

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3792
Name: J D Investments Co.
Address: 1584 Smokey Hill River Road
City/State/Zip: Hays, Kansas 67601
Purchaser: _____
Operator Contact Person: Jason Dinges

API No. 15 - 145-21569-00-00
County: Pawnee
SE NE SW Sec. 3 Twp. 23 S. R. 16 East West
1743 1710 feet from S / N (circle one) Line of Section
3011 2310 feet from E / W (circle one) Line of Section
GPS-KCC-DIG
Footages Calculated from Nearest Outside Section Corner:

Phone: (____) _____
Contractor: Name: Warren Drilling
License: 33724
Wellsite Geologist: Robert Stolzle
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

(circle one) NE SE NW SW
Lease Name: Richards Trust Well #: 2
Field Name: Zook
Producing Formation: Lansing KC -Arbuckle Disposal
Elevation: Ground: 2045 Kelly Bushing: 2053
4280 Plug Back Total Depth: 4147 [ft]
Amount of Surface Pipe Set and Cemented at 378 Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set _____ Feet

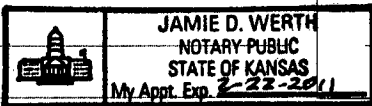
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
1-10-2008 1-22-2008 7-8-2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

Amount of Surface Pipe Set and Cemented at 378 Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan Air I NR 10-7-09
(Data must be collected from the Reserve Pit)
Chloride content 10,200 ppm Fluid volume 270 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Pintail Petroleum
Lease Name: Dipman License No.: 5088
Quarter SW Sec. 34 Twp. 21 S. R. 16 East West
County: Pawnee Docket No.: D-035-84

KANSAS CORPORATION COMMISSION
AUG 06 2009
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Jason Dinges
Title: Agent Date: 8-5-09
Subscribed and sworn to before me this 5th day of August
20 09
Notary Public: Jamie D. Werth
Date Commission Expires: 2-22-2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name: J & D Investments Co. Lease Name: Richards Trust Well #: 2
Sec. 3 Twp. 23 S. R. 16 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No [X] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [X] No Name Top Datum
Cores Taken [] Yes [X] No Heebner 3494 -1441
Electric Log Run [X] Yes [] No Lansing Group 3616 -1563
List All E. Logs Run: LKC 'G' Zone 3708 -1655
Dual Induction Log Base Ks. City Gp. 3877 -1824
Compensated Density/Neutron Log Conglomerate 3982 -1929
Dual Receiver Cement Bond Log Viola Fm. ? 4040 -1987
Arbuckle Fm. 4087 -2034
Total Depth 4280

CASING RECORD [] New [X] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	378	common	250	3% cc 2% gel
Production	7 7/8	5 1/2	15.5	4147	common	150	10% salt 3% FLA322

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3622-3626	none	
2	3646-3656	none	

TUBING RECORD Size 2 3/8 Set At 4110 Packer At 4080 Liner Run [] Yes [X] No
Date of First, Resumerd Production, SWD or Enhr. 8-2-08 Producing Method [X] Flowing [] Pumping [] Gas Lift [X] Other (Explain) Arbuckle disposal
Estimated Production Per 24 Hours Oil Bbbs. Gas Mcf N/A Water Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas [] Vented [X] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION [X] Open Hole [X] Perf [] Dually-Comp [] Commingled [] Other (Specify)

STATE OF KANSAS
Mr. Appl. Exp. 1990



INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Invoice Number: 112000
 Invoice Date: Jan 15, 2008
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
 J & D Investments
 1584 Smokey Hill River Rd
 Hays, KS 67601

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
J&D	Richards Trust #2	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Jan 15, 2008	2/14/08

Quantity	Item	Description	Unit Price	Amount
240.00	MAT	Class A Common	12.15	2,916.00
5.00	MAT	Gel	18.25	91.25
8.00	MAT	Chloride	51.00	408.00
253.00	SER	Handling	2.05	518.65
28.00	SER	Mileage 253 sx @.09 per sk per mi	22.77	637.56
1.00	SER	Surface	893.00	893.00
79.00	SER	Extra Footage	0.70	55.30
28.00	SER	Mileage Pump Truck	7.00	196.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Wooden Plug	66.00	66.00

*P.R.
2099
J.D.
8/15/08*

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ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

Subtotal	5,881.76
Sales Tax	219.32
Total Invoice Amount	6,101.08
Payment/Credit Applied	588.18
TOTAL	6,101.08

\$ 588.18

ONLY IF PAID ON OR BEFORE

Feb 14, 2008

5572-90

ALLIED CEMENTING CO., INC.

