

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33629
Name: Great Plains Energy, Inc.
Address 1: PO Box 292
Address 2: 429 N. Linden
City: Wahoo State: NE Zip: 68066 +
Contact Person: Dan Blankenau
Phone: (402) 277-5336
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Richard Bell
Purchaser: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/10/08 8/12/09 10/10/08 8/12/09 10/10/08 8/19/09
Spud Date or Date Reached TD Completion Date or Recompletion Date
per opa sig - KCC

API No. 15 - 15-039-21103-00-00
Spot Description: _____
S/2 SE SE SW Sec. 26 Twp. 4 S. R. 30 East West
75 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Decatur
Lease Name: Sauvage Family Well #: 4
Field Name: Swede Hollow
Producing Formation: None
Elevation: Ground: 2470' Kelly Bushing: 2475'
Total Depth: 3920' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 386 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+A AIT I NR
(Data must be collected from the Reserve Pit) 10-7-09
Chloride content: 1400 ppm Fluid volume: 1100 bbls
Dewatering method used: Air dried then back filled.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 1/29/09
Subscribed and sworn to before me this 21st day of September, 2009.
Notary Public: [Signature]
Date Commission Expires: 1/21/10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

GENERAL NOTARY - State of Nebraska
ELIZABETH R. BRABEC
My Comm. Exp. Jan. 21, 2010

Operator Name: Great Plains Energy, Inc. Lease Name: Sauvage Family Well #: 4
 Sec. 26 Twp. 4 S. R. 30 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CD/NL, DIL, Micro, Frac Finder ✓	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2629</td> <td>+226</td> </tr> <tr> <td>Base</td> <td>2661</td> <td>+194</td> </tr> <tr> <td>Topeka</td> <td>3729</td> <td>-874</td> </tr> <tr> <td>Heebner</td> <td>3898</td> <td>-1043</td> </tr> <tr> <td>Toronto</td> <td>3930</td> <td>-1075</td> </tr> <tr> <td>Lansing</td> <td>3944</td> <td>-1089</td> </tr> <tr> <td>BKC</td> <td>4153</td> <td>-1346</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	2629	+226	Base	2661	+194	Topeka	3729	-874	Heebner	3898	-1043	Toronto	3930	-1075	Lansing	3944	-1089	BKC	4153	-1346
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	221'	Common	165	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED SEP 23 2009 KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

381

DATE <u>8/19/09</u> SEC. <u>26</u>	RANGE/TWP. <u>4-30</u>	CALLED OUT	ON LOCATION	JOB STARTED	JOB FINISH
LEASE <u>Sauvage Family</u>			WELL # <u>#41</u>		
			COUNTY <u>DC</u>	STATE <u>KC</u>	

CONTRACTOR <u>W W 4</u>	OWNER <u>Great Plains</u>			
TYPE OF JOB				
HOLE SIZE <u>7 7/8</u>	T.D. <u>4200</u>	CEMENT		
CASING SIZE	DEPTH	AMOUNT ORDERED	<u>2DS</u>	
TUBING SIZE	DEPTH			
DRILL PIPE <u>4 1/2</u>	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<u>123</u>	@ <u>14⁰⁰</u> <u>1783⁰⁰</u>
DISPLACEMENT	SHOE JOINT	POZMIX	<u>82</u>	@ <u>8⁰⁰</u> <u>656⁰⁰</u>
CEMENT LEFT IN CSG.		GEL	<u>7</u>	@ <u>26⁰⁰</u> <u>182⁰⁰</u>
PERFS		CHLORIDE		@
		ASC		@
EQUIPMENT	RECEIVED			@
	<u>SEP 23 2009</u>	<u>fla-seal</u>	<u>50 lbs</u>	@ <u>235</u> <u>112⁰⁰</u>
PUMP TRUCK				@
# <u>Sarrod</u>				@
BULK TRUCK	KCC WICHITA			@
# <u>Joy</u>				@
BULK TRUCK				@
#				@
		HANDLING	<u>205</u>	@ <u>195</u> <u>399⁰⁰</u>
		MILEAGE	<u>36</u>	@ <u>18⁰⁰</u> <u>664⁰⁰</u>
				TOTAL

