

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

OPERATOR: License # 4787
Name: TDI, Inc
Address 1: 1310 Bison Road
Address 2: _____
City: Hays State: KS Zip: 67601 + 9696
Contact Person: Tom Denning
Phone: (785) 628-2593
CONTRACTOR: License # 5184
Name: Shields Oil Producers Inc.
Wellsite Geologist: Herb Deines
Purchaser: Coffeyville Resources

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: O. A. Sutton
Well Name: Moore #1
Original Comp. Date: 02/05/1957 Original Total Depth: 3747'
 Deepening ____ Re-perf. ____ Conv. to Enhr. Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
08/01/2009 08/07/2009 09/11/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-051-00572-00-01
Spot Description: _____
NE NE SE Sec. 5 Twp. 15 S. R. 19 East West
2310' Feet from North / South Line of Section
330' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Breeden Well #: 2
Field Name: Reichart North
Producing Formation: SWD in Arbuckle & Granite Wash
Elevation: Ground: 2048 Kelly Bushing: 2053
Total Depth: 3859 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 201 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1314 Feet
If Alternate II completion, cement circulated from: 1314
feet depth to: surface w/ 150 sx cmt.

Drilling Fluid Management Plan Air II NR 10-8-09
(Data must be collected from the Reserve Pit) OWWO-
Chloride content: 41,000 ppm Fluid volume: 800 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 9/16/09
Subscribed and sworn to before me this 16th day of September,
2009.
Notary Public: [Signature]
Date Commission Expires: _____

**NOTARY PUBLIC - State of Kansas
VICKIE COLE
My Appt. Exp. 10-27-12**

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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Operator Name: TDI, Inc Lease Name: Breedon Well #: 2
 Sec. 5 Twp. 15 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1304'	+748
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3313'	-1261'
List All E. Logs Run:		Lansing/ KC	3357'	-1305'
Radiation Guard Log <input checked="" type="checkbox"/>		Base KC	3604'	-1552'
Microresistivity Log		Arbuckle	3710'	-1658'
		Granite Wash	3836'	-1784'
		RTD	3861'	-1809'

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	unkown	8 5/8"	unkown	201'	unkown	unkown	unkown
production	7 7/8"	5 1/2"	14#	3764'	SMD	200sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1314'	SMD	150sxs	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole (3764' to 3859')	1000 gal 15% FE	
	open hole (3764' to 3859')	1000 gal 15% MA FE	

TUBING RECORD:	Size: <u>2 7/8" Seal Title Plastic Lined</u>	Set At: <u>3729'</u>	Packer At: <u>3729'</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. awaiting permit	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>--</u>	Gas Mcf <u>--</u>	Water Bbls. <u>--</u>	Gas-Oil Ratio <u>--</u> Gravity <u>--</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: SWD (3729' to 3859') 3764'
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WICHITA, KS
CONSERVATION DIVISION

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JOB LOG

SWIFT Services, Inc.

DATE 8-7-09 PAGE NO. 7

CUSTOMER TDE Oil WELL NO. #2 LEASE Breeden JOB TYPE 2-stage TICKET NO. 16131

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							00100 w/FE
								RTD
								5 1/2" x 14" x 3765' x 43'
								Cent. 1, 3, 5, 7, 9, 11, 60, 78
								Baskets 12, 64, 79
								D.V. 61 @ 1314'
								start FE
								Break Circ.
								1300 Set Pkr Shoe / cent. Circ.
	1730	2.5	7/4					Plug R H & M H 50sks SMD
	1535	4	0					150 start Proflashes 500 gal Mud Flush 20 bbl KCL Flush
	1545	5	32/0					175 start Lead Cmt 125sks SMD @ 12.7 PPZ
	1555	5	46/0					175 start Tail Cmt 25sks SMD @ 14 PPZ
	1600		21					End Cmt
								Wash P & L
								Drop Plug
	1603	7	0					200 start Displacement water
	1612	7	60					200 mud
	1612	5	61					300 Katch Cement
	1618		91					500/1400 Land Plug
								Release Pressure / Float Held
								Drop Opening Plug
	1630							1100 Open D.V.
								Circ Hrs
	1730	4	0					125 start KCL Flush
	1735	6	20/0					150 start Cement 150sks SMD 150sks
	1750		83					End Cement
								Drop Closing Plug
	1753	5	20					Start Displacement
		4						Circ Cement
	1800		32					400 Land Plug
								1100 Close DV
								1500/0 Release Pressure / DV Closed
								Circ 50sks to pit

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Thank you
Nick, Josh K, & Rob