

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

*pd.*  
*6/2/38*  
*Ha*

Ellis County. Sec. 12 Twp. 12 Rge. 16 (E) W (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW $\frac{1}{4}$  NW $\frac{1}{4}$  SW $\frac{1}{4}$

Lease Owner Jones-Shelburne, Inc.

Lease Name Smith Well No. 1

Office Address 1101 Petroleum Bldg., Oklahoma City, Okla.

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed February 28th 193 8

Application for plugging filed 193

Application for plugging approved March 3rd 193 8

Plugging Commenced March 3rd 193 8

Plugging Completed March 5th 193 8

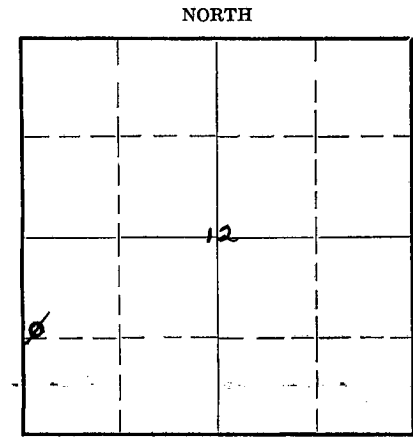
Reason for abandonment of well or producing formation

Dry hole

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Yes



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well T. R. Johns, Plugging Supervisor

Producing formation Depth to top Bottom Total Depth of Well 3410 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

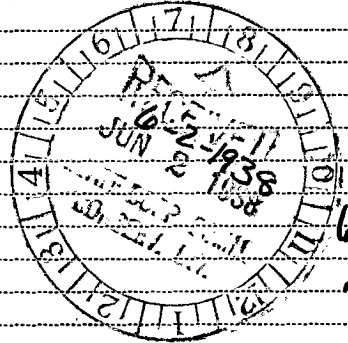
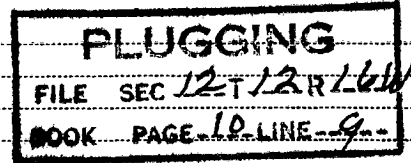
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand	HF Water	395	430	15 $\frac{1}{2}$ "	444'	All
Sandy Lime	2 bwph	2485	2500	12 $\frac{1}{2}$ "	720'	"
Sand	2 BWPH	2500	2522	10"	985'	"
Lime	HFV	2570	2585	8 $\frac{1}{4}$ "	2685	"
Lime (Topeka)	Slight show oil	2788	2790	6-5/8"	3252	"
Lime	Show of oil	2896	2902			
Lime (Kansas City)	1 $\frac{1}{2}$ BWPH	3100	3150			
Lime (Siliceous)	HF Sul. water	3400	3410			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

30'

Mudded 6, 8 and 10" hole; put/cement plug at 255'  
Put another 15' cement plug at top of hole



*pd.*  
*6/2/38*  
*Ha*

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Jones-Shelburne, Inc.  
Address 1101 Petroleum Bldg., Oklahoma City, Okla.

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.

J. H. Shelburne (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *J. H. Shelburne*

Box 333 Russell, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 31st day of May, 1938

Jan. 13th, 1940

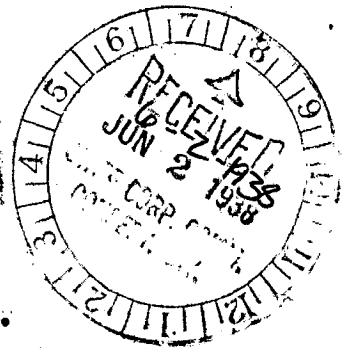
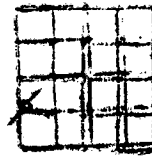
*J. E. Kattar*  
Notary Public.

JONES-SHELburne, INC.  
Cora Smith No. 1

SEC. 12 T. 12 R. 16W.  
SW NW SW

Total Depth, 3410  
Comm, 1-12-38      Comp.    2-28-38  
Shot or Treated.  
Contractor.  
Issued. 3-12-38

County Ellis.



CASING.

15 1/2"	444'		
133/8"	720'		
10"	990'		
8"	2522'	UR 2597	UR 2697
65/8"	3255'	UR UR	3352' 4"

Elevation.

Production. DRY.

