	-1233	LANSING	3024	-1260	ARBUCKLE	3276	-1512	ROTARY TOTAL DEPTH	3281	-1517
Name	Top	Datum																							
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20# NEW	265	COMMON	375	2%GEL 3%CC
PROD CASING	7 7/8	5 1/2	15.5# NEW	3277	COMMON	155	ASC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives <div style="text-align: right; font-size: 1.2em; font-weight: bold;"> RECEIVED SEP 17 2009 KCC WICHITA </div>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		Depth

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3265</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____ Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours: Oil <u>15</u> Bbls. Gas <u> </u> Mcf Water <u>700+500</u> Bbls. Gas-Oil Ratio <u>10%</u> Gravity <u>38</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2046

Date	3-3-09	Sec.	14	Twp.	20	Range	11	Called Out	On Location	Job Start	Finish	5:00	
Lease	ZAHORSKY	Well No.	11		Location				5 mile BIRTOP-E, to SEP sign		BARTON County	KS State	
Contractor	Southwind Dr/g #2				Owner SE-1/4 N. -W. INTD								
Type Job	85/8				To Quality Oilwell Cementing, Inc.								
Hole Size	12 1/4				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Csg.	85/8				T.D.	270							
Tbg. Size					Depth	264.86							
Drill Pipe					Depth								
Tool					Depth								
Cement Left in Csg.	15				Shoe Joint	15							
Press Max.					Minimum								
Meas Line					Displace								
Perf.					CEMENT								
EQUIPMENT					Amount Ordered	375sk. COMMON							
Pumptrk	5	No.	Cementer	100's	Consisting of 2% GEL 3% C.C.								
Bulktrk	7	No.	Driver	DAN	Common	385 @ 10.00					3750.00		
Bulktrk	PV	No.	Driver	Bobby	Poz. Mix								
JOB SERVICES & REMARKS					Gel.	7 @ 17.00					119.00		
Pumptrk Charge	85/8 Surface		400.00		Chloride	13 @ 42.00					546.00		
Mileage	25 @ 6.00		150.00		Hulls								
Footage					Salt	RECEIVED							
Total					550.00	Flowseal	SEP 17 2009						
Remarks:	Red logs - 20* 85/8 Csg.				KCC WICHITA								
Mix & Pump 375sk. Common w/ 2% GEL & 3% C.C.					Handling	395 @ 2.00					790.00		
RELEASE PLUG					Mileage	108 per SK per mile					400.00		
DISP. TOTAL 16 Bbl.					Sub Total								
CIRCULATION THRU JOB					Total								
CIRCULATED CMT. TO PIT					Floating Equipment & Plugs					1-85/8 Warden Plug			N/C
THANKS, BOBBY					Squeeze Manifold								
TODD & DAN					Rotating Head								
Signature <i>[Signature]</i>					Tax								
					Discount								
					Total Charge								

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2049

Date	3-7-09	Sec.	14	Twp.	20	Range	11	Called Out		On Location		Job Start		Finish	1:00 AM	
Lease	Zahresky	Well No.	#11	Location	ELLINWOOD Ks	Barton County		Ks		State						
Contractor	Southwind Oelg #2			Owner	S to SMITH DIXTOP SE to 150th rd 1 1/4 N W 2nd											
Type Job	5 1/2 L.S.			To Quality Oilwell Cementing, Inc.												
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.																
Hole Size	7 7/8			T.D.	3281											
Csg.	5 1/2			Depth	3277											
Tbg. Size				Depth												
Drill Pipe				Depth												
Tool				Depth												
The above was done to satisfaction and supervision of owner agent or contractor.																
Cement Left in Csg.				Shoe Joint	42.50											
Press Max.				Minimum												
Meas Line				Displace	77											
Perf.																
										CEMENT						
										Amount Ordered	170 sx Common					
										Consisting of	10% salt 5# Gilsontite					
										Common	170 @ RECEIVED 1700.00					
										Poz. Mix	SEP 17 2009					
										Gel.						
										Chloride	KCC WICHITA					
										Hulls	23					
										Salt	12.50					
										Flowseal						
										Gilsontite	800 # @ 70¢					
										Sales Tax						
										Handling	202 @ 1.75					
										Mileage	.08 PER SX PER MILE 350.00					
										Sub Total						
										Total						
										Floating Equipment & Plugs	1 PKR SHOE 1150.00					
										Squeeze Manifold	1 LO PUS: BAPPLE 365.00					
										Rotating Head	6 CENTRALIZER 300.00					
										Tax						
										Discount	20%					
										Discount	20%					
										Total Charge						
										Total Charge						

EQUIPMENT

Pumptrk	5	No.	Cementer	JOE
			Helper	
Bulktrk	2	No.	Driver	BOBBY
			Driver	
Bulktrk	PV	No.	Driver	TOOS
			Driver	

