

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32825  
Name: Pioneer Exploration LLC  
Address: 15603 Kuykendahl Suite 200  
City/State/Zip: Houston, Texas 77090  
Purchaser: NCRA  
Operator Contact Person: John Houghton  
Phone: (281) 893-9400 x210  
Contractor: Name: Warren Drilling LLC  
License: 33724

API No. 15 - 055-21958-00-00  
County: Finney  
SE NE NW Sec. 20 Twp. 22 S. R. 33  East  West  
990 feet from S (N) (circle one) Line of Section  
2970 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Garden City Well #: 3-30  
Field Name: Damme

Wellsite Geologist: Patrick J. Deenihan  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Mississippi  
Ground: 2903 Kelly Bushing: 2916  
Total Depth: 4951' Plug Back Total Depth: 4902  
Amount of Surface Pipe Set and Cemented at 327 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2700 Feet  
If Alternate II completion, cement circulated from 4950  
feet depth to Surface w/ 955 sx cmt.  
Primary Cement Job did not Circulate -- Shot Sqz Holes at 700' and Pumped 150 sxs to Surface

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
02/07/2008      02/17/2008      03/19/2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

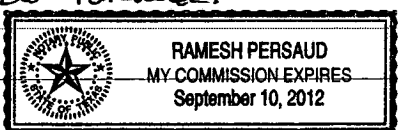
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OCT 01 2009  
CONSERVATION DIVISION  
WICHITA, KS

**Drilling Fluid Management Plan** Att II NLR 10-8-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engineer Date: 9/28/09  
Subscribed and sworn to before me this 28 day of September  
2009:  
Notary Public: Ramesh Persaud  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Pioneer Exploration LLC Lease Name: Garden City Well #: 3-30  
 Sec. 20 Twp. 22 S. R. 33  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CNL/CDL MEL, DIL, CBL</b> ✓	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;">Name</th> <th style="width: 20%;">Top</th> <th style="width: 20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Herington</td> <td>2522</td> <td>394</td> </tr> <tr> <td>Krider</td> <td>2549</td> <td>367</td> </tr> <tr> <td>Winfield</td> <td>2609</td> <td>307</td> </tr> <tr> <td>Heebner Shale</td> <td>3829</td> <td>-913</td> </tr> <tr> <td>Lansing</td> <td>3873</td> <td>-957</td> </tr> <tr> <td>Cherokee Shale</td> <td>4500</td> <td>-1584</td> </tr> <tr> <td>St. Louis</td> <td>4763</td> <td>-1847</td> </tr> </tbody> </table>	Name	Top	Datum	Herington	2522	394	Krider	2549	367	Winfield	2609	307	Heebner Shale	3829	-913	Lansing	3873	-957	Cherokee Shale	4500	-1584	St. Louis	4763	-1847
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St. Louis	4763	-1847																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	327	60/40	225	3% cc w/ 1/4# cf
Production	7-7/8"	5-1/2"	15.5	4950	A-Con Blend/AA2	805	10% salt, 2% cc w/ 1/4# cf

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	700- surface	Common	150	2% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
4	4781-4784		None	

TUBING RECORD	Size 2-7/8"	Set At 4829	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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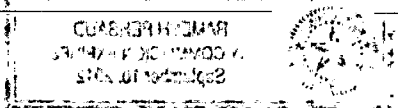
Date of First, Resumerd Production, SWD or Enhr. 03/26/2009	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50	0	10	NA	27.7

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_





**Liberal**

<b>PAGE</b> 1 of 2	<b>WT NO</b> 1975-PIO004A	<b>INVOICE DATE</b> 02/21/2008
<b>INVOICE NUMBER</b> <b>1975000756</b>		

