KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 34158
Name: O'Brien Resources, LLC.
Address: P.O. Box 6149
City/State/Zip: Shreveport, LA 71136
Purchaser: Plains Marketing, LP.
Operator Contact Person: Byron E. Trust
Phone: (318) 865-8568
Contractor: Name: WW Drilling, LLC.
License: 33575
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:
✓ New Well ____ Re-Entry ✓ Workover
✓ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Same
Well Name: Same
Original Comp. Date: 9/23/2008 Original Total Depth: 4,646'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Enhr.?) Docket No. ____

~~7/29/2008~~ 7/2/09 Spud Date or Recompletion Date
8/12/2008 Date Reached TD
~~9/23/2008~~ 7/15/09 Completion Date or Recompletion Date

API No. 15 - 101-22113-00-~~00~~01
County: Lane
NE - SE - NE - NW Sec. 32 Twp. 17 S. R. 29 ☐ East ☑ West
666 feet from S / (N) (circle one) Line of Section
2,618 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Dowd Well #: 32-2
Field Name: Wildcat
Producing Formation: Lansing - Altamont
Elevation: Ground: 2,822 Kelly Bushing: 2,827
Total Depth: 4,646' Plug Back Total Depth: 4,596'
Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set 2,217 Feet
If Alternate II completion, cement circulated from 2,217
feet depth to Surface w/ 210 sx cmt.

Drilling Fluid Management Plan OWWO - Alt II NUR 10-13-09
(Data must be collected from the Reserve Pit)
Chloride content 2,000 ppm Fluid volume 240 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: ____
Lease Name: ____ License No.: ____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.: ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Byron E. Trust
Title: VP of Operations Date: 08/21/2009
Subscribed and sworn to before me this 21st day of August
20 09 .
Notary Public: [signature]
Date Commission Expires: with life

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes ☐ Date: ____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

RECEIVED
AUG 24 2009
KCC WICHITA

Side Two

Operator Name: O'Brien Resources, LLC. Lease Name: Dowd Well #: 32-2

Sec. 32 Twp. 17 S. R. 29 ☐ East ☑ West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☑ Yes	☐ No
Samples Sent to Geological Survey	☑ Yes	☐ No
Cores Taken	☐ Yes	☑ No
Electric Log Run (Submit Copy)	☑ Yes	☐ No

List All E. Logs Run:

Micro Log
Compensated Neutron/Density PE Log
Dual Induction Log

☑ Log Formation (Top), Depth and Datum ☑ Sample

Name	Top	Datum
Anhydrite	2,208'	+622
Lansing	3,957'	-1,127
Marmaton	4,356'	-1,526
Cherokee	4,492'	-1,662'
Mississippian	4,557	-1,727

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#/ft	264'	Common	175	3% cc, 2% gel
Production	7-7/8	5-1/2	15.5#/ft	4,646'	EA-2	375	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD _✓_ Plug Off Zone	4,176' - 4,180'	Common	200	2 sks. of Sand
	4,235' - 4,241'	Common		(Both zones squeezed at the same time)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 Spf	4,176' - 4,180' (Squeezed)	Squeezed w/ 200 sks of Common	4,176'
4 Spf	4,235' - 4,241' (Squeezed)	w/ 2 sks. Sand	4,241'
4 Spf	4,376' - 4,386'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8	4,574'	N/A	☐ Yes ☑ No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
~~11/17/2008~~ 7/15/09	☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	86 bbls		10	N/A	N/A

Disposition of Gas: ☑ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval

RECEIVED
AUG 24 2009
KCC WICHITA

COPY

ALLIED CEMENTING CO., LLC. 038385

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend ~~Russell~~

DATE 7/10/09	SEC. 32	TWP. 17	RANGE 29	CALLED OUT	ON LOCATION	JOB START 1:00 PM	JOB FINISH 2:30 PM
LEASE Dowd	WELL # 32-2	LOCATION Dighton 5N SW 1S E into				COUNTY Lane	STATE Ks
OLD OR NEW (Circle one)							

CONTRACTOR Frizzen
TYPE OF JOB KC Squeeze
HOLE SIZE 7⅞ T.D.
CASING SIZE 5½ DEPTH
TUBING SIZE 2⅞ DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT

OWNER (CEMENT SQUEEZED OF PERFS. 4235-41 ; 4176-80)

CEMENT

AMOUNT ORDERED 200 sks Com
2# Sand

COMMON	200	@	13.50	2700.00
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
Sand		@	12.75	25.50
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	200	@	2.25	450.00
MILEAGE	200/10/mi			600.00
			TOTAL	3775.50

EQUIPMENT

PUMP TRUCK CEMENTER Bill
447 HELPER Alvan
BULK TRUCK
363 DRIVER Randy
BULK TRUCK
DRIVER

REMARKS:

BP @ 4340 Test @ 2000# ok
Spot 2# Sand @ 4314
perfs @ 4235-41 4176-80
Packer @ 4060 Inj Rate 2 Bbl min 500 #
Cement w/ 200 sks Com Squeeze to 1000
wash clean, pull 10 stands
TO 500 shut in

SERVICE

DEPTH OF JOB
PUMP TRUCK CHARGE 1159.00
EXTRA FOOTAGE @
MILEAGE 30 @ 7.00 210.
MANIFOLD @
@
@

TOTAL 1369.00

PLUG & FLOAT EQUIPMENT

@
@
@
@
@

TOTAL

SALES TAX (If Any)
TOTAL CHARGES
DISCOUNT IF PAID IN 30 DAYS

CHARGE TO: OBrien
STREET
CITY STATE ZIP

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME
SIGNATURE