31017

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

M.B.

DATE <u>1-11-08</u>	SEC <u>3</u>	TWP <u>23s</u>	RANGE <u>16w</u>	CALLED OUT <u>2 AM</u>	ON LOCATION <u>6:30 AM</u>	JOB START <u>9 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>Richards Trust</u>	WELL # <u>2</u>	LOCATION <u>horned 45 to rd "F"</u>	COUNTY <u>Jawnee</u>		STATE <u>K.S.</u>		
OLD OR <u>NEW</u> (Circle one)			<u>1E 1/2N E15</u>				

CONTRACTOR <u>Warren Rig 17</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	CEMENT _____
HOLE SIZE <u>12 1/4 T.D.</u>	AMOUNT ORDERED <u>240 # Common</u>
CASING SIZE <u>8 5/8</u>	<u>38cc 23 gal</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX <u>100</u> MINIMUM _____	COMMON <u>240# @ 12.15</u> <u>2916.00</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>15 #</u>	GEL <u>5 # @ 18.25</u> <u>91.25</u>
PERFS. _____	CHLORIDE <u>8 # @ 51.00</u> <u>408.00</u>
DISPLACEMENT <u>23.1 bbl</u>	ASC _____ @ _____

EQUIPMENT			
PUMP TRUCK CEMENTER <u>M. K. m</u>			
# <u>224</u> HELPER <u>Rick H</u>			
BULK TRUCK			
# <u>260</u> DRIVER <u>Mailer</u>			
BULK TRUCK			
# _____ DRIVER _____			
		COMMON	
		POZMIX	
		GEL	
		CHLORIDE	
		ASC	
		HANDLING	
		MILEAGE	
		TOTAL	<u>4571.46</u>

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REMARKS:

6:30 AM Rig was conn out of the Hole with Collars

7:30 AM Start to run surface pipe of 8 5/8

9 joints 379 ft

8 AM Circulate the Hole with Rig Mud Pump

9 AM Mix cement & then Release the Plug & Displace Plug Down with water

9:30 AM Cement did circulate to surface

CHARGE TO: J & D. Investments

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 379 ft

PUMP TRUCK CHARGE 893.00

EXTRA FOOTAGE 79' @ .70 55.30

MILEAGE 28 @ 7.00 196.00

MANIFOLD HEAD RENTAL @ 100.00 100.00

TOTAL 1244.30

Thank You

To Allied Cementing Co., Inc.
You are hereby requested to remit to :

PLUG & FLOAT EQUIPMENT

1-8 5/8 wooden Plug @ 66.00 66.00



PAGE 1 of 2	CUST NO 1970-JDI001	INVOICE DATE 01/23/2008
INVOICE NUMBER 1970001398		

Pratt

B J & D INVESTMENT COMPANY C/O JASON DIN
L 1584 SMOKEY HILL RIVER RD
L
T HAYS KS 67601
O ATTN:

J LEASE NAME Richards Trust
O WELL NO. 2
B COUNTY Pawnee
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01405	301		Net 30 DAYS	02/22/2008
For Service Dates: 01/21/2008 to 01/21/2008				
1970-01405				
1970-16984 Cement-New Well Casing 1/21/08				
Pump Charge-Hourly		1.00	Hour	1764.000 1,764.00
Casing Cement Pumper				
Cementing Head w/Manifold		1.00	EA	250.000 250.00
Cement Head Rental				
Cement Float Equipment		1.00	EA	250.000 250.00
I.R. Latch Down Plug & Baffle				
Cement Float Equipment		3.00	EA	74.200 222.60
Turbolizer				
Cement Float Equipment		1.00	EA	3700.000 3,700.00
Weatherford Cementing Shoe				
Packer Type				
Mileage		175.00	DH	1.500 262.50
Cement Service Charge				
Mileage		110.00	DH	5.000 550.00
Heavy Vehicle Mileage				
Mileage		448.00	DH	1.600 716.80
Proppant and Bulk Delivery				
Pickup		55.00	Hour	3.000 165.00
Car, Pickup or Van Mileage				
Additives		43.00	EA	6.000 258.00 T
Cement Friction Reducer				
Additives		15.00	EA	3.450 51.75 T
Defoamer				
Additives		43.00	EA	8.250 354.75 T
FLA-322				
Additives		106.00	EA	5.150 545.90 T
Gas Blok				
Additives		750.00	EA	0.670 502.50 T
Gilsonite				
Additives		500.00	EA	0.860 430.00 T
Musd Flush				
Additives		1,173.00	EA	0.250 293.25 T
Salt				
Cement		25.00	EA	10.710 267.75 T
60/40 POZ				
Cement		150.00	EA	16.530 2,479.50 T
AA2				