**B** PIONEER EXPLORATION LTD  
**I** P O BOX 38  
**L**  
**T** SPIVEY KS 67142  
**O** ATTN:

**J** LEASE NAME Garden City  
**O** WELL NO. 3-20  
**B** COUNTY Finney  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1975-00762	301		Net 30 DAYS	03/22/2008	
<b>For Service Dates: 02/18/2008 to 02/18/2008</b>					
<b>1975-00762</b>					
<div style="display: flex; justify-content: space-between;"> <div> <b>1975-20805 Cement-New Well Casing 2/18/08</b>            Pump Charge-Hourly  <i>Depth Charge; 4001-5000'</i>            Cement Float Equipment  <i>Basket, 5 1/2"</i>            Cement Float Equipment  <i>Float Shoe, 5 1/2"</i>            Cement Float Equipment  <i>Latch Down Plug &amp; Assembly, 5 1/2"</i>            Cement Float Equipment  <i>Turbolizer, 5 1/2"</i>            Cement Float Equipment  <i>Two Stage Cement Collar, 5 1/2"</i>            Mileage  <i>Blending &amp; Mixing Service Charge</i>            Mileage  <i>Heavy Vehicle Mileage</i>            Mileage  <i>Proppant and Bulk Delivery Charge</i>            Miscellaneous  <i>Plug Container Charge</i>            Pickup  <i>Car, Pickup or Van Mileage</i>            Standby Time  <i>Additional Stage Charge</i>            Additives  <i>CAF 38 Defoamer</i>            Additives  <i>Cello-flake</i>            Additives  <i>Cement Friction Reducer</i>            Additives  <i>FLA-115</i> </div> <div style="text-align: center;"> <b>RECEIVED</b>            KANSAS CORPORATION COMMISSION    <b>OCT 01 2009</b>              CONSERVATION DIVISION            WICHITA, KS         </div> </div>					
		<b>QTY</b>	<b>U of M</b>	<b>UNIT PRICE</b>	
				<b>INVOICE AMOUNT</b>	
		1.00	Hour	2520.000	2,520.00
		2.00	EA	290.000	580.00
		1.00	EA	425.000	425.00
		1.00	EA	850.000	850.00
		10.00	EA	110.000	1,100.00
		1.00	EA	6100.000	6,100.00
		805.00	DH	1.400	1,127.00
		225.00	DH	7.000	1,575.00
		2,847.00	DH	1.600	4,555.20
		1.00	EA	250.000	250.00
		75.00	Hour	4.250	318.75
		1.00	Hour	1800.000	1,800.00
		190.00	EA	7.000	1,330.00 T
		118.00	EA	3.700	436.80 T
		87.00	EA	6.000	522.00 T
		87.00	EA	15.000	1,305.00 T



**Liberal**

<b>PAGE</b> 2 of 2	<b>INVOICE NO</b> 1975-PIO004A	<b>INVOICE DATE</b> 02/21/2008
<b>INVOICE NUMBER</b> <b>1975000756</b>		

**PIONEER EXPLORATION LTD**  
P O BOX 38  
  
**SPIVEY** KS 67142  
ATTN:

**LEASE NAME** Garden City  
**WELL NO.** 34-20  
**COUNTY** Finney  
**STATE** Ks  
**JOB DESCRIPTION** Cement-New Well Casing/Pipe  
**JOB CONTACT**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-00762	301			Net 30 DAYS	03/22/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Gilsonite		1,524.00	EA	0.670	1,021.08 T
Additives Mud Flush		1,000.00	EA	0.860	860.00 T
Additives Salt (fine)		1,584.00	EA	0.500	792.00 T
Calcium Chloride		1,413.00	EA	1.050	1,483.65 T
Cement AA2		305.00	EA	18.200	5,551.00 T
Cement A-Con Blend		500.00	EA	18.600	9,300.00 T
Supervisor Service Supervisor		1.00	Hour	175.000	175.00

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WICHITA, KS

**PLEASE REMIT TO:**  
**BASIC ENERGY SERVICES, LP**  
PO BOX 841903  
DALLAS, TX 75284-1903

**SEND OTHER CORRESPONDENCE TO:**  
BASIC ENERGY SERVICES, LP  
PO BOX 10460  
MIDLAND, TX 79702

**BID DISCOUNT** -10,994.32  
**SUBTOTAL** 32,982.96  
**TAX** 1,093.33  
**INVOICE TOTAL** 34,076.29

# BASIC

energy services, L.P.

