

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

OPERATOR: License # 4952
Name: Starr F. Schlobohm Oil Operations
Address 1: 10 Greenleaf Drive
Address 2: _____
City: Wolfeboro State: NH Zip: 03894 + 4 2 2 6
Contact Person: John Driscoll
Phone: (785) 483-9580

CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: Francis C. Whisler
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

7/8/2009 7/14/2009 7/30/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or, Recompletion Date

API No. 15 - 167-23583-00-00
Spot Description: _____
W/2 NW NE NE Sec. 34 Twp. 15 S. R. 15 East West
330 Feet from North / South Line of Section
1215 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Russell
Lease Name: Morgenstern South Well #: 6

Field Name: Boxberger West
Producing Formation: Arbuckle & Lansing-KC

Elevation: Ground: 1938' Kelly Bushing: 1943'
Total Depth: 3494 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 978 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT I NR 10-7-09
(Data must be collected from the Reserve Pit)

Chloride content: 3,000 ppm Fluid volume: 400 bbls
Dewatering method used: Allow to dry and backfill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

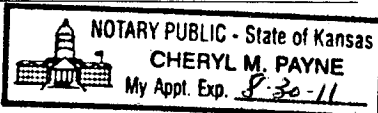
Title: Agent Date: 8/19/2009

Subscribed and sworn to before me this 19th day of August

20 09

Notary Public: Cheryl M. Payne

Date Commission Expires: August 30, 2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Starr F. Schlobohm Oil Operations Lease Name: Morgenstern South Well #: 6
 Sec. 34 Twp. 15 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	974	+ 969
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2878	- 935
List All E. Logs Run:		Heebner	3104	- 1161
Radiation-Guard <input checked="" type="checkbox"/>		Toronto	3122	- 1179
		Lansing	3164	- 1221
		Base Kansas City	3396	- 1453
		Arbuckle	3423	- 1480
		Total Depth	3494	-1551

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	978	60/40 Poz.	400	2% Gel., 3% CC
Production	7 7/8"	5 1/2"	17	3481	60/40 Poz./Common	225	6% Gel., 10% Salt

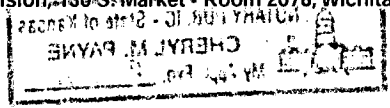
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3429 - 31	150 gallon, 7 1/2% Acid	3429 - 31
	Bridge Plug 3400'		
4	3187 - 90	750 gallon, 15%	
4	3199 - 02	750 gallon, 15%	

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>3350</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



ALLIED CEMENTING CO., LLC. 038446

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>7-14-09</u>	SEC <u>34</u>	TWP <u>15</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30 p.m.</u>	JOB FINISH <u>3:00 p.m.</u>
MOUSEHOLE LEASE <u>South</u>		WELL # <u>6</u>		LOCATION <u>Balta Rd S to Lincoln Rd 2W</u>		COUNTY <u>Russell</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>S to Michael's Rd 1/4 W S into</u>				

CONTRACTOR Royal #1
 TYPE OF JOB Production String
 HOLE SIZE 7/8 T.D. 3500
 CASING SIZE 5 1/2 DEPTH 3481.09
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 12.16
 CEMENT LEFT IN CSG: 12.16
 PERFS: _____
 DISPLACEMENT 80 1/2 BL

EQUIPMENT

PUMP TRUCK: CEMENTER Craig
 # 417 HELPER Matt
 BULK TRUCK: _____
 # 378 DRIVER Chris H.
 BULK TRUCK: _____
 # 410 DRIVER Chris H.

REMARKS:

Production String
Rathole 30SK
Mouse Hole 1551K
Float Held Plug landed 1500 PSI

THANKS!

CHARGE TO: STARR
 STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER _____
 CEMENT AMOUNT ORDERED 125 60/40 6% GEL (Lead)
100 60/10% Salt (Tail)
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
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TOTAL
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PLUG & FLOAT EQUIPMENT

1 5/2 Guideshoe Larsen
1 Air Insert @ _____
3 Centralizers @ _____
2 Baskets @ _____
1 Plug @ _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

FRANCIS C. WHISLER
Certified Petroleum Geologist
837 E. 1st. St.
Russell, Kansas

GEOLOGICAL REPORT FOR
STARR F. SCHLOBOHM OIL OPERATIONS
10 Greenleaf Drive
Wolfeboro, New Hampshire 03894-4226

Morgenstern South No. 6
330' FNL & 1215' FEL
Sec. 34, T 15 S, R 15 W
Russell County, Kansas

July 16, 2009

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Francis C. Whisler
Certified Petroleum Geologist
Russell, Kansas

GEOLOGICAL REPORT FOR:

Starr F. Schlobohm
Oil Operations
10 Greenleaf Drive
Wolfeboro, N.H. 03894
Lic. No. 4952

WELL:

Morgenstern South No. 6
330' FNL & 1215' FEL
Sec. 34, T 15 S, R 15 W
Russell County, Kansas
API No. 15-167-23583-00-00

CONTRACTOR:

Royal Drilling, Inc. Rig 1
Russell, Kansas
Lic. No. 33905

DRILLING COMMENCED:

July 8, 2009

DRILLING COMPLETED:

July 14, 2009

CASING RECORD:

8 5/8" surface casing set at
978' with 400 sacks cement.

