

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

* Amended

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale, Ste 212
City/State/Zip: Oklahoma City, OK 783116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

5/29/08

5/30/08

9-15-09
~~waiting for approval from KCCO~~

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 003-24537-0000

County: Anderson
SE SW NW SW
Sec. 18 Twp. 20 S. R. 21 ☒ East ☐ West
975 1495 feet from S (circle one) Line of Section
195 355 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Cartwright Well #: 4-IW
Field Name: Garnett Shoestring

Producing Formation: Bartlesville
Elevation: Ground: 1074 Kelly Bushing: n/a
Total Depth: 893 Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at 24.5' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0
feet depth to 24.5' w/ 6 sx cnt.

Drilling Fluid Management Plan

Alt II NCR 10-8-09

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

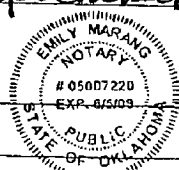
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian L. Martin
Title: Agent Date: Sept 11, 2008

Subscribed and sworn to before me this 11th day of September,
2008.

Notary Public: Emily Marang

Date Commission Expires: 08/05/09



KCC Office Use ONLY

N Letter of Confidentiality Received

☒ If Denied, Yes ☐ Date: _____

✓ Wireline Log Received WIC

Geologist Report Received

UIC Distribution

RECEIVED
SEP 14 2009

KCC WICHITA

Side Two

Operator Name: Tailwater, Inc. Lease Name: Cartwright Well #: 4-IW
 Sec. 18 Twp. 20 S. R. 21 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Bartlesville

Driller's Log attached

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		24.5'	Portland	6	
Completion	5 5/8"	2 7/8"		882.7'	Portland	120	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot. Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	832' - 838' (13 perms)	n/a	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	882.7'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
n/a	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	n/a	none	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

RECEIVED

SEP 14 2009

KCC WICHITA

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE		CUSTOMER #		WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY																				
5-30-08		7806		Cartwright 4-140		13	20	20	Fr																				
CUSTOMER Tailwater				<table><tr><th>TRUCK #</th><th>DRIVER</th><th>TRUCK #</th><th>DRIVER</th></tr><tr><td>516</td><td>Alan M</td><td></td><td></td></tr><tr><td>164</td><td>Ken H</td><td></td><td></td></tr><tr><td>369</td><td>Mary A</td><td></td><td></td></tr><tr><td>503</td><td>Brett B</td><td></td><td></td></tr></table>						TRUCK #	DRIVER	TRUCK #	DRIVER	516	Alan M			164	Ken H			369	Mary A			503	Brett B		
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516	Alan M																												
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503	Brett B																												
MAILING ADDRESS 6421 Avondale Dr																													
CITY Oklahoma City		STATE OK	ZIP CODE 73146																										
JOB TYPE loss string		HOLE SIZE 6	HOLE DEPTH 893		CASING SIZE & WEIGHT 2 7/8																								
CASING DEPTH 883		DRILL PIPE	TUBING		OTHER																								
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk		CEMENT LEFT in CASING yes																								
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI		RATE																								
REMARKS: Checked depth, Established rate. Mixed + pumped 200 gal to flush hole, followed by 135 sk 50/50 pot, 500 lbs Kalsea 5% salt, 2% gel, 1/4" Phenoseal. Circulated cement. Flushed valve. Pumped plug to casing TD. Well held 800 PSI for 30 min MFT. Closed valve.																													

Kinetic Energy

Alan Nader

[illegible]