

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31171  
Name: Continental Operating, Co  
Address 1: 1 Houston Center, 1221 McKinney, Ste 3700  
Address 2: \_\_\_\_\_  
City: Houston State: TX Zip: 77010 + \_\_\_\_\_  
Contact Person: Greg Mitchke  
Phone: (713) 209-1110  
CONTRACTOR: License # 32128  
Name: Western Well Servicing  
Wellsite Geologist: none  
Purchaser: Plains Pipeline, L. P.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: V. D. Sidey Oil Co  
Well Name: Emery #1  
Original Comp. Date: 3-29-52 Original Total Depth: 3330'  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

3-13-52 4-13-09 3-29-52 4/15/09  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date  
*per oper*

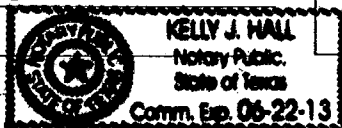
API No. 15 - 163-02985-00-01  
Spot Description: \_\_\_\_\_  
SW SW NE Sec. 5 Twp. 8 S. R. 17  East  West  
2970 Feet from  North /  South Line of Section  
2310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Rooks  
Lease Name: Emery Well #: 1  
Field Name: Lone Star  
Producing Formation: Arbuckle  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: 1850'  
Total Depth: 3330' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 122 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan owwd- AH II NR  
(Data must be collected from the Reserve Pit) 10-14-09  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Vac truck  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Continental Operating Co  
Lease Name: Stamper C License No.: 31171  
Quarter NE Sec. 8 Twp. 17 S. R. 32  East  West  
County: Rooks Docket No.: E26, 843-0003

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gregory A. Mischke  
Title: Senior Vice President Date: 9/24/09  
Continental Operating Co.  
Subscribed and sworn to before me this 24th day of September,  
2009.  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 6-22-13



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 28 2009  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Continental Operating, Co Lease Name: Emery Well #: 1  
 Sec. 5 Twp. 8 S. R. 17  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma, CCL, Cement bond</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Congl. 3288' Arbuckle 3304'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Liner		4 1/2"	9.5	3329'	common	200 Bot.	60/40, 4% gel
					common	200 Top	60/40, 4% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3288' to 3296'	1500 gal 20%	
4	3302' to 3310'	2000 gal 20%	
4	3314' to 3318'	" " "	

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 WICHITA, KS

TUBING RECORD: Size: <u>2 3/8"</u> Set At: Packer At: Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>4/15/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u> Gas Mcf Water Bbls. <u>35</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3288' to 3318'</u>
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# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

Invoice Number: 118458  
Invoice Date: Mar 19, 2009  
Page: 1

<b>Bill To:</b>
Continental Operating Co. P. O. Box 52 Hays, KS 67601

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Cont	Emery #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Mar 19, 2009	4/18/09

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Class A Common	13.50	1,620.00
80.00	MAT	Pozmix	7.55	604.00
7.00	MAT	Gel	20.25	141.75
500.00	SER	Handling	2.25	1,125.00
45.00	SER	Mileage 500 sx @.10 per sk per mi	50.00	2,250.00
1.00	SER	Cement Back Side	991.00	991.00
45.00	SER	Mileage Pump Truck	7.00	315.00

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KANSAS CORPORATION COMMISSION  
  
SEP 28 2009  
  
CONSERVATION DIVISION  
WICHITA, KS

*Emery #1  
RUB 4-16-09  
Washdown - New Well*

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

Subtotal	7,046.75
Sales Tax	373.48
Total Invoice Amount	7,420.23
Payment/Credit Applied	
<b>TOTAL</b>	<b>7,420.23</b>

\$ 1409.35

ONLY IF PAID ON OR BEFORE

Apr 18, 2009

MAIL TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT  
Russell

DATE <u>3-19-09</u>	SEC <u>5</u>	TWP. <u>8</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30pm</u>	JOB FINISH <u>1:00pm</u>
LEASE <u>Energy</u>	WELL # <u>1</u>	LOCATION <u>Princeton rd to "L" rd</u>			COUNTY <u>Reels</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)		E. to 20 rd to rd 3/4 E. to rd					

CONTRACTOR CU Tools

TYPE OF JOB Cement Backside

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 4 1/2 / 5 1/2 DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

EQUIPMENT

PUMP TRUCK CEMENTER Craig

# 417 HELPER Matt

BULK TRUCK

# 473 DRIVER L.H.

BULK TRUCK

# 378 DRIVER Carl G.B.

REMARKS:

Mixed 200SK down backside

4 1/2 / 5 1/2.

Cement was circulating out of

8-18.

OWNER \_\_\_\_\_

CEMENT (used 200SK)

AMOUNT ORDERED 500 @ 40 4% GEL

COMMON	<u>120</u>	@	<u>13.50</u>	<u>1620.00</u>
POZMIX	<u>80</u>	@	<u>7.55</u>	<u>604.00</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>500</u>	@	<u>2.25</u>	<u>1125.00</u>
MILEAGE	<u>10/rk/mile</u>			<u>2250.00</u>
TOTAL				<u>5740.75</u>

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 991.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 45 @ 7.00 315.00

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

CHARGE TO: Continental Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1306.00

PLUG & FLOAT EQUIPMENT

RECEIVED  
KANSAS CORPORATION COMMISSION  
@  
@ SEP 28 2009  
@  
@ CONSERVATION DIVISION  
@ WICHITA, KS

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was



# INVOICE

24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Invoice Number: 118213  
 Invoice Date: Feb 17, 2009  
 Page: 1

Voice: (785) 483-3887  
 Fax: (785) 483-5566

**Bill To:**  
 Continental Operating Co.  
 P. O. Box 52  
 Hays, KS 67601



Customer ID	Well Name# or Customer P.O.	Payment Terms	
Cont	Emery #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Feb 17, 2009	3/19/09

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Class A Common	13.50	1,620.00
80.00	MAT	Pozmix	7.55	604.00
7.00	MAT	Gel	20.25	141.75
129.00	MAT	CD-31	9.10	1,173.90
200.00	SER	Handling	2.25	450.00
49.00	SER	Mileage 200 sx @ .10 per sk per mi	20.00	980.00
1.00	SER	Liner	1,159.00	1,159.00
49.00	SER	Mileage Pump Truck	7.00	343.00
1.00	EQP	Butt Weld Float Shoe	312.00	312.00
1.00	EQP	Solid Rubber Plug	60.00	60.00

*Emery #1  
 RUB 3-10-09  
 At Wash down*

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 CONSERVATION DIVISION  
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

Subtotal	6,843.65
Sales Tax	362.71
Total Invoice Amount	7,206.36
Payment/Credit Applied	
<b>TOTAL</b>	<b>7,206.36</b>

\$ 1,368.12

ONLY IF PAID ON OR BEFORE

Mar 19, 2009