Figures Indicate Bottom of Formations.

cellar	10	shale blue soft	1355	shale & shells blue	
shale blue soft	200	salt white med	1510	med	2325
shale light soft	255	salt white med	1585	lime grey hard	2360
1 1/2 BPHR		shale & shells blue		shale blue & lime	
shale red soft	275	soft	1600	shells med	2400
shale pink soft	310	shale & shells light		shale & shells blue	
lime white hard	320	soft	1630	soft	2430
red shale soft	325	lime broken wh hard	1655	lime grey hard	2450
lime white hard	345	shale blue soft	1665	shale blue soft	2455
sand white soft	380	lime white hard	1670	shale & shells blue	
HFW 350		lime white hard	1680	soft	2465
sand & iron wh hard	430	red rock red med	1685	shale blue soft	2470
red rock red soft	444	shale light soft	1695	lime grey hard	2475
iron white hard	452	lime white hard	1705	shale blue soft	2485
shale blue soft	455	shale light soft	1715	sd lime grey med	2500
sand light soft	465	red rock red med	1730	2 BWPBR 2500	
shale blue soft	485	shale red soft	1740	shale blue soft	2525
6 BWPBR 500		lime grey hard	1750	2 BWPBR 2522	
iron & sand dk hard	500	shale blue soft	1775	sd lime grey med	2550
iron & sand dk hard	520	shale grey soft	1785	1 1/2 BWPBR 2550	
shale blue soft HFW 540	550	lime grey hard	1820	lime grey hard	2570
sand & iron dark hard	560	red rock red med	1850	shale blue soft	2575
sd shale blue soft	590	lime white hard	1885	lime grey med	2595
sand light soft	615	shale blue soft	1890	HFW 2570-2585	
shale blue soft	620	lime grey hard	1940	shale dark soft	2605
red rock red soft	625	shale blue soft	1945	lime grey hard	2623
shale blue soft	630	lime broken grey hard	1955	shale blue soft	2625
iron dark hard	650	lime grey hard	1980	lime grey hard	2640
red shale red soft	655	shale blue soft	1985	shale blue soft	2650
shale red soft	685	lime grey hard	1990	lime grey hard	2670
sd red soft	690	shale red soft	1995	shale blue soft	2675
shale red soft	705	lime grey hard	2035	lime grey hard	2685
red rock red soft	715	lime grey hard	2050	shale blue soft	2690
shale red soft	725	shale blue soft	2060	lime grey hard	2700
shale red soft	815	shale brown soft	2070	shale blue soft	2705
shale red soft	830	lime grey hard	2110	sd lime grey hard	2715
sd shale red soft 5BWH.	860	shale red soft	2120	4 BWPBR 2715	
shale red soft	940	lime broken grey hd	2135	lime grey hard	2725
shale red soft	983	lime grey hard	2175	shale blue soft	2745
(anhydrite encountered at 983)		shale brown soft	2200	lime grey hard	2750
lime white hard	1020	lime & shale brown med	2240	shale blue soft	2753
shale red soft	1145	1/2 BWPBR hr 2200-2210		lime grey hard	2758
shale blue soft	1180	lime grey hard	2250	shale blue soft	2762
shale red soft	1245	red rock red soft	2265	lime grey hard	2785
shale blue soft	1250	lime grey hard	2285	shale blue soft	2788
shale red soft	1275	lime grey hard	2295	lime grey hard	2798
shale blue soft	1295	shale brown soft	2300	small showing of oil	
shells & shale red sft	1325	shale blue soft	2305	lime grey hard	2815
		lime grey hard	2315	shale blue soft	2818

PLUGGING  
12-12-1938  
BOOK PAGE 10 LINE 9

OVER

lime grey hard	2830	
broken lime grey hard	2845	
lime grey hard	2885	
shale blue soft	2888	
lime grey hard	2896	
lime grey soft	2902	small showing of oil.
lime grey hard	2935	
shale dark soft	2940	
slate dark med	2950	
lime white hard	2996	
lime dark hard	3005	show of oil
lime grey hard	3010	
shale dark soft	3015	
lime grey hard	3018	
shale blue soft	3024	
DODGE lime grey med	3040	
lime grey hard	3045	
shale blue soft	3055	
lime shells grey hard	3057	
shale blue soft	3060	
OSWALD lime grey hard	3065	$\frac{1}{2}$ bw 3040-3045
lime grey hard	3110	caving.
lime grey hard	3175	$\frac{1}{2}$ BW 3143-3150
lime	3220	
lime broken	3240	
lime	3245	Corrected Measurement back 5'
lime	3250	caving.
Hole caving.		
lime	3255	
shale blue	3265	
lime	3270	bailed hole dry
lime	3285	
shale	3290	
lime	3306	
shale	3311	
lime	3315	
shale red	3321	
lime	3325	
conglomerate	3327	
lime	3338	
shale	3341	Caving.
shale and shells	3350	
conglomerate	3370	
conglomerate	3385	
HFW		
sand	3396	
shale green	3400	
lime hard	3405	
lime Siliceous	3410	
Total Depth.		
Hole full of sulphur water.		