

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Ellis County, Sec. 15 Twp. 12 Rge. 16W (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 660' from N line 330' W of E line

Lease Owner The Bradley Oil Co., et al

Lease Name Dickinson Well No. 1

Office Address 402 Brown Bldg., Wichita, Kan.

Character of Well (Completed as Oil, Gas or Dry Hole) oil well

Date, well completed 3-21-38 193

Application for plugging filed Dec. 7th, 1938 193

Application for plugging approved Dec. 8th, 1938 193

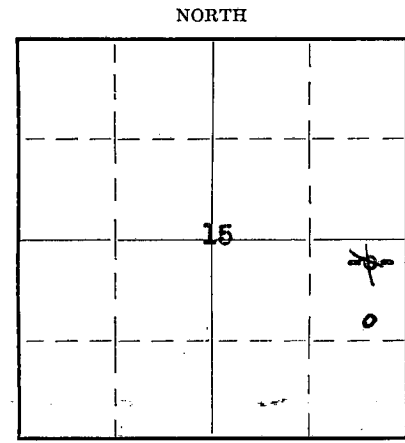
Plugging Commenced June 19th, 1939 193

Plugging Completed June 24th, 1939 193

Reason for abandonment of well or producing formation non-commercial

If a producing well is abandoned, date of last production November, 1938 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Flat

Name of Conservation Agent who supervised plugging of this well Ed Sheil, and referred to Mr. Alexander

Producing formation Siliceous Depth to top 3399 Bottom 3415 Total Depth of Well 3415 Feet

Show depth and thickness of all water, oil and gas formations. 3413

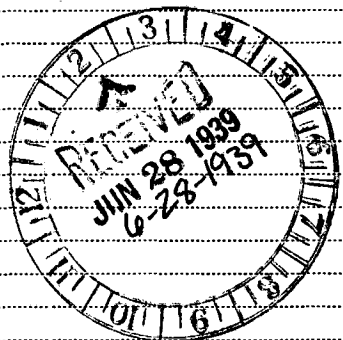
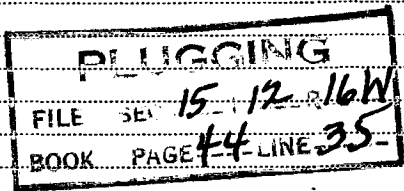
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
K. C.	show	3145-50		10 3/4	697	none
Topoka		base 3065		7	3399'6"	2781'1"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to ... feet for each plug set.

Dumped 10 sax cement from 3413 to 3358', and filled with mud to 325' and set wood plug 325', bridged with rock, bailed oil down to bridge, put 15 sax cement on bridge, filled to within 20' of base of cellar, put 1 in 15 sax of cement, filled to base of cellar with cap of cement over surface pipe, filled cellar with dirt to above ground level



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Bradley Oil Co.,

Address 402 Brown Bldg., Wichita, Kansas.

STATE OF ~~Kansas~~ Kansas, COUNTY OF Sedgwick, ss.

Claude J. Dillon (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

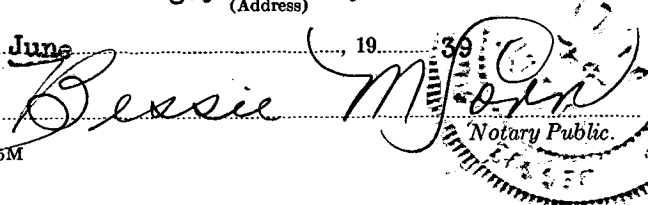
(Signature) *Claude J. Dillon*

402 Brown Bldg., Wichita, Kansas. (Address)

SUBSCRIBED AND SWORN to before me this 27th day of June, 1939.

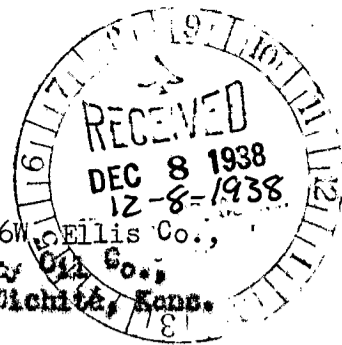
My commission expires July 30, 1942

My commission expires



15-051-06549-00-00

WELL LOG



Contractors: Triangle Drilling Co. Wichita, Operator: The Bradley Oil Co.,
Completed Drillings: 2/16/38
Completed 3/21/38

Total Depth 3413'
Elevation 1901

0-105	sticky shale
105-150	shale
150-390	shale & shell
390-510	Sand-Sand Rock- Py. of iron
510-533	Py. of Iron
533-545	Sand-lime-iron
545-555	Sand rock
555-560	iron
560-620	shale - lime
620-688	sand
688-697	shale Red Bed Set 697' -10 3/4 Cng. w/100 sack cement
697-860	Red bed
860-935	shale & shells
935-1045	shale & red rock
1045-1120	Anhydrite
1120-1130	shale - sticky
1130-1200	red bed & red rock
1200-1250	shale & shells
1250-1365	shale & red rock
1365-1490	shale & shells red bed- salt
1490-1590	shale & salt
1590-1615	sandy shale
1615-1680	shale & shells
1680-1775	lime & shale
1775-1835	lime
1835-1865	lime & shale
1865-1940	lime-shale-chert shells
1940-1945	lime
1945-1980	lime & chert
1980-1990	shale
1990-2032	lime
2032-2065	shale & lime
2065-2095	lime & shale
2095-2110	lime
2110-2160	lime & shale
2160-2205	Shale -lime-red bed
2205-2250	lime & red rock
2250-2285	Shale & lime
2285-2330	Shale - Red bed-lime
2330-2455	lime & shale
2455-2500	lime & shale & red rock
2500-2570	lime & shale
2570-2585	shale
2585-2635	Shale & lime
2635-2655	shale
2655-2760	lime & shale
2700-2775	shale
2775-2817	lime & shale
2817-2895	lime Top Topoka 2817'
2895-2920	lime & chert
2920-2980	lime
2980-2995	lime-hard
2995-3015	lime
3015-3030	lime hard
3030-3150	lime & shale
3150-3392	lime
3392-3401	lime & chert
3401-3405	lime weathered
3405-3406	Siliceous shale
3406-3407	Shale & Siliceous lime
3407-3408	Shale & Chert
3408-3411	Siliceous- Porous, Good saturation Set 7" casing 3399' 6" w/100 sack cement
3411-3412	Siliceous lime dense: Drilled Plug & reamed hole to 3413' w/ Standard tools 920' fluid in hole in 24 hr.

PLUGGING	
FILE	SEC 15-122164
BOOK	PAGE 44 LINE 35