

STATE OF KANSAS
STATE CORPORATION COMMISSION

15-051-00408-00-00
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Ellis County, Sec. 15 Twp. 12S Rge. (E) 16 (W)

Location as "NE/CNWSW" or footage from lines SW SW SE

Lease Owner Jones, Shelburne & Farmer, Inc.

Lease Name DICKENSON Well No. 1

Office Address Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry

Date well completed 6-2 19 56

Application for plugging filed 6-2 19 56

Application for plugging approved 6-2 19 56

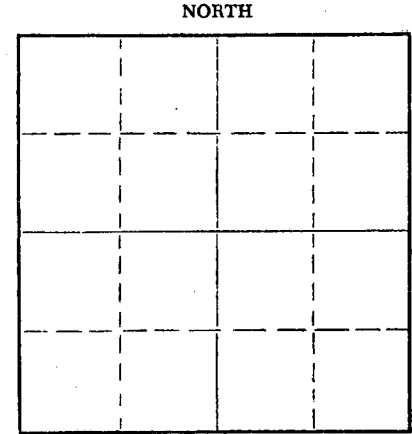
Plugging commenced 6-2 19 56

Plugging completed 6-2 19 56

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3430 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	140'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

1. Filled hole with heavy mud
2. Pushed plug to 130'
3. Dumped 1/2 sack hulls on top of plug
4. Mixed 15 sacks cement and dumped on top of hulls
5. Filled hole to top
6. Pushed plug to 40'
7. Dumped in 1/2 sack hulls
8. Mixed 10 sacks cement and filled hole to top with same.

STATE CORPORATION COMMISSION
6-6-1956

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Jones, Shelburne & Farmer, Inc.
Address Russell, Kansas

STATE OF Kansas COUNTY OF Russell, ss.
JOHN O. FARMER (employee or owner or operator) of the above-described

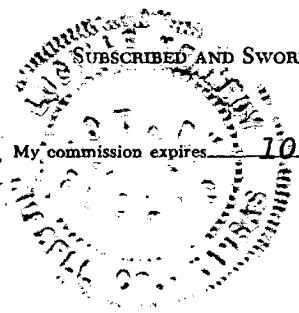
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
Russell, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 4th day of June, 19 56

My commission expires 10-11-58

Lucille Ramsey Notary Public.



PLUGGING
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BOOK PAGE 68 LINE 20

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OPERATOR Jones, Shelburne & Farmer, Inc.

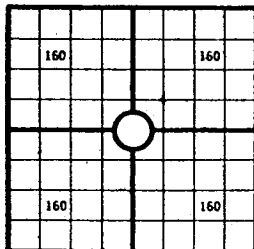
FORMATION RECORD

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

16W
12S
15 TWP
SEC
1 COUNTY
WELL NO
DICKENSON

640 Acres
N



Locate well correctly

COUNTY Ellis SEC. 15 TWP. 12S RGE. 16W

COMPANY OPERATING Jones, Shelburne & Farmer, Inc.

OFFICE ADDRESS Russell, Kansas

FARM NAME DICKENSON WELL NO. 1

DRILLING STARTED 5-22-56 DRILLING FINISHED 6-2-56

DATE OF FIRST PRODUCTION _____ COMPLETED

WELL LOCATED SW 1/4 SW 1/4 SE 1/4 North of South

Line and _____ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 1908 GROUND 1905

CHARACTER OF WELL (Oil, gas or dryhole) Dry

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set							Amount Pulled		Packer Record		
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8-5/8"				140							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8-5/8"	140		100						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ feet. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet.

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Plug and cement	0	140			
Shale	140	230			
Sand & shale	230	290			
Shale	290	425			
Sand & shale streaks	425	600			
Shale	600	625			
Sand	625	710			
Shale & shells	710	730			
Sand	730	742			
Red Bed	742	1055			
Anhydrite	1055	1075			
Anhydrite	1075	1098			
Shale	1098	1680			
Lime & shale	1680	1815			
Shale	1815	1900			
Lime & shale	1900	1995			
Lime & shale	1995	2115			
Lime	2115	2210			
Lime & shale	2210	2280			
Lime	2280	2305			
Lime & shale	2305	2425			
Shale & lime	2425	2890			
Lime & shale	2890	3158			
KC Lime	3158	3382			
Conglomerate	3382	3396			
Arbuckle	3396	3430			
T.D.		3430			

6-6-1956

ELECTRIC TOPS:

Elevation RB	1910
Heebner	3078
Toronto	3099
Lansing	3128
Conglomerate Sand	3374
Arbuckle	3390
Total Depth	3430
D & A	

PLUGGING
FILE SEC. 15 T-12 R 160
BOOK PAGE 68 LINE 20

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John Farmer Vice-Pres.
Name and title of representative of company

Subscribed and sworn to before me this 4th day of June, 19 56
My Commission expires 10-11-58
Lucille Kennedy
Notary Public