

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: MV Purchasing LLC
Operator Contact Person: W.R. Horgan
Phone: (316) 682-1537 X103
Contractor: Name: Simmons Well Service, Inc.
License: 32991
Wellsite Geologist: Paul Ramondetta

Designate Type of Completion:

☐ New Well ☒ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Cities Service Oil Co.
Well Name: Chesney MP #105

Original Comp. Date: 6/1/74 Original Total Depth: 690
☒ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr.?) Docket No. _____

5/26/09 6/4/09 6/15/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 015-20605-00-01
County: Butler
SW SE SE Sec. 21 Twp. 25 S. R. 05 ☒ East ☐ West
235 feet from S / N (circle one) Line of Section
1085 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Chesney MP Well #: 105 OWWO

Field Name: El Dorado
Producing Formation: White Cloud

Elevation: Ground: 1379 Kelly Bushing: 1384
Total Depth: 924 Plug Back Total Depth: 873

Amount of Surface Pipe Set and Cemented at 689 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 875
feet depth to 0 w/ 50 sx cmt.

Drilling Fluid Management Plan OWWO - Alt I NR
(Data must be collected from the Reserve Pit) 10-8-09

Chloride content 9000 ppm Fluid volume 200 bbls
Dewatering method used haul and evaporation

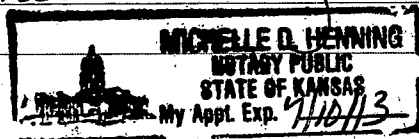
Location of fluid disposal if hauled offsite:

Operator Name: Vess Oil Corporation
Lease Name: Robinson A #70D License No.: 5030
Quarter SW Sec. 31 Twp. 25 S. R. 05 ☒ East ☐ West
County: Butler Docket No.: D-24,116

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cassey Coats
Title: Operations Engineer Date: 8/11/09
Subscribed and sworn to before me this 11th day of August
09
Notary Public: Michelle D. Henning
Date Commission Expires: _____



KCC Office Use ONLY

☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Chesney MP Well #: 105 OWWO
 Sec. 21 Twp. 25 S. R. 05 ☒ East ☐ West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log, Cased Hole GR-Neutron-CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Admire	606	+778
Burlingame	765	+619
White Cloud Stringer	840	+544
White Cloud Lime	855	+529
Howard Lime	903	+481

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
conductor	12-1/4	8-5/8	24	27		15	
surface	7-7/8	5-1/2	14	689		150	circ.
production	4-7/8	4-1/2	10.5	875	Class A	50	2% gel-circ.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	606-618	Class A	50	2% gel

KANSAS CORPORATION COMMISSION

AUG 12 2009

RECEIVED

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	840-850	250 gal 15% acid, 170 bbl gel wtr	840-850
		4000# 20/40 sd 1500#12/20 sd	
2	606-618	250 gal 15% acid, 140 bbl gel water	606-618
		4000# 20/40 sd 1500# 12/20 sd	
	sqz 50 sx 606-618		
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At	
2-3/8	840		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method	
7/7/09		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	17	0	5
Gas-Oil Ratio		Gravity	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 840-850
☐ Other (Specify) _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-457-8676

 ENTERED

TICKET NUMBER 20978
LOCATION EN Division #80
FOREMAN Larry Johnson

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE		CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-5-09		8511	Chowrey 105 mP				BUTLER
CUSTOMER				TRUCK #	DRIVER	TRUCK #	DRIVER
VES D:1 Corp				463	Shannon		
MAILING ADDRESS				442	Greg		
1700 Waterfront Pkwy Bldg 500				434	Steve		
CITY		STATE	ZIP CODE				
Wichita		Ks	67206				
				940	CASING SIZE & WEIGHT 4 1/2 102 lb		

Wichita	Ks	6/20/66		
JOB TYPE <u>42 in. well</u>	HOLE SIZE <u>5 1/2 x 4 1/2</u>	HOLE DEPTH <u>920</u>	CASING SIZE & WEIGHT <u>4 1/2 102 lb</u>	
CASING DEPTH <u>875</u>	DRILL PIPE _____	TUBING _____	OTHER _____	
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING <u>None</u>	
DISPLACEMENT <u>13.83</u>	DISPLACEMENT PSI <u>400</u>	MIX PSI <u>0</u>	RATE <u>2 1/4 bbl/s</u>	
REMARKS: <u>Safety Meeting - Ripped up to 4 1/2 Cas. Pumped 10.83 bbls - Loaded</u> <u>Cas Pump Rate 2 bbls per min at 250 lbs - Mixed 50% Class A + 50% G-1</u> <u>+ 200 of 1 1/2 CB-I-16 - Flushed pump & lines - Pumped plug at 1 1/2 bbls at</u> <u>200 lbs - Plug down at 780 ft. Circulation Cement to Surface!</u> <u>Loaded plug at 875 ft at 600 lbs - Released Flt held. Shut 4 1/2</u> <u>Cas Pw.</u>				