REMARKS	SERVICE <u>Rotary Plug</u>		
<u>1st 25sx 2642'</u>	DEPT OF JOB	@	
<u>2nd 100sx 1900'</u>	PUMP TRUCK CHARGE	@	<u>1350⁰⁰</u>
<u>3rd 40sx 270'</u>	EXTRA FOOTAGE	@	
<u>4th 10sx 40'</u>	MILEAGE	<u>36</u>	@ <u>6⁰⁰</u> <u>231⁰⁰</u>
<u>Rest 30sx</u>	MANIFOLD	@	
<u>4.15 AM</u>		@	
<u>but</u>			
<u>Wyn</u>			
		TOTAL	

CHARGE TO: <u>Great Plains</u>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC

You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<u>8 5/8</u>	@ <u>69⁰⁰</u>
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE [Signature]

PRINTED NAME Radna Doherty

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

380

DATE <i>8/11/09</i> SEC. <i>26</i>	RANGE/TWP. <i>4-30</i>	CALLED OUT	ON LOCATION <i>4:30</i>	JOB START <i>5:30</i>	JOB FINISH <i>5:45</i>
LEASE <i>Swann Family</i>			WELL# <i>4</i>		
			COUNTY <i>AC</i>	STATE <i>KS</i>	

CONTRACTOR <i>WW4</i>	OWNER <i>Great Plains</i>			
TYPE OF JOB				
HOLE SIZE <i>12 1/4</i>	T.D. <i>221</i>	CEMENT	<i>165</i>	
CASING SIZE <i>8 3/8</i>	DEPTH <i>220</i>	AMOUNT ORDERED		
TUBING SIZE	DEPTH			
DRILL PIPE <i>4 1/2</i>	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON	<i>165</i>	<i>@ 14.50 2392</i>
DISPLACEMENT <i>12 1/2</i>	SHOE JOINT	POZMIX		<i>@</i>
CEMENT LEFT IN CSG. <i>15.00</i>		GEL	<i>3</i>	<i>@ 26 78</i>
PERFS		CHLORIDE	<i>5</i>	<i>@ .52 260</i>
		ASC		<i>@</i>
EQUIPMENT				<i>@</i>
				<i>@</i>
PUMP TRUCK				<i>@</i>
# <i>Jay</i>				<i>@</i>
BULK TRUCK	RECEIVED			<i>@</i>
# <i>Dusty</i>	SEP 23 2009			<i>@</i>
BULK TRUCK				<i>@</i>
#	KCC WICHITA			<i>@</i>
				<i>@</i>
		HANDLNG	<i>165</i>	<i>@ 1.75 31.75</i>
		MILEAGE	<i>36</i>	<i>@ 15.50 560.50</i>
				TOTAL

REMARKS	SERVICE <i>Surf</i>		
<i>Plug Down @ 5:30 PM</i>	DEPT OF JOB	<i>@</i>	
	PUMP TRUCK CHARGE	<i>@</i>	<i>950</i>
	EXTRA FOOTAGE	<i>@</i>	
<i>Fill Cement to Pit</i>	MILEAGE <i>36</i>	<i>@ 6.50</i>	<i>234.00</i>
	MANIFOLD	<i>@</i>	
		<i>@</i>	
		TOTAL	

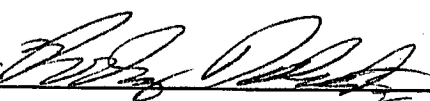
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PLUG & FLOAT EQUIPMENT	
	<i>@</i>
	<i>@</i>
	<i>@</i>
	<i>@</i>
	<i>@</i>
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE



PRINTED NAME

Rodney Doherty