

EFFECTIVE DATE: 7-12-93

State of Kansas

DISTRICT # 4
SGA? Yes No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 15 1993
month day year

Spot C-E/2 NW NE 29 10 S. Rg 19

OPERATOR: License # 4026
Name: Ash-Bie Oil Co.
Address: P.O. Box 194
City/State/Zip: Ellis, KS 67637
Contact Person: Darwin Ashbaugh
Phone: 913-726-3663

660' feet from South / North Line of Section
650' feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: Unknown
Name:

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Rooks
Lease Name: Largent-Dick Well #: 4
Field Name: Berland SE
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: .660'
Ground Surface Elevation: N/A
Water well within one-quarter mile: yes X
Public water supply well within one mile: yes X
Depth to bottom of fresh water: 125'
Depth to bottom of usable water: 1100' 950'
Surface Pipe by Alternate: 1
Length of Surface Pipe Planned to be set: (265') 200'
Length of Conductor pipe required: None
Projected Total Depth: 3790'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

X advise on ACO-1 + on spud call
Well Drilled For: Well Class: Type Equipment:

- X Oil Enh Rec X Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWVO Disposal Wildcat Cable
Seismic; # of Holes Other

If OWVO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Running well spring water not
DWR Permit #: more than 2 feet deep
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true (and to the best of my knowledge and belief.
Date: 7-5-93 Signature of Operator or Agent: Darwin Ashbaugh Title: P/O

FOR KCC USE:
API # 15- 163-23231-0000
Conductor pipe required 1100 feet
Minimum surface pipe required 200 feet per Alt. 1 (2)
Approved by: C.B. 7-7-93
This authorization expires: 1-7-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
STATE CORPORATION COMMISSION
7-7-93
JUL - 7 1993
CONSERVATION DIVISION
Wichita, Kansas

29
10
19

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Ash-Bie Oil Co.
 LEASE Largent-Dick
 WELL NUMBER 4
 FIELD Berland SE

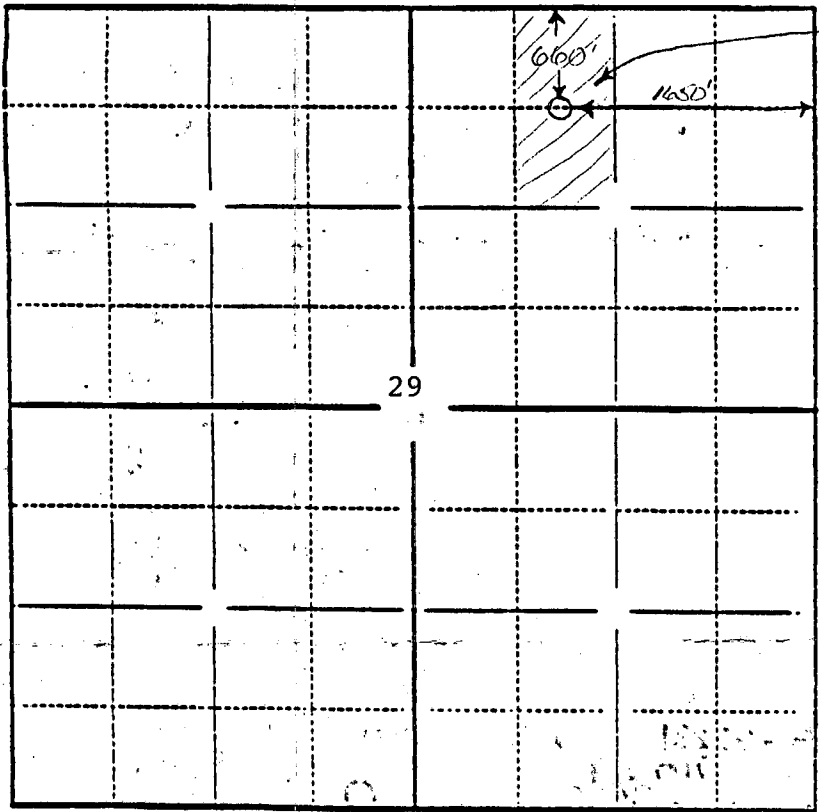
LOCATION OF WELL: COUNTY Rooks
660 feet from south/north line of section
1650 feet from east/west line of section
 SECTION 29 TWP 10 S RG 19 W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
 QTR/QTR/QTR OF ACREAGE C-E/2- NW - NE

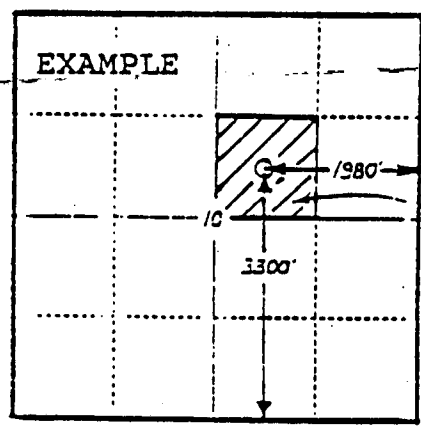
IS SECTION x REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



20 ACRES



40 ACRES

ROOKS COUNTY

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.