**FIELD ORDER 20805**

Subject to Correction

Date **2-18-8, 2-19-8**

Customer ID

Lease <b>Garden City</b>	Well # <b>3020</b>	Legal <b>20-22-33</b>
County <b>Finney</b>	State <b>KS</b>	Station <b>Liberal</b>
Depth <b>4949'</b>	Formation	Shoe Joint <b>41.28</b>
Casing <b>5 1/2</b>	Casing Depth <b>4949</b>	TD <b>4949</b>
Customer Representative <b>Larry Priest</b>		Treater <b>Ismael Chavez-JRB</b>
Job Type <b>Long string DV CNW</b>		

CHARGE

**Pioneer Exploration**

AFE Number

PO Number

Materials Received by **X Jay [Signature]**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	CK101	125 sk	A-con Blend		2325.00
L	CK105	305 sk	AAR Cont		5551.00
L	CL101	375 sk	A-con Blend		6975.00
L	CC102	118 lb	Cello-Flake		436.60
L	CC109	1413 lb	Calcium Chloride		1483.65
L	CC107	190 lb	CAF 38' DeFoamer		1330.00
L	CC111	1584 lb	Salt		792.00
L	CC112	87 lb	CFR		522.00
L	CC124	87 lb	FLA-115		1305.00
L	CC201	1524 lb	Gilsonite		1021.08
L	CC151	1000 GAL	Mud Flush		860.00
L	CF165	10 ea	Turbolizer		1100.00
L	CF190	2 ea	5 1/2 Basket		580.00
L	CF601	1 ea	5 1/2 Latch Down Plug		850.00
L	CF401	1 ea	Two Stage Cont Collar		6100.00
L	CF851	1 ea	5 1/2 Float Shoe		425.00
L	<del>CF800</del>				
L	E101	225 mi	Heavy Equipment Mileage		1575.00
L	CE210	905 sk	Mixing Service Charge		1127.00
L	E113	2847 tm	Bulk Delivery		4555.20
L	CE205	1 chr	Depth Charge		2520.00
L	E100	75 mi	Pickup Mileage		318.75
L	S003	1 ea	Service Super visor		175.00
L	CE504	1 job	Plug Cont. Utilization		250.00
L	CE409	1 ea	Adtl. Stage Depth Charge		1800.00
Discarded Total					
Plus Tax					
					<b>\$32,982.96</b>

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## TREATMENT REPORT

Customer <i>Pioneer Exploration</i>	Lease No.	Date <i>2-18-8, 2-19-8</i>
Lease <i>Garden City</i>	Well # <i>2020</i>	
Field Order # <i>20805</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
		Depth <i>4949'</i>
Type Job <i>Long Sting O.V. CMM</i>	Formation	County <i>Finney</i>
		State <i>KS</i>
		Legal Description <i>20-22-33</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>3 1/2</i>	Tubing Size	Shots/Ft		Acid <i>500 SK A-con</i>	RATE <i>2.58</i>	PRESS <i>113/17</i>	ISIP <i>15.59 Gal SK</i>
Depth <i>4949</i>	Depth	From	To	Pre Pad <i>305 SK AA</i>	Max <i>1.94</i>	F13/17	5-Min <i>6.2 Gal SK</i>
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Larry Priest</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Ismael Clark</i>
Service Units <i>1989</i>	<i>19804</i>	<i>19809</i>
Driver Names <i>J. Clark</i>	<i>Norma B</i>	<i>Norma B</i>
	<i>19805</i>	<i>19883</i>
	<i>8122</i>	<i>19553</i>
	<i>Smoko C.</i>	

