

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

OPERATOR: License # 31171
Name: Continental Operating, Co.
Address 1: 1 Houston Center, 1221 McKinney, Ste 3700
Address 2: _____
City: Houston State: Tx Zip: 77010 + _____
Contact Person: Greg Mitschke
Phone: (713) 209-1110
CONTRACTOR: License # 33493
Name: American Eagle Drilling, LLC
Wellsite Geologist: none
Purchaser: Plains Pipeline
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 163-23788-0000
Spot Description: _____
SW NE NW Sec. 32 Twp. 8 S. R. 17 East West
990 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Stamper A Well #: 16
Field Name: Dopita East
Producing Formation: Arbuckle, LKC
Elevation: Ground: 1968' Kelly Bushing: 1973'
Total Depth: 3450' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 5jts 8 5/8 @ 218' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: DV tool @ 1280 Feet
If Alternate II completion, cement circulated from: 1280
feet depth to: surface w/ 300 sx cmt.

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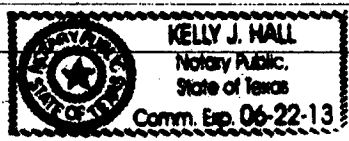
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
3/10/08 3/15/08 5/5/08
Spud Date of _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

Drilling Fluid Management Plan Air II NR 10-8-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: 95 bbls
Dewatering method used: Vac truck
Location of fluid disposal if hauled offsite: _____
Operator Name: Continental Operating, Co.
Lease Name: Stamper C License No.: 31171
Quarter _____ Sec. 32 Twp. 8 S. R. 17 East West
County: Rooks Docket No.: E26, 843-0003

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Gregory A. Mitschke Date: 9/18/09
Senior Vice President
Subscribed and sworn to before me this 18th day of September
2009
Notary Public: Kelly J. Hall
Date Commission Expires: 6-22-13



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Side Two

Operator Name: Continental Operating, Co. Lease Name: Stamper A Well #: 16
 Sec. 32 Twp. 8 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Gamma Ray, Compensated Neutron Density, Cement Bond <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>LKC G</td> <td>3202'</td> <td>-1234'</td> </tr> <tr> <td>LKC I</td> <td>3284'</td> <td>-1316'</td> </tr> <tr> <td>LKC K</td> <td>3322'</td> <td>-1354'</td> </tr> <tr> <td>Congl.</td> <td>3396'</td> <td>-1428'</td> </tr> </table>	Name	Top	Datum	LKC G	3202'	-1234'	LKC I	3284'	-1316'	LKC K	3322'	-1354'	Congl.	3396'	-1428'
Name	Top	Datum														
LKC G	3202'	-1234'														
LKC I	3284'	-1316'														
LKC K	3322'	-1354'														
Congl.	3396'	-1428'														

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	218'		160	
Production	7 7/8"	5 1/2"	15.5#	3443'	Top - Com 60/40	300	6% gel, 1/4# Flo
					Bottom - ASC	150	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3228' to 3236'	1000 gal 20%	
4	3286' to 3296'	1000 gal 20%	
4	3330' to 3342'	1000 gal 15%	
4	3398' to 3404'	1500 gal 20%	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First. Resumed Production, SWD or Enhr. 6/1/08 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf	Water Bbls. 35	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 3228' to 3404'
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ALLIED CEMENTING CO., LLC.

30274

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>3-11-08</u>	SEC. <u>32</u>	TWP. <u>8</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>1:30 p.m.</u>
LEASE <u>Stamper</u>	WELL# <u>A 16</u>	LOCATION <u>Plainville 5 1/2 N to Rd R</u>	COUNTY <u>Rooks</u>	STATE <u>Ks.</u>			
OLD OR <u>NEW</u> (Circle one)			<u>2 3/4 E Sinto</u>				

CONTRACTOR American Eagle Rig #3

OWNER

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 224

CASING SIZE 8 5/8 DEPTH 223

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/4 661

CEMENT

AMOUNT ORDERED 160 Con 38 CC 296

COMMON 160 @ 12.15 1944.00

POZMIX @

GEL 3 @ 18.25 54.75

CHLORIDE 5 @ 51.00 255.00

ASC @

RECEIVED @

@

@

@

@

@

@

@

HANDLING 168 @ 2.05 344.40

MILEAGE SK/mi/09 680.40

TOTAL 3278.55

EQUIPMENT

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PUMP TRUCK CEMENTER Shane

366 HELPER Matt

BULK TRUCK

362 DRIVER Travis

BULK TRUCK

DRIVER

REMARKS:

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 893.00

EXTRA FOOTAGE @

MILEAGE 45 @ 7.00 315.00

MANIFOLD @

@

@

TOTAL 1208.00

CHARGE TO: Continental Operating

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

8 5/8 Wood Plug @ 66.00

@

@

@

@

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

Thanks!

Cement Circ!



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 112861
 Invoice Date: Mar 13, 2008
 Page: 1

Bill To:
Continental Operating Co. P. O. Box 52 Hays, KS 67601

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Cont	Stamper A#16	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Russell	Mar 13, 2008	4/12/08

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	12.15	1,944.00
3.00	MAT	Gel	18.25	54.75
5.00	MAT	Chloride	51.00	255.00
168.00	SER	Handling	2.05	344.40
45.00	SER	Mileage 168 sx @.09 per sk per mi	15.12	680.40
1.00	SER	Surface	893.00	893.00
45.00	SER	Mileage Pump Truck	7.00	315.00
1.00	EQP	Wooden Plug	66.00	66.00

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*Stamper A #16
 RLLS 3-30-08
 New Well*

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 455.25

ONLY IF PAID ON OR BEFORE

Apr 12, 2008

Subtotal	4,552.55
Sales Tax	122.95
Total Invoice Amount	4,675.50
Payment/Credit Applied	
TOTAL	4,675.50

ALLIED CEMENTING CO., LLC. 30197

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>3-15-09</u>	SEC. <u>32</u>	TWP. <u>8</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>3-15-09 1:30 PM</u>
LEASE <u>Stamper A</u>	WELL# <u>16</u>	LOCATION <u>Plainville North to Rd R</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
<input checked="" type="checkbox"/> OLD <input type="checkbox"/> NEW (Circle one)			<u>3 East</u>				

CONTRACTOR American Eagle Rig #3

OWNER

TYPE OF JOB Longstring D-V 2nd Stage

HOLE SIZE 7 7/8 T.D. 3450

CASING SIZE 5 1/2 DEPTH 3444.73

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Multi-Stage Collar DEPTH 1280.32

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 30.47 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts Bill

409 HELPER Adrian

BULK TRUCK

396 DRIVER Rocky

BULK TRUCK

345 DRIVER Doug

REMARKS:

DV @ 1280.32 Open cement parts circ. 30min
15 sks Rathole - 285 lbs
Cement did Circ.

CEMENT

AMOUNT ORDERED 300 60/40 6% Gel 1/4 # Flo

COMMON 180 @ 12.15 2187.00

POZMIX 120 @ 6.80 816.00

GEL 15 @ 18.25 273.75

CHLORIDE @

ASC @

Flo Seal 75# @ 2.20 165.00

@

@

@

@

@

@

@

HANDLING 318 @ 2.05 651.90

MILEAGE 109/sk/mile 1287.90

TOTAL 5381.55

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1045.00

EXTRA FOOTAGE @

MILEAGE 45 @ 7.00 315.00

MANIFOLD @

@

@

TOTAL 1360.00

CHARGE TO: Continental Operating Co.

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 112935
 Invoice Date: Mar 17, 2008
 Page: 1

Bill To:
 Continental Operating Co.
 P. O. Box 52
 Hays, KS 67601

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Cont	Stamper A #16	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Russell	Mar 17, 2008	4/16/08

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	Class A Common	12.15	2,187.00
120.00	MAT	Pozmix	6.80	816.00
15.00	MAT	Gel	18.25	273.75
75.00	MAT	Flo Seal	2.20	165.00
318.00	SER	Handling	2.05	651.90
45.00	SER	Mileage 318 sx @.09 per sk per mi	28.62	1,287.90
1.00	SER	Longstring - Second Stage	1,045.00	1,045.00
45.00	SER	Mileage Pump Truck	7.00	315.00

