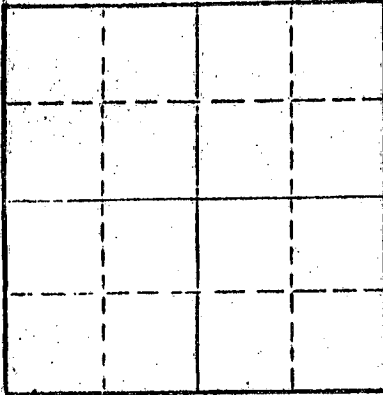


15-051-19243-00-00
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Ellis County, Sec. 12 Twp. 12 Rge. 16 (E) W (W)
Location as "NE/CNW/SW" or footage from lines SE SW SW
Lease Owner Dreiling Oil, Inc.
Lease Name Dreiling C Well No. 2
Office Address Rt. #2, Victoria, KS 67671
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed 12-28 1955
Application for plugging filed 5-20 1974
Application for plugging approved 5-22 1974
Plugging commenced 7-15 1974
Plugging completed 7-15 1974
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production Oct. 1969
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Leo Massey, P.O. Box 582, Hays, KS 67601
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3,660 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface Pipe				8 5/8"	99'	0
Casing				5 1/2"	3492'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set plug @ 2900' dumped 30 gal. sand, 2 sacks cement on top of plug.
Filled casing with water to 500' from top, set another plug @ 500' dumped sand and cement on top of plug and filled full of Ready Mix, 3 1/2 yds.

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OCT 25 1974

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Dreiling Oil, Inc. Conservation Division
Address Rt. #2, Victoria, KS 67671 Wichita, Kansas

STATE OF KANSAS COUNTY OF ELLIS ss.
I, Joseph A. Hess, Sec-Treas. of Drlg. Contr (employee of contractor) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Joseph A. Hess

JOSEPH A. HESS, Hays, KS 67601
(Address)

Subscribed and Sworn to before me this 24th day of October, 1974

Cecilia Basgall
Cecilia Basgall
Notary Public.



TIME LOG

L. J. Dreiling Oil Company
 Dreiling "C" #2
 SE SW SW
 Section 12-12-16
 Ellis County, Kansas

15-051-19243-00-00

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 Wichita, Kansas

DEPTH FROM	TO	MINUTES	REMARKS
2670	2680	4-4-4-3-4/4-6-8-8-6	
	2690	7-7-4-5-3/3-4-5-5-6	
	2700	3-4-5-4-5/5-4-3-5-4	Conn. 6 min. @2695
2700	2710	4-4-5-8-6/3-2-2-2-2	
	2720	2-2-2-1-2/2-2-1-2-3	
	2730	3-3-4-4-4/4-4-4-5-5	Conn. 5 min. @2725
	2740	5-5-5-5-5/4-5-5-5-4	Circ. for samples 7:17 @2739
	2750	5-4-4-4-4/3-3-5-8-9	
	2760	3-3-3-4-4/4-4-3-2-1	
	2770	3-2-4-6-6/7-7-5-7-6	
	2780	7-6-5-6-4/6-7-6-6-8	
	2790	7-5-5-7-5/4-3-4-3-2	Conn. 6 min. @2787
	2800	2-4-9-5-6/8-8-6-3-4	Circ. 1:30 @2797; DST 5:43 @2797
2800	2810	7-9-10-10-9/9-9-9-6-5	Rig. 17 min. @2807
	2820	8-10-10-10-5/4-4-4-5-4	Conn. 6 min. @2818
	2830	7-9-9-9-9/10-9-9-9-9	
	2840	7-9-8-7-6/5-7-7-10-9	
	2850	10-9-9-11-11/9-8-9-7-12	Conn.-Rig 12 min. @2846
	2860	10-9-10-10-10/10-8-9-8-10	
	2870	5-6-10-9-12/10-9-10-10-10	
	2880	11-10-9-11-9/4-7-9-10-15	Conn. 6 min. @2877
	2890	10-4-8-8-7/7-4-5-5-5	Rig-Clean pit 13 Min. @2890
	2900	8-10-10-11-12/15-13-14-12-9	
2900	2910	11-13-10-10-12/14-9-12-8-7	Conn. 7 min. @2908
	2920	9-13-8-9-9/12-16-16-14-14	
	2930	15-19-4-4-4/4-6-7-6-6	
	2940	7-6-6-6-7/6-4-4-3-6	Conn.-Swivel 5 min. @2938
	2950	8-6-6-5-6/6-6-6-9-9	
	2960	8-8-8-8-8/9-6-3-4-2	
	2970	5-7-7-8-9/9-7-8-8-7	Conn. 6 min. @2969
	2980	4-5-4-3-8/9-6-4-3-3	
	2990	6-6-4-5-5/5-7-5-5-6	
	3000	5-5-7-4-9/9-9-8-6-7	Conn. 10 min. @2998
3000	3010	9-7-9-9-8/12-10-8-8-10	
	3020	9-7-7-4-4/3-3-11-13-15	
	3030	10-6-4-4-5/6-5-5-5-5	Conn. 5 min. @3028
	3040	5-4-4-5-6/5-5-6-7-6	
	3050	12-11-14-9-10/14-13-10-8-5	
	3060	5-5-5-3-4/3-3-3-3-4	Conn.-Rig 8 min. @3058
	3070	3-4-8-11-10/10-10-13-11-10	
	3080	9-9-9-10-12/8-7-11-12-11	
	3090	15-8-14-7-5/6-5-4-6-7	Conn. 7 min. @3087
	3100	10-3-4-10-10/13-8-12-11-7	
3100	3110	9-12-9-7-5/6-10-9-10-10	
	3120	13-14-15-12-11/10-11-10-8-9	Conn.-Serv. Rig 7 min. @3117
	3130	9-10-12-12-13/12-9-4-8-9	
	3140	8-9-6-6-6/13-14-14-13-10	
	3150	10-8-11-11-13/8-6-7-6-8	Conn. 6 min. @3148; Trip 2:12 @3150
	3160	7-12-11-10-7/6-9-6-3-2	
	3170	6-5-7-8-8/9-9-8-9-8	
	3180	9-7-9-8-7/8-7-9-6-7	Conn. 8 min. @3179
	3190	6-7-9-8-9/8-8-7-5-3	
	3200	7-9-8-6-4/6-5-7-6-6	
3200	3210	6-8-9-7-6/9-8-9-8-7	Conn. 8 min. @3209
	3220	10-11-8-15-12/7-11-10-8-8	
	3230	8-8-9-8-8/6-10-11-12-9	
	3240	9-11-8-6-7/5-9-8-10-11	Conn. 3 min. @3240
	3250	7-8-11-10-10/9-10-11-7-8	
	3260	13-10-10-10-11/12-13-6-6-14	
	3270	5-5-6-6-6/6-5-5-6-5	Conn.-Serv. Rig 8 min. @3269
	3280	5-11-8-10-10/12-10-12-11-9	
	3290	13-11-12-12-11/9-8-7-11-8	