Time	Casing Pressure	Tubing Pressure	Rate	Service Log
<i>1100</i>				<i>Arrive on location</i>
<i>1115</i>				<i>Safety Meeting 11:15 AM</i>
<i>1130</i>				<i>Run Float Equipment</i>
<i>1750</i>	<i>2300</i>			<i>Pressure Test</i>
<i>1735</i>	<i>450</i>		<i>12</i>	<i>Pump Spacer Mud Flush</i>
<i>1740</i>	<i>400</i>		<i>57</i>	<i>Pump Lead cont @ 12.0 #15</i>
<i>1800</i>	<i>375</i>		<i>46</i>	<i>Pump Tail cont @ 15.0 #15</i>
<i>1813</i>				<i>Washup - Drop Plug</i>
<i>1839</i>	<i>800</i>		<i>116</i>	<i>Displace</i>
<i>1840</i>	<i>1350</i>			<i>Land Plug</i>
<i>1900</i>	<i>950</i>			<i>Open MSC - circulate</i>
<i>2240</i>				<i>2nd stage</i>
<i>2250</i>	<i>350</i>		<i>12</i>	<i>Pump Spacer Mud Flush</i>
<i>2350</i>	<i>325</i>		<i>172</i>	<i>Pump Cont @ 12.0 #15 Lead</i>
<i>0020</i>	<i>300</i>		<i>46</i>	<i>Pump Cont @ 15.0 #15 Tail</i>
<i>0030</i>				<i>Drop Plug - Wash up</i>
<i>0059</i>	<i>500-300</i>		<i>65</i>	<i>Displace</i>
<i>0105</i>	<i>1800</i>			<i>Land Plug - Close Tool</i>
<i>110</i>				<i>Plug Rat + Move Hole</i>
				<i>Sub Complete</i>
				<i>No Cont to Surface</i>



**Liberal**

<b>PAGE</b> 1 of 1	<b>CUST NO</b> 1975-PIO004A	<b>INVOICE DATE</b> 02/11/2008
<b>INVOICE NUMBER</b> <b>1975000735</b>		

**BILL TO**  
 PIONEER EXPLORATION LTD  
 P O BOX 38  
 SPIVEY KS 67142  
 ATTN:

**JOB**  
**LEASE NAME** Garden City  
**WELL NO.** 4003  
**COUNTY** Finney  
**STATE** Ks  
**JOB DESCRIPTION** Cement-New Well Casing/Pipe  
**JOB CONTACT**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1975-00741	301		Net 30 DAYS	03/12/2008	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 02/08/2008 to 02/08/2008</b>					
<b>1975-00741</b>					
1975-20834	Cement-New Well Casing	2/8/08			
	Pump Charge-Hourly	1.00	Hour	1000.000	1,000.00
	Casing Cement Pump	1.00	EA	90.000	90.00
	Cement Float Equipment	1.00	EA	280.000	280.00
	Centralizer, 8 5/8"	1.00	EA	160.000	160.00
	Cement Float Equipment	1.00	EA	160.000	160.00
	Insert Float Valves, 8 5/8"	1.00	EA	160.000	160.00
	Cement Float Equipment	1.00	EA	160.000	160.00
	Wooden Cement Plug, 8 5/8"	1.00	EA	160.000	160.00
	Mileage	225.00	DH	1.400	315.00
	Blending & Mixing Service Charge				
	Mileage	150.00	DH	7.000	1,050.00
	Heavy Vehicle Mileage	728.00	DH	1.600	1,164.80
	Mileage				
	Proppant and Bulk Delivery Charge				
	Miscellaneous	1.00	EA	250.000	250.00
	Plug Container Charge				
	Pickup	75.00	Hour	4.250	318.75
	Car, Pickup or Van Mileage				
	Additives	49.00	EA	3.700	181.30 T
	Cellflake				
	Calcium Chloride	582.00	EA	1.050	611.10 T
	Cement	225.00	EA	12.000	2,700.00 T
	60/40 POZ				
	Supervisor	1.00	Hour	175.000	175.00
	Service Supervisor				
<b>PLEASE REMIT TO:</b>				<b>BID DISCOUNT</b>	-995.51
<b>BASIC ENERGY SERVICES, LP</b>		<b>SEND OTHER CORRESPONDENCE TO:</b>		<b>SUBTOTAL</b>	<b>7,300.44</b>
<b>PO BOX 841903</b>		<b>BASIC ENERGY SERVICES, LP</b>		<b>TAX</b>	<b>198.23</b>
<b>DALLAS, TX 75284-1903</b>		<b>PO BOX 10460</b>		<b>INVOICE TOTAL</b>	<b>7,498.67</b>
		<b>MIDLAND, TX 79702</b>			

