KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE * Amended

Operator: License # 32461	API No. 15 - 003-24537-0000
Name: Tailwater, Inc.	API No. 15
Address: 6421 Avondale, Ste 212	Coupty: Anderson
City/State/Zip: Oklahoma City, OK 783116	99/5 /49/5 Sec. 18 Twp. 20 S. R. 21 East West
Purchaser: CMT	165 2 FF
Operator Contact Person: Christian L. Martin	teet from E /(W)circle one) Line of Section
Phone: (405_) 810-0900	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Evans Energy Development	(circle one) NE SE NW SW
License: 8509	Lease Name: Cartwright Well #: 4-IW Field Name: Sarnett Shoestring
	Field Name: Rartlesville
Wellsite Geologist:	Producing Formation: 1074 Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Welf Re-Entry Workover	Total Depth: 893 Plug Back Total Depth: n/a
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 24.5'
GasENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0
Operator:	feet depth to 24.5' w/ 6 sx cmt.
Well Name:	Date: State
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
5/29/08 5/30/08 9-15-09	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🔲 East 🗍 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-130) and peologist well report shall be attached with this form.
All requirements of the statutes, rules and regulations promuigated to regulat perein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
la Bona	
Signature: Alley of Marlen	KCC Office Use ONLY
itle: Agent Date: Sept 11, 20	Letter of Confidentiality Received
Subscribed and sworn to before me this 11th day of Systemus	/ If Denied, Yes Oate:
0008	Wireline Log Received_ILL RECEIVED
190 100 MM a ROLL OF ARTICO	Goologiet Report Repolited 4 4 0000
Notary Public: 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	UIC Distribution
Date Commission Expires: 08 05/09	KCC WICHITA
W. OF OKLUM	KUC INICITION

Side Two

Tailwat Operator Name:	er, Inc.		Lease N	Cartwright		4-IV Well #:	٧
Sec. 18 Twp. 20	S. R. 21	East West		Andareon			
INSTRUCTIONS: Shotested, time tool open temperature, fluid reco	and closed, flowin wery, and flow rate	g and shut-in pressure es if gas to surface tes	es, whether shut it, along with fina	i-in pressure reached	l static level, hvdi	ostatic pressu	res bottom hole
Drill Stem Tests Taken (Attach Additional S.	heets)	Yes Vo		Log Format	tion (Top), Depth	and Datum	Sample
Samples Sent to Geok	•	Yes ✔No		Name		Тор	Datum
Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run:		Yes No		Bartlesville Driller's Log attached			
Gamma Ray/Neutro	n						
			NG RECORD	New Used	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft	Setting	Type of Cement	# Sacks	Type and Percent
Surface	9 7/8*	7"	1.03.77	24.5'	Portland	Used 6	Additives
Completion	5 5/8"	2 7/8"		882.7'	Portland	120	50/50 POZ
		·					
Purpose:	Depth			/ SQUEEZE RECORI	·····		
Perforate Protect Casing	Top Bottom	Type of Cement	#Sacks Us	ed ¦	Type and I	Percent Additive:	5
Plug Back TD Plug Off Zone							
		L					
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge F Footage of Each Interval I	Plugs Set/Type Perforated	Acid, Fra (A	cture, Shot. Cemen	t Squeeze Reco aterial Used)	rd Depth
2 83	2' - 838' (13 perfs)			n/a			
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TUBING RECORD 27/8*	Size	Set At 882.7'	Packer At	Liner Run	Yes ☑ No		:
Date of First, Resumerd P	roduction, SWD or E	nhr. Producing M					
Estimated Production Per 24 Hours		Bbls. Gas	Mcf L F	flowing Pumpil		t Othe	er (Explain) Gravity
Disposition of Gas	0 METHOD OF C	OMPLETION	n	/a		one	
	Used on Lease		,	Production Inter	_		RECEIVED
(If vented, Subm		Open Hol		Dually Comp.	Commingled		SEP 1 4 2009

- CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	16113		
LOCATION OH au	29		
FOREMAN Alan	Malie		

TREATMENT REPORT & FIFLD TICKET

5.30.08 78.08 Carlainisk 4.7W S 20 20 30 FT 30.000 FT 30	DATE	CUSTOMER#	MICH ALANGE	CEMEN				
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