Production casing set at 3481'
and cemented with 250 sacks
cement.

SAMPLES:

Saved and examined from 2850'
to 3500'. Zones of interest
are described in this report.

DRILLING TIME:

Recorded and plotted from 2850'
to 3500', RTD. A copy of the
plotted drilling time/lithology
log is included with this report.

DRILLSTEM TEST:

1 by Trilobite Testing, LLC.
Hays, Kansas.

ELECTRIC LOGS:

Radiation-Guard-Caliper, Micro,
Compensated Density-Neutron by
Superior Well Services of Hays, Ks.

ELEVATIONS:

Kelly Bushing: 1943
Ground Level: 1938

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FORMATIONS:	ROTARY DEPTHS:	E. LOG DEPTHS:	DATUMS: E. LOG:
Anhydrite	974	974	+ 969
Topeka Lime	2886	2878	- 935
Heebner Shale	3112	3104	-1161
Toronto Lime	3129	3122	-1179
Douglas Shale	3147	3138	-1195
Lansing-Kansas City	3168	3164	-1221
Base of Kansas City (bad pick)	3388	3396	-1453
Arbuckle Dolomite	3428	3423	-1480
Total Depth	3500	3494	-1551

*After exact measurements at the Anhydrite between the rotary depths and the E. Log depth; a discrepancy of 7 ft. + or - on all formation tops occurred with the E. log depths being higher structurally. To me this is unexplained. At the depth of 3140' the drill pipe was strapped and the error was less than one foot.

LITHOLGY: ZONES OF INTEREST & TEST DATA: (corrected to E. Log depths)

Topeka Lime: 3036-3040: LS-white, dense to chalky with trace of fossil lime porosity and minor trace of light oil stain.

3054-3062: ls-white, chalky with some fossil porosity. Rare spotty oil stain and dead oil stain. Faint odor. No free oil.

3068-3078: LS-as above with fossil porosity as above. Still rare spotty oil stain and dead oil stain-as above.

Toronto Lime:

3126-3130: LS-white, dense and fair fossil porosity with rare light oil stain and faint oil odor. Some trace of chert. Tested by drillstem test No. 1.

DRILLSTEM TEST No. 1: 3105-3140 (Log depths: 3097 to 3132)

Tool open: 30 min. weak blow increasing to fair. 8 1/2" in bucket.

Tool Shut in 45 min.

Tool Open: 60 min. with good blow, off bottom of bucket in 6 1/2 min.

Tool Shut in: 45 min.

Recovery; 400' of gas in pipe and 30' of slight oil cut mud. 5% oil, 95% mud

IFP: 10-13 psi, IBHP: 610 psi FFP: 15-20 PSI
FBHP: 339 (Both BHP building very steeply,

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LITHOLOGY: Zones of Interest (corrected to E. Log Depths):

Lansing-Kansas City:

- 3164-3170: LS-white, light gray, dense with trace of pin hole porosity and trace of vuggy porosity. Very minor trace of oil stain. No free oil or odor.
A zone
- 3186-3190: LS-white, fossiliferous with good porosity, fair oil stain-saturation, slight show of free oil and fair odor.
B zone
- 3198-3210: LS-White, some buff, oolitic with good porosity, very good oil stain-saturation with slight show of free gassy oil and oil odor.
C zone
- 3248-3255: LS-white, dense to fossiliferous and some fine oolitic lime with chert. Scattered fair oil stain-saturation, with slight show of free oil and odor.
F zone
- 3258-3270: LS-white, oolitic and oolitic with abundant barren porosity. Minor trace of oil stain.
G zone
- The H, I and J zones did not have any visible porosity nor any oil stain.
- 3370-3380: LS-white, buff dense with trace of fossil lime and chert. Minor trace of dark oil stain.
K zone
- 3386-3390: LS-white, buff, brown dense with trace of oolitic lime with dead oil stain.
L zone

Marmaton Section: Composed of lime, various colored chert (red, orange, pink and white vitreous) Also, various colored shales. The interval 3416-3423 circulated showed abundant various colored cherts and some dense oolitic lime with dead oil stain.

Arbuckle Dolomite:

- 3423-3429; DOL-white, dense, fine to medium crystalline with trace of light oil stain. No free oil or odor. White chert.
- 3429-3440: DOL-white, fine-medium-coarse crystalline, with good porosity. Trace of light oil stain but no free oil or odor. White blocky chert.
- 3440-TD: DOL-white, fine-med-coarse crystalline, dense to porous with abundant white, blocky chert. Only minor trace of oil stain. No free oil odor.

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REMARKS & RECOMMENDATIONS:

Based on the following criteria I conclude that the Morgenstern South #6 should be a fairly good commercial oil producer:

From sample examination, porosity and permeability of zones of interest and the higher structural position as determined by the E. Log measurements, I recommend that the following zones be perforated and tested for commercial production.

Arbuckle Dolomite:	3430-3432
Lansing-Kansas City: F zone	3248-3250
C zone	3199-3202
B zone	3187-3190
A zone	3166-3168
Toronto Lime:	3126-3130 (based on DST)
Topeka Lime-Plattsmouth:	3054-3060

Respectfully Submitted;

Francis C. Whisler

Francis C. Whisler

CPG No. 1933

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