

# ORIGINAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458  
 Name: R J M Oil Company, Inc.  
 Address 1: PO Box 256  
 Address 2: \_\_\_\_\_  
 City: Claffin State: KS Zip: 67525 + \_\_\_\_\_  
 Contact Person: Chris Hoffman  
 Phone: (620) 587-2308  
 CONTRACTOR: License # 33905  
 Name: Royal Drilling, Inc.  
 Wellsite Geologist: James C. Musgrove  
 Purchaser: Coffeyville  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No.: \_\_\_\_\_  
 Dual Completion  Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No.: \_\_\_\_\_  

<u>8/3/2009</u>	<u>8/8/2009</u>	<u>8/8/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25272-00-00  
 Spot Description: \_\_\_\_\_  
 S/2  NE  SE  NE Sec. 7 Twp. 18 S. R. 11  East  West  
1700 Feet from  North /  South Line of Section  
300 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Barton  
 Lease Name: Billy Ray Well #: 2  
 Field Name: Wildcat  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1822' Kelly Bushing: 1829'  
 Total Depth: 3383 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 313 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH I NR 10-13-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 44,000 ppm Fluid volume: 400 bbls  
 Dewatering method used: Allow to dry and backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lawrence B. Miller  
 Title: President Date: 9-21-09  
 Subscribed and sworn to before me this 24th day of September,  
 2009.  
 Notary Public: Bonnie Jeffrey  
 Date Commission Expires: 9/20/2010

**Bonnie Jeffrey**  
 State Of Kansas  
 Notary Public  
 My Commission Expires

KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>SEP 28 2009</b>
If Denied, Yes <input type="checkbox"/> Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	<b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>

Operator Name: R J M Oil Company, Inc. Lease Name: Billy Ray Well #: 2  
 Sec. 7 Twp. 18 S. R. 11  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	313	Common	200	4 gel 7 calcium

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**SEP 28 2009**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025

Home Office [Redacted] 665

No. 3411

Cell 785-324-1041

Date	8-30-09	Sec.		Twp.		Range		County	Barton	State	Ks	On Location		Finish	9:00 AM									
Lease	Billy Ray			Well No.	2		Location: 1/2 mi SW to Camp Aldrich																	
Contractor	Royce #2			Owner: Rd 15 1/4 S + E																				
Type Job	Surface			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.																				
Hole Size	12 1/4		T.D.		Charge To: RTM																			
Csg.	8 1/2		Depth		Street																			
Tbg. Size			Depth		City																			
Drill Pipe			Depth		State																			
Tool			Depth		The above was done to satisfaction and supervision of owner agent or contractor.																			
Cement Left in Csg.	10 7/8		Shoe Joint		CEMENT																			
Press Max.			Minimum		Amount Ordered: 200 bags SA-2																			
Meas Line	20 ft		Displace: 19 3/4		Common																			
Perf.					Poz. Mix																			
<b>EQUIPMENT</b>																								
Pumptrk	1 No.	Cementer	Brandon		Gel.																			
		Helper			Calcium																			
Bulktrk	11 No.	Driver	Heate		Mills																			
		Driver			Salt																			
Bulktrk	1 No.	Driver	Dawe		Flowseal																			
<b>JOB SERVICES &amp; REMARKS</b>																								
Pumptrk Charge	Surface			Handling																				
Mileage				Mileage																				
Footage				Pump Truck Charge																				
			Total		RECEIVED KANSAS CORPORATION COMMISSION																			
<b>REMARKS:</b>																								
<p style="font-size: 2em; opacity: 0.5; text-align: center;">Quality Oilwell Cementing</p>												<b>FLOAT EQUIPMENT</b>									SEP 28 2009			
												Guide Shoe									CONSERVATION DIVISION WICHITA, KS			
												Centralizer												
												Baskets												
												AFU Inserts												
<b>ROTATING HEAD</b>																								
<b>SQUEEZ MAINFOLD</b>																								
<b>TAX</b>																								
<b>DISCOUNT</b>																								
<b>TOTAL CHARGE</b>																								
Signature: [Handwritten Signature]																								

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office [Redacted] Hassen, KS 67665

No. 3323

Date	8/8/09	Sec	7	Twp	18	Range	11 W	County	Barton	State	KS	On-Location		Finish	8:30 AM
Lease	Billy Ray			Well No.	2			Location	Clafin, 3W, 1S, 1E, S+E into						
Contractor	Royal Drilling Rig #2							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Plug							Charge To	RJM						
Hole Size	7 7/8			T.D.	3383'			Street							
Csg.								City	State						
Tbg. Size								The above was done to satisfaction and supervision of owner agent or contractor.							
Drill Pipe	4 1/2"			Depth				Amount Ordered	160 5x 60/40 1 1/2 qt						
Tool								Common	CEMENT						
Cement Left in Csg.								Shoe Joint	1/4 # per 5x Flow Seal						
Press Max.								Minimum							
Meas Line								Displace							
Perf.								Poz. Mix							
<b>EQUIPMENT</b>															
Pumptrk	1	No.		Cementer	Paul			Gel.							
Bulktrk	11	No.		Driver	Brandon			Calcium							
Bulktrk	PV	No.		Driver	Doug			Mills							
<b>JOB SERVICES &amp; REMARKS</b>															
Pumptrk Charge								Flowseal							
Mileage								Handling							
Footage								Mileage							
Remarks:	<del>0200 0200 0200</del>							Pump Truck Charge							
	Mix 65 sx			= 680'				<b>FLOAT EQUIPMENT</b>							
	Mix 40 sx			= 360'			Guide Shoe								
	Mix 10 sx			= 40'			Centralizer								
	Mix 30 sx			= Bathole			Baskets								
	Mix 15 sx			= Mousehole			AFU Inserts								
								Rotating Head							
								Squeez Mainfold							
								Tax							
								Discount							
Signature	Doug B. [Redacted]							Total Charge							

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 28 2009  
CONSERVATION DIVISION  
WICHITA, KS

Thank You!!

# Quality Oilwell Cementing