# BASIL

energy services, L.P.

02741  
**FIELD ORDER 20834**

Subject to Correction

Date <b>2-8-8</b>	Customer ID	Lease <b>Garden City</b>	Well # <b>4003</b>	Legal <b>20-22-33</b>	
		County <b>Finney</b>	State <b>K5</b>	Station <b>Liberal</b>	
CHARGE	Depth <b>327'</b>		Formation		
	Shoe Joint <b>40'</b>				
	Casing <b>8 5/8</b>		Casing Depth <b>310</b>	TD <b>327</b>	Job Type <b>Surface CWU</b>
	Customer Representative <b>Sorge Vinaco</b>		Tractor <b>Y-SMEL CHAZZ JRB</b>		

AFE Number	PO Number	Materials Received by <b>X</b> <i>Sorge Vinaco</i>
------------	-----------	--

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	CL103	225 SK	60-40 Poz		2700.00
L	CC109	582 lb	Calcium Chloride		611.10
L	CC102	49 lb	Cellu-Flake		181.30
L	CF1755	1 CA	Centralizer		90.00
L	CF153	1 CA	Wooden Cmt Plug		160.00
L	CFM53	1 CA	Flapper Type Insert		280.00
L	E101	150 mi	Heavy Equipment Mileage		1050.00
L	CE240	225 SK	Blending Service Charge		315.00
L	E113	728 tn	Bulk Delivery		1164.80
L	CE200	1 hrs	Depth Charge		1000.00
L	E100	75 mi	Pickup Mileage		318.75
L	5003	1 CA	Service Supervisor		175.00
L	CE504	1 job	Plug Container		250.00
<i>Discounted Total</i>					
<i>Plus TAX</i>					
					<b>\$ 7,300.14</b>

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# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>Pioneer Exploration</i>	Lease No.	Date <i>2-8-8</i>
Lease <i>Garden City</i>	Well # <i>4580 3</i>	
Field Order # <i>20834</i>	Station <i>Liberal</i>	Casing <i>8 7/8</i>
Type Job <i>Surface CWU</i>	Depth <i>327</i>	County <i>Finney</i>
	Formation	State <i>KS</i>
		Legal Description <i>20-22-33 3rd</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 7/8</i>				<i>2255K (W-40) PWT 390 cc</i>				
Depth <i>327'</i>	Depth	From	To	<i>1.25 F131F</i>	Max <i>5.71</i>	<i>61-5K</i>		5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Jorge Tinoco</i>	Station Manager <i>Jerry Bank</i>	Treatment <i>Israel Chavez</i>
Service Units <i>19991 19828 19919 19804 19909</i>		
Driver Names <i>J Chavez Patricia C Chad H.</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0400</i>					<i>Arrive on location</i>
<i>0415</i>					<i>Rig Safety Meeting - Rig Up</i>
<i>620</i>	<i>1000</i>				<i>Pressure Test</i>
<i>630</i>	<i>120</i>		<i>50</i>	<i>3.5</i>	<i>Pump out @ 14.7#s (W-40) PWT 2255X</i>
<i>655</i>					<i>Drop Plug - Wash UP</i>
<i>700</i>	<i>300</i>		<i>17.5</i>	<i>2.5</i>	<i>Displace</i>
<i>730</i>	<i>800</i>			<i>.8</i>	<i>Land Plug - Flats Held</i>
					<i>Connect To Surface</i>