KANSAS CORPORATION (COMMERCIAL)

~~KANSAS CORPORATION COMMISSION~~

~~AUG 12 2009~~

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCTS	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
		MILEAGE		
11045	50	sks Class A	12.70	635.00
1168A	100	lbs Gel	.16	16.00
1121	10	lbs CDI-26	6.80	68.00
5502C	3	80 vac	94.00	282.00
5407	1	Bulk Deflamer	296.00	296.00
4161	1	4 1/2 Marsh # Floort Shoes	264.00	264.00
4404	1	4 1/2 TR Plug	43.00	43.00
		Total		2474.00
		Sales Tax		54.38
		ESTIMATED TOTAL		2528.38

May 9/31

AUTHORIZATION

Basic coats

VILE

DATE _____

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CONSOLIDATED
Oil Well Services, LLC

JUN 18 2009

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 230003

Invoice Date: 06/16/2009 Terms: 0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

CHESNEY 105 MP
21218
06-12-09

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	50.00	12.7000	635.00
1102	CALCIUM CHLORIDE (50#)	160.00	.7100	113.60
4481	4 1/2" 32A PACKER RENTAL	1.00	822.0000	822.00
4479	4 1/2" TS RBP RENTAL	1.00	807.0000	807.00
4477	4 1/2" STRIPPER HEAD REN	1.00	257.0000	257.00
	Description	Hours	Unit Price	Total
434	80 BBL VACUUM TRUCK (CEMENT)	3.00	94.00	282.00
467	CEMENT PUMP	1.00	870.00	870.00
502	MIN. BULK DELIVERY	1.00	296.00	296.00

KANSAS CORPORATION COMMISSION

AUG 12 2009
RECEIVED

Parts:	2634.60	Freight:	.00	Tax:	139.64	AR	4222.24
Labor:	.00	Misc:	.00	Total:	4222.24		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 21218
LOCATION E1 Down #80
FOREMAN Harry Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-12-09	8511	Cheney 10.5 mp				RutHER
CUSTOMER Vess Oil Corp						
MAILING ADDRESS 1700 Waterfront Plany Bld 500						
CITY Wichita	STATE KS	ZIP CODE 67206	TRUCK # 467	DRIVER Jeff	TRUCK # 502	DRIVER Gerald
			434	Greg		

JOB TYPE Squeeze MOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 1875 DRILL PIPE _____ TUBING 2 3/8 OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING Soft
DISPLACEMENT 3.55 DISPLACEMENT PSI 1300 MIX PSI 500 RATE _____

REMARKS: Shutty Mee Rng - Rig up - RBP - Set at 7100 lbs. - Prod at 606 to 618
Set packer at 506 lb to squeeze prod off. - Inst Rate 2.2 bbls at
7012 lbs. - Pumped 15 bbls ahead of Cement. Mixed 50 sks Class A
+ 4% CACL2 - Flushed Pump & Lines - Replaced 2 1/2 bbls - Staged
Cement 1 hr. - 11000 lbs - Slowly Falls off. - Flushed Casing @
Packer - Reset Shut PW at 10000 lbs.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
		MILEAGE		N/C
11045	50	sk Class A	12.70	635.00
1102	160	lbs CACL2	.71	113.60
5407	1	Bulk Delivery	296.00	296.00
5502 C	3	hrs 80 Vac	94.00	282.00
4481	1	4 1/2 32A Packer Rental	822.00	822.00
4479	1	4 1/2 A2 RBP Rental	807.00	807.00
4477	1	4 1/2 X 2 3/8 Shopper Rental	257.00	257.00
		Subtotal		4082.60
		SALES TAX		139.64
		ESTIMATED TOTAL		4222.24

Ravin 3737

03000B

AUTHORIZATION

Casey Gata

TITLE

DATE