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FIELD ORDER 16984

Subject to Correction

Date	-21-08	Customer ID	Lease	Richards Trust	Well #	2	Legal	3-235-16W
			County	Pawnee	State	KS	Station	Pratt
C H A R G E	J and D Investment Company		Depth	Formation		Shoe Joint 24.6 Feet		
			Casing	5 1/2" 15.5 Lb	Casing Depth	4,147 Ft TD	4,280 Ft C.N.W. - Long String	
			Customer Representative	Bob Stozil		Treater	Clarence R. Messick	

AFE Number _____ PO Number _____
 Materials Received by **X** Robert Stogly, Agent DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150sk	AA-2	---	\$ 2,479.50
P	D203	25sk	60/40 Poz	---	\$ 267.75
P	C195	43Lb	FLA-322	---	\$ 354.75
P	C221	773Lb	Salt(Fine)	---	\$ 193.25
P	C243	15Lb	Defoamer	---	\$ 51.75
P	C244	43Lb	Cement Friction Reducer	---	\$ 258.00
P	C312	106Lb	Gas Blok	---	\$ 545.90
P	C321	750Lb	Gilsonite	---	\$ 502.50
P	C221	400Lb	Salt(Fine)	---	\$ 100.00
P	C302	500gal	Mud Flush	---	\$ 430.00
P	F101	3ea	Turbolizer, 5 1/2"	---	\$ 222.60
P	F171	1ea	Latchdown Plug and Baffle, 5 1/2"	---	\$ 250.00
P	F274	1ea	Weatherford Packer Shoe, 5 1/2"	---	\$ 3,700.00
P	E100	110mi	Heavy Vehicle Mileage, 1-Way		\$ 550.00
P	E101	55mi	Pickup Mileage, 1-Way		\$ 165.00
P	E104	448tm	Bulk Delivery		\$ 716.80
P	E107	175sk	Cement Service Charge		\$ 262.50
P	E891	1ea	Service Supervisor		\$ 150.00
P	R209	1ea	Cement Pumper: 4,001Ft. To 4,500Ft.		\$ 1,764.00
P	R701	1ea	Cement Head Rental		\$ 250.00
			Discounted Price =		\$ 11,100.01
			Plus Taxes		

Customer Jand D Investment	Lease No. Company	Date 1-21-08
Lease Richards Trvst	Well # 2	
Field Order # 10484	Station Pratt	Casing 5 1/2
		Depth 4,477 Ft.
Type Job C.N.W. - Longstring	Formation	County Pawnee
		State KS.
		Legal Description 3-235-16W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 5 1/2	Shots/Ft 150	sacks 150	AA-2 with 38	Friction Reducer 38	RATE	PRESS	ISIP
Depth 1147	Depth 1147	From .38	To FLA-322	108 Salt 75	Gas Blok 5Lb/sk	Max	Min	Min
Volume 18.7 Bbl.	Volume	From 15	To Lb/Gal.	6.18 Gal./sk 60/40	1.43 C.U.F.T./sk 2 to plug Rathole	Avg	15 Min.	
Max Press 300 P.S.I.	Max Press	From	To	25 sacks 60/40	HHP Used		Annulus Pressure	
Well Connection 5 1/2 Cont.	Annulus Vol	From	To	Flush 98 Bbl. Fresh Water	Gas Volume		Total Load	
Plug Depth 1128.7	Packer Depth	From	To					

Customer Representative Bob Stozil	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,905
Driver Names Messick	Mattal	Bolles
21,010		