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*Staged in last 10 min, 5 min, 10 min*

# BASIC

energy services

Pratt

PAGE 1 of 1	CUST NO 1970-PIO004A	INVOICE DATE 03/13/2008
INVOICE NUMBER <b>1970001609</b>		

**PIONEER EXPLORATION LTD**  
**P O BOX 38**  
**SPIVEY KS 67142**  
**ATTN:**

**LEASE NAME** Garden City  
**WELL NO.** 3-20  
**COUNTY** Finney  
**STATE** KS  
**JOB DESCRIPTION** Cement-New Well, Casing/Pipe  
**JOB CONTACT**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01615	301		Net 30 DAYS	04/12/2008
<b>For Service Dates: 03/12/2008 to 03/12/2008</b>				
<b>1970-01615</b>				
<b>1970-18152</b>	<b>Cement-New Well Casing</b>	<b>3/12/08</b>		
Pump Charge-Hourly		1.00	Hour	1,200.00
Depth Charge; 501'-1000'				
Cementing Head w/Manifold		1.00	EA	430.00
Cement Squeeze Manifold				
Mileage		150.00	DH	210.00
Blending and Mixing Service Charge				
Mileage		150.00	DH	1,050.00
Heavy Equipment Mileage				
Mileage		529.00	DH	846.40
Proppant and Bulk Delivery Charges				
Pickup		75.00	Hour	318.75
Unit Mileage Charge(Pickups, Vans, or Cars)				
Calcium Chloride		160.00	EA	168.00 T
Cement		150.00	EA	2,250.00 T
Common				
Supervisor		1.00	Hour	175.00
Service Supervisor Charge				

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**PLEASE REMIT TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 841903**  
**DALLAS, TX 75284-1903**

**SEND OTHER CORRESPONDENCE TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 10460**  
**MIDLAND, TX 79702**

**SUBTOTAL** 6,648.15  
**TAX** 155.97  
**INVOICE TOTAL** 6,804.12

# BASIC

energy services, L.P.

**FIELD ORDER** 18152

Subject to Correction

Date <i>3-12-08</i>		Customer ID		Lease <i>Garden City</i>		Well # <i>3-20</i>	Legal <i>20-22s-33w</i>	
				County <i>Finale</i>		State <i>Ks</i>	Station <i>Pratt</i>	
CHARGE	Pioneer Exploration			Depth		Formation		Shoe Joint
	Casing <i>5 1/2</i>		Casing Depth	TD		Job Type <i>CNW-Sg.</i>		
	Customer Representative <i>Larry Priest</i>			Treater <i>Bobby Drake</i>				

AFE Number PO Number Materials Received by *X Jerry [Signature]* DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, AND SERVICES USED	UNIT PRICE	AMOUNT
P	PP100	150SK.	Common	-	2250 <sup>00</sup>
P	CC109	1601b.	Calcium Chloride	-	168 <sup>00</sup>
P	E101	150mi.	Heavy Equipment Mileage		1050 <sup>00</sup>
P	CE240	150SK.	Blending & Mixing Service Charge		210 <sup>00</sup>
P	E113	529tra.	Bulk Delivery Charge		846 <sup>40</sup>
P	CE201	1ea.	Depth Charge, 501'-1000'		1200 <sup>00</sup>
P	E700	75mi.	Pick up Mileage		318 <sup>75</sup>
P	S003	1ea.	Service Supervisor		175 <sup>00</sup>
P	CE500	1ea.	Cement Squeeze Manifold		430 <sup>00</sup>

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**TOTAL** 6648<sup>15</sup>  
Taylor Printing, Inc. - www.taylorprinting.us