TIME LOG

L. J. Dreiling Oil Company
Dreiling "C" #2

Page Two

3290	3300	9-8-14-10-9/8-10-10-8-10	Conn. 9 min. @3300
3300	3310	10-10-11-12-12/13-9-7-6-7	
	3320	8-8-8-7-7/8-9-9-8-7	
	3330	6-6-8-10-12/10-10-12-6-7	Conn.-Rig 8 min. @3330
	3340	6-14-15-5-16/16-15-13-16-12	
	3350	14-12-11-10-5/6-7-6-6-10	Circ. for samples 2:10 @3346 & 3350
	3360	3-3-6-6-6/8-10-7-7-9	Circ. for samples 1 Hr. @3353
	3370	10-4-5-4-4/4-4-4-3-7	
	3380	6-5-5-9-8/11-8-8-6-6	
	3390	5-5-6-8-6/7-7-7-6-9	
	3400	10-7-11-14-10/6-11-12-9-9	Conn. 7 min. @3391 & Serv. Rig 4 min. @3398
3400	3410	9-10-8-5-7/4-9-7-7-10	
	3420	10-4-4-6-6/7-7-7-4-7	
	3430	11-11-12-12-9/10-8-6-12-12	Conn. 12 min. @3421
	3440	3-4-5-5-4/4-4-4-6-6	
	3450	8-4-3-4-5/6-5-6-5-8	
	3460	5-6-4-4-6/6-7-6-7-7	
	3470	7-9-9-6-6/7-6-9-6-7	
	3480	8-7-9-8-8/8-9-6-6-5	Conn. 7 min. @3480
	3490	6-6-3-3-3/6-8-6-6-8	
	3500	5-6-11-12-10/6-6-6-4-6	
3500	3510	4-4-6-8-7/7-7-7-7-10	
	3520	8-8-8-9-10/9-8-9-6-10	Conn. 7 min. @3512
	3530	9-10-9-7-8/7-12-8-8-6	
	3540	6-7-10-7-7/10-10-8-9-10	
	3550	7-6-5-6-7/6-4-6-9-4	Conn. 6 min. @3541
	3560	4-5-8-8-9/8-5-4-7-8	
	3570	5-3-5-7-7/8-5-5-5-6	
	3580	6-8-6-7-6/6-7-8-3-7	Conn. 5 min. @3571
	3590	8-8-7-6-6/7-6-7-7-6	
	3600	9-9-9-6-9/9-9-10-9-8	
3600	3610	7-6-8-4-7/11-15-9-7-10	Conn.-Rig 9 min. @3601
	3620	14-7-8-9-6/5-13-12-13-10	
	3630	15-17-13-10-13/12-12-12-8-13	
	3640	8-10-10-10-9/9-10-10-5-4	Conn. 7 min. @3632
	3650	7-7-10-12-10/14-16-11-12-19	
	3660	18-15-17-21-19/14-7-9-9-9	

Total Depth 3660'

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