JOB SERVICES & REMARKS

Pumptrk Charge	5 1/2 Longsterng	850.00
Mileage	25 @ 6.00	
Footage		
Total		

Remarks:
 Run #1's 5 1/2" csg
 PKR SHOE & L.O BAPPLE 1 SHOE
 Cent 1-3-5-7-9-11
 csg on bottom break steel w/legs
 DROP BALL SET PKR w/legs & steel
 mix: Pump 20sx R-hole
 mix: Pump 150sx 10% salt 5# Gilsontite
 15" hpl 1.36 ft³
 SHUT DOWN Release Plug CLEAR P. LINES
 Disp 77 Bbl total
 LIFT CMT 700" Land Plugs 1500"
 RELEASE & HELD

THANKS
 JORD BOBBY JOE
 Signature: *[Handwritten Signature]*
 PLEASE CALL AGAIN

20% Discount
 20% Discount

Total Charge

REPORT COPY

GEOLOGICAL REPORT

CASINO PETROLEUM

RECEIVED
SEP 17 2009
KCC WICHITA

No. 11 Zahorsky
890' FSL & 2310' FEL
Section 14-20S-11W
Barton County, Kansas

Todd E. Morgenstern

Petroleum Geologist
Sunflower Bank Building
P.O. Box 251
Ellinwood, Kansas 67526

OPERATOR: Casino Petroleum

WELL: No. 11 Zahorsky
API # 15-009-25,313-00-00

LOCATION: 890' from the South Line
2310' from the East Line
Section 14-20S-11W
Barton County, Kansas

FIELD: Chase-Silica

CONTRACTOR: Southwind Drilling Inc. Rig No. 2

DRILLING COMMENCED: 03-02-2009

DRILLING COMPLETED: 03-08-2009

DRILLING TIME: One (1) foot drilling time was recorded
from 2700' to 3281' RTD.

SAMPLES: Samples were saved and examined from 2800'
to 3281' RTD.

ELEVATIONS: 1755' Ground Level 1764' Kelly Bushing

MEASUREMENTS: All depths are measured from 1764' K.B.

CASING RECORD: 8 5/8" Surface Casing set @ 265' with 375 sxs. 60/40 poz
5 1/2" Production Casing set @ 3277' with 155 sxs. ASC

FORMATION TESTING: One (1) tests was run by Superior Testing Inc.

MUD: Andy's Mud. (Chemical Mud)

OPEN HOLE LOGS: No Open Hole Logs Were Run

PRODUCTION: Production Casing Set for Arbuckle Open Hole Completion

FORMATION TOPS:

FORMATION	SAMPLE	DATUM
HEEBNER SHALE	2875'	-1111'
TORONTO	2890'	-1126'
DOUGLAS	2908'	-1144'
BROWN LIME	2997'	-1233'
LANSING	3024'	-1260'
ARBUCKLE	3276'	-1512'
ROTARY TOTAL DEPTH	3281'	-1517'

SAMPLE DESCRIPTIONS AND TEST DATA:

ARBUCKLE

3276-3278 Dolomite, tan and gray, dense to finely crystalline, with poor visible porosity fair odor, very slight show of free oil on break.
(Covered by DST No.1)

3279-3281 Dolomite, tan to light brown, fine to medium crystalline, with fair to good visible Intercrystalline and pinpoint vugular porosity, strong odor, fair show of free oil.
(Covered by DST No.1)

FORMATION TEST NO. 1

ARBUCKLE

Tested from 3240'-3281'

		I.H.P.	1582#
<i>Strong blow BOB in 1 min</i>	30 min.	I.F.P.	125# -339#
<i>Weak 1" blow-back</i>	30 min.	<u>I.S.I.P.</u>	<u>732#</u>
<i>Strong blow BOB in 1 min</i>	30 min.	F.F.P.	363# -598#
<i>Fair 6" blow-back</i>	30 min.	F.S.I.P.	<u>731#</u>
		F.H.P.	1480#

(SEE PRESSURE CHARTS AT END OF REPORT)

RECOVERY: 180' Gas In Pipe
360' Gassy Mud Cut Oil
360' Gassy Mud Cut Slightly Water Cut Oil
240' Gassy Mud and Water Cut Oil
240' Gassy Oil Cut Muddy Water
240' Water
1,440 Total Fluid Recovery

TEMPERATURE: 104*

CHLORIDES: 20,000 ppm (Recovery) 3,600 ppm (System)

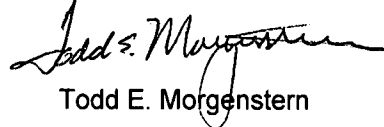
STRUCTURAL COMPARISON:

	Casino	MUSTANG
	No. 11 Zahorsky	No. 9 Zahorsky
	C-W/2-SE	C-SE/4
	Sec. 14-20S-11W	Sec. 14-20S-11W
	OIL	D&A
HEEBNER SHALE	-1111'	-1112'
TORONTO	-1126'	-1127'
BRN. LIME	-1233'	-1234'
LANSING	-1260'	-1260'
ARBUCKLE	-1512'	-1512'

SUMMARY:

The No. 11 Zahorsky was under geological supervision from 2800' to 3276' RTD. With the positive structural position, oil shows and positive results of DST No.1 it was decided to run 5 ½" production casing and complete this well in the open hole.

Respectfully submitted,



Todd E. Morgenstern