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:15					Truck on location and hold safety meeting.
9:15					Warren Drilling start to run Weatherford Packer Shoe, Shoe Joint with Latch down Baffle screwed into collar and a total of 102 jts used - Tested 15.5 Lb. Ft. 5 1/2 casing. Ran Turbolizers on Collars # 6, 12 and 19.
12:30					Casing in well. Circulate for 1 hour.
1:40					Release ball to set Packer Shoe.
2:00	800				Set Packer Shoe with rig mud pump. Circulate for 15 minutes.
2:35	500			6	Start Salt Pre-Flush.
	500		20	6	Start Mud Flush.
	500		32	6	Start Fresh Water Spacer.
	500		37	5	Start Mixing 150 sacks AA-2 cement.
	-0-		75		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open well.
3:00	150			6.5	Start Fresh Water Displacement.
	150		82	5	Start to lift cement.
3:25	700		98		Plug down.
	1,500				Pressure up.
	-0-		4	3	Release pressure. Latch Down Plug held Plug Rathole.
					Wash up pump truck.

Job Complete. Thank You. Clarence, Mike, James



Direct All Questions To:
 1380 RT 286 E
 Suite 121
 Indiana, PA 15701

Voice: (724)465-8904
 Fax: (724)465-8907

INVOICE

Invoice No. 40-001628
 Date 3/24/2008
 Shipper ID S0083789
 Order Type Sales
 Customer ID JD3

Sold To:
 J & D INVESTMENTS
 1584 SMOKEY HILL RIVER ROAD
 HAYS, KS 67601

ORDER DATE	TERMS	LEASE	SITE
3/11/2008	30 Days	Richards Trust #2	40

PART NUMBER	DESCRIPTION	UNITS	QTY SHIPPED	PRICE	DISC %	EXT. PRICE
70-210-1000	SERVICE CHARGE	FT	1.00	1,199.80	52.72	567.27
75-805-0065	MIN CHRG 3-1/8" SLICKGUN	EA	1.00	3,850.00	52.70	1,821.05
75-815-0065	ADD JETS 3-1/8 SLICKGUN	EA	8.00	70.00	52.70	264.88

*P.P. J & D
 Investor
 2117*

Please Remit Payment to: Superior Well Services, Ltd P.O. Box 360469 Pittsburgh, PA 15251-6469	Check No:	Sales Total	2,653.20
		Fuel Surcharge	79.60
		Misc. Charges	0.00
		Tax Total	0.00
		Less Paid Amount	0.00
	TOTAL	2,732.80	



SUPERIOR WELL SERVICES
SALES AND SERVICE INVOICE

INVOICE	40-001628
INVOICE DATE	3-11-08
INVOICE PAGE	1 of 1

CHARGE TO S+D INVESTMENT COMPANY	CUST PO / REF NO
LEASE NAME / PROJECT RICHARDS TRUST #2	COUNTY PAWNEE
BILLING ADDRESS 1584 Smokey Head River Rd Harpa KS 67801	STATE KANSAS
	FIELD / LOCATION 1710 FSLY 2310 FUL 3-23-16W
JOB TYPE CH PERF	SERVICE SUPERVISOR Row S
SIGNATURE X	NAME (PLEASE PRINT)

I have read, understood and agreed to the terms and conditions printed on the reverse side hereof which include, but are not limited to, LIMITED WARRANTY, INDEMNITY, RELEASE and PAYMENT and represent that I have full power and authority to execute this agreement.

COI	DEPT	CAT	SUB	AMOUNT	DESCRIPTION	UNIT COST	TOTAL COST
70	70	210	1000		SETUP		500.00
40	75	805	0065	20	3/8 slack Gun + 20 shots		
40	75	815	0065	8	3/8 slack Gun 8 shots		2098.00
					PERFS		
					3622-3626		
					3646-3656	ENTERED	
					2 GUNS TOTAL	OK	350.00
							2948.00
						Discount	294.80

Customer or Customer's Agent Signature X	Did these services meet your expectations? if No, please explain 3900 Fuel surcharge	SUB TOTAL 2653.20
I acknowledge that equipment, materials and services as listed on this field invoice were received.	Terms: Net 30 days. Finance charge 1.5% per month on past due accounts. Applicable taxes will be added on invoice.	BALANCE DUE 2732.80