*Stamper A #16
 RWB 4-2-08
 New Well*

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ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

Subtotal	6,741.55
Sales Tax	182.41
Total Invoice Amount	6,923.96
Payment/Credit Applied	
TOTAL	6,923.96

\$ 6741.55

ONLY IF PAID ON OR BEFORE

Apr 16, 2008

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell, KS

DATE <u>3-15-08</u>	SEC. <u>32</u>	TWP. <u>8</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>12:15am</u>
LEASE <u>Stamper A</u>	WELL# <u>16</u>	LOCATION <u>Plainville North to Rd R</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>3 East.</u>				

CONTRACTOR American Eagle Rig #3
 TYPE OF JOB Longstring D-V 1st Stage
 HOLE SIZE 7 7/8 T.D. 3450'
 CASING SIZE 5 1/2 15.5" DEPTH 3444.73
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL Multi-Stage Collar DEPTH 1280.32
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 19.24'
 CEMENT LEFT IN CSG. 19.24'
 PERFS.
 DISPLACEMENT 81.53 Bbl

OWNER

CEMENT

AMOUNT ORDERED 150 ASC 2% Gel 10% S
500 gal. WFR-2

COMMON	@		
POZMIX	@		
GEL <u>3</u>	@	<u>18.25</u>	<u>54.75</u>
CHLORIDE	@		
ASC <u>150</u>	@	<u>15.05</u>	<u>2257.50</u>
	@		
<u>500 Gal WFR-2</u>	@	<u>1.10</u>	<u>550.00</u>
<u>Salt 14</u>	@	<u>21.00</u>	<u>294.00</u>
	@		
	@		
	@		
	@		
HANDLING <u>160</u>	@	<u>2.10</u>	<u>336.00</u>
MILEAGE <u>109/sk/mile</u>			<u>576.00</u>
TOTAL			<u>4,068.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts Bill
 # 409 HELPER Adrian
 BULK TRUCK
 # 396 DRIVER Rocky
 BULK TRUCK
 # 345 DRIVER DOUGLAS

REMARKS:

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SERVICE

Baffle Insert @ 3425.49
Landed Plug @ 1500 psi!
Float Hold!

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1763.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>40</u>	@	<u>7.00</u>	<u>280.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>2,043.00</u>

CHARGE TO: Continental Operating Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Bine D-V Tool</u>	@		<u>4,380.00</u>
<u>1 Weatherford Cement Baskets</u>	@		<u>181.00</u>
<u>8 Weatherford Centralizers</u>	@	<u>55.00</u>	<u>440.00</u>
<u>1 Weatherford AFU Float Shoe</u>	@		<u>515.00</u>
<u>Catch down Assembly</u>	@		<u>449.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was

TOTAL 5965.00



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 112934
 Invoice Date: Mar 17, 2008
 Page: 1

Bill To:
Continental Operating Co. P. O. Box 52 Hays, KS 67601

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Cont	Stamper A #16	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Russell	Mar 17, 2008	4/16/08

Quantity	Item	Description	Unit Price	Amount
3.00	MAT	Gel	18.25	54.75
150.00	MAT	ASC Class A	15.05	2,257.50
500.00	MAT	WFR-2	1.10	550.00
14.00	MAT	Salt	21.00	294.00
160.00	SER	Handling	2.10	336.00
40.00	SER	Mileage 160 sx @.09 per sk per mi	14.40	576.00
1.00	SER	Longstring - First Stage	1,763.00	1,763.00
40.00	SER	Mileage Pump Truck	7.00	280.00
1.00	EQP	D V Tool	4,380.00	4,380.00
1.00	EQP	Cement Basket	181.00	181.00
8.00	EQP	Centralizers	55.00	440.00
1.00	EQP	AFU Float Shoe	515.00	515.00
1.00	EQP	Latch Down Assembly	449.00	449.00

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*Stamper A #16
 RWS 4-2-08
 New Well*

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1207.62

ONLY IF PAID ON OR BEFORE

Apr 16, 2008

Subtotal	12,076.25
Sales Tax	483.43
Total Invoice Amount	12,559.68
Payment/Credit Applied	
TOTAL	12,559.68