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <i>Pioneer Exploration</i>	Lease No.	Date
Lease <i>Garden City</i>	Well # <i>3-20</i>	<i>3-12-08</i>
Field Order # <i>18152</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>CNW- Sq.</i>	Formation	Depth <i>118 ft</i>
		County <i>Finn</i>
		State <i>Ks</i>
		Legal Description <i>20-225-33w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft.	<i>Cont.</i>	Acid <i>100% HCl</i>	Pre Pad <i>118 ft</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pad <i>20% HCl</i>	Min			5 Min.
Volume	Volume	From	To	Frac <i>118 ft</i>	Avg			10 Min.
Max Press.	Max Press.	From	To					15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Larry Perest</i>	Station Manager <i>Scotly</i>	Treater <i>Bobby</i>
--	----------------------------------	-------------------------

Service Units	<i>19866</i>	<i>19840</i>	<i>19960</i>	<i>19978</i>					
Driver Names	<i>Drake</i>	<i>Sheehan</i>	<i>Nide</i>	<i>Phyc</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1400</i>					<i>On Location - Safety Meeting</i>
<i>1430</i>					<i>Load + test B.S.</i>
<i>1433</i>			<i>3</i>		<i>Head Leaking - Fix Rubber</i>
<i>1450</i>	<i>500</i>				<i>Pressure Up</i>
<i>1455</i>		<i>150</i>		<i>2.0</i>	<i>Injection Rate</i>
<i>1500</i>		<i>200</i>	<i>25</i>	<i>2.0</i>	<i>Mix Cement @ 15.6 gal</i>
<i>1503</i>		<i>200</i>		<i>2.0</i>	<i>Mix 2% Cob. Cement @ 15.6 gal</i>
<i>1516</i>		<i>250</i>	<i>30</i>	<i>2.0</i>	<i>Cont. circulating to Pit</i>
<i>1526</i>			<i>40</i>		<i>Shut Down - Clear Pump &amp; Lines</i>
<i>1530</i>		<i>600</i>		<i>1.0</i>	<i>Disp.</i>
<i>1535</i>		<i>200</i>	<i>3.5</i>		<i>Packer Clear - Stage</i>
<i>1550</i>		<i>400</i>	<i>.5</i>		<i>Pump</i>
<i>1610</i>		<i>400</i>	<i>.5</i>		<i>Pump</i>
<i>1630</i>		<i>450</i>	<i>.5</i>		<i>Pump</i>
<i>1715</i>					<i>Reverse - Holding</i>
<i>1720</i>					<i>Pull 3/4s</i>
<i>1735</i>		<i>50</i>	<i>10</i>		<i>Reverse Out.</i>
<i>1740</i>	<i>500</i>				<i>Pressure Up + Shut In</i>
					<i>Job Complete</i>

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*Thanky Bobby*

# PIONEER

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## EXPLORATION, LLC

Sept 28, 2009  
Via Fax and USPS

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OCT 01 2009

CONSERVATION DIVISION  
WICHITA, KS

Kansas Corporation Commission  
Attn: Deanna Garrison  
130 S Market, Room 2078  
Wichita, KS 67202-3802

Tele: (316) 337 6200  
Fax: (316) 337-6211

**RE: Garden City #3-30, Completion Report, ACO-1.**

Deana Garrison,

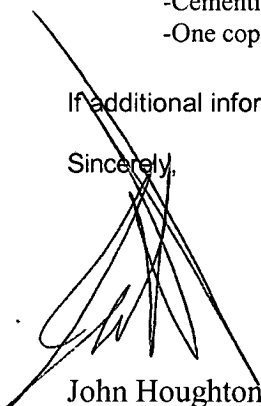
Pioneer Exploration LLC is submitting the completion report for the above well. Due to a clerical mistake it was thought that this report had been previously submitted. We apologize for the lateness of this report.

Included in this submission:

- ACO-1 (Original and two copies)
- Cementing Reports (Surface and Production)
- One copy of all wireline logs and geologist reports

If additional information is needed, please contact me.

Sincerely,



John Houghton  
Production Engineer

Pioneer Exploration, Ltd  
Office # (281) 893-9400 ext 256  
Fax # (281) 893-7629