15-163-23227-00-00

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EFFECTIVE DATE	E: 6	-2	0-	93
DISTRICT		-		

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Expected Spud Date 6: 18 93	EFFECTIVE BATE: 6-20-9	State of Ka	nses	FORM MUST BE SIGNE
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### SECTION A REGULAR INCREMENTAL CONTROL OF THE PROPERTY OF T	OPERATOR: License #306	.78. /	3960 feet fre	m East / Westaline of Section
Address .293. Franklin			IS SECTIONX REGULAR	IRREGULART
cityy State 7 (pr. PLUSSELL, KS. 6765. Centact Person. F.EEL EARSE HORS. Phone. 91.4/483-2585 Field Hase. Zutich Is this a Proceed Fleid? yes X. no Target Formation(s). Arbuckle. Is this a Proceed Elevation. 2166. feat MS Well Drilled For: Well Class. Type Equipment: Well Drilled For: Well Class. Type Equipment: Well Enh Rec X. Infield X. Mud Rotary Public vater supply well within one mited. yes X. no Public vater supply well within one mited. yes X. no Public vater supply well within one mited. yes X. no Well Beh Rec X. Infield X. Mud Rotary Depth to bottom of usable water. 202. OMAO Disposal Wildest Cable Seisale; of Heise. Other Seisale; of Meise. Other If OMAO old well information as follows. Operator: formation as follows. Own Permit #: Water Source for Drilling Operations: Well fare pand X other Water Source for Drilling Operations. Well fare pand X other Out Permit #: It may be appropriated district office prior to spanding of well; 2. A copy of the appropriate district office prior to spanding of well; 2. A copy of the appropriate district office prior to spanding of well; 2. A copy of the appropriate district office prior to spanding of well; 2. A copy of the appropriate office prior to spanding of well; 2. A copy of the appropriate office prior to spanding of well; 2. A copy of the appropriate office prior to spanding of well; 2. The spropopriate office of the formation of intent to	Address:229.SFrank	din	(MOTE: Locate well on the	Section Plat on Reverse Side
Field Mass: ALLANDERS AND PRODUCTION PROPERTY OF ACTION OF THE CONTRIBUTION. Field Mass: ALLANDERS AND PROPERTY OF ACTION OF THE CONTRIBUTION. Is this a Prestact/Spaced Field? yes X. no Yarget Formation(s). ALLANDERS AND PROPERTY OF THE CONTRIBUTION. Field Mass: ALLANDERS AND PRODUCTION PRODUCTION PROPERTY OF THE AUGUST OF THE CHARGE STATE COMPOSITION. Is the same of the soph of the special district of the special position and the section of the special control control of the special control of the special control of the special control of the special control control of the special control of the special control of the special control of the special control of the special control contr	city/State/Zip:Russell.	, KŞ 67665	County:Raoks	
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Is this a Proreading page of Field? " year. No no Target Formation(a): APDICELE. Heese: NonSeddt Drilling. Company. Nell Class: Type Equipment: Well Drillod For: Well Class: Type Equipment: Notil Enh Rec	Phone: .913/483-2585	• • • • • • • • • • • • • • • • • • • •	Field Name:Zurich	
Well Drilled For: Well Class: Type Equipment: Water well within one-quarter miles: yes X m Public water supply well within one-quarter miles: yes X m Public water supply well within one miles of the X multiple water supply well within one miles of the X multiple water supply well within one miles of the X multiple water supply well within one miles of the X multiple water supply well within one miles of the X multiple water supply well within one miles of the X multiple water supply well within one miles of the X multiple water supply well within one miles of the X multiple water supply well within one miles of the X multiple water supply well within one miles of the X multiple water supply well within one miles of the X multiple water supply well within one miles of the X multiple water supply well within one miles of the X multiple water supply well within one miles of the X multiple water supply well within one miles of the X multiple water supply well within one miles of the X multiple water supply well within one miles of the X multiple water supply well within one miles of the X multiple water supply well within one miles of the X multiple water of the Multiple water of the well water supply water supp	• • • • • • • • • • • • • • • • • • • •	\mathcal{J}	Is this a Prorated/Spaced Fi	eld?yes X. no
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Well Brilled For: Well Class: Type Equipment: **Oil Ch Roc X Infield X Mud Rotary Depth to bottom of frash water: Yes X no Depth to bottom of frash water: Yes X no ONNO Disposal Wildest Cable Surface Pipe by Atternate: 1 1 2 2 20 20 20 20 20 20 20 20 20 20 20 20			Ground Surface Elevation:	2166! feet MSI
Depth to bottom of fresh water supply well within one mile (yes. x. m. Depth to bottom of usable vater.	Well Drilled For:	Well Class: Type Equipment:	Water well within one-quarte	r mile: " Yes Y n
Soli Enh Rec Infield Bud Rotary Depth to bottom of fresh water:			Public water supply well wit	hin one miles yes yes
Depth to bottom of usable water:		$\overset{X}{\dots}$ Infield $\overset{X}{\dots}$ Mud Rotary	Depth to bottom of fresh wat	AP. 100°
Seissie; # of Noise Other Seissie; # of Noise Other Other Other	Gas Storage	Pool Ext Air Rotary	Depth to bottom of usable wa	ter: 700
tength of Conductor pipe required: N/A. OMMO: eld well information as follows: Operator:	OWWO Disposal	Wildcat Cable	Surface Pipe by Alternate:	1 .X . 2
tength of Conductor pipe required: N/A. OMMO: eld well information as follows: Operator:	Seismic: # of Holes	Other	Length of Surface Pipe Plann	ed to be set: (250')200
Operator: Operat				
Deparator: Well Name: Comp. Date: Old Total Depth DUR Parmit #: Well Name: Spreading Deparations Well Name: Comp. Date: Old Total Depth DUR Parmit #: Well Name: If yes, true vertical depth: If yes, true vertical depth: If yes, proposed zone: MILI Cores Be Taken?: If yes, proposed zone: MILI Cores Be Taken?: Yes .X. no If yes, proposed zone: AFFIDAVII The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101, et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cament to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation, If the well is dry hele, an agreement between the operator and the district effice on plug length and placement is necessary prior to plugging; 5. The appropriate district effice will be notified before well is either plugged or production casing is camented in, AFFIDAVII I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 6/14/93. Signature of Operator or Agent: API # 15 23227 Conductor pipe required Agent Agent Title. Agent FRECEIVED STATE COMPONENTION DINISION	If OWNO: old well information :	s follows:		
Weter Source for Drilling Operations: Comp. Date: DUR Permit #: Weil farm pond other DUR Permit #: Weil farm pond other DUR Permit #: Weil farm pond other DUR Permit #: Will Cores Be Taken?: If yes, proposed zone: Soctom Hole Location. AFFIDANTI The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.s.A. 55. AFFIDANTI The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.s.A. 55. AFFIDANTI The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.s.A. 55. AFFIDANTI The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.s.A. 55. 1. Heatify the appropriate district effice prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The uninjums amount of surface pipe as a specified below shall be set by circulating coment to the trop; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation, 4. If he well is dry hele, an agreement between the operator and the district effice on plug length and placement in macessary prior to plugging. 5. The appropriate district effice will be notified before well is either plugged or production casing is comented in, A length of the well is either plugged or production casing is comented in, A length of the well is either plugged or production casing is comented in, A length of the well is either plugged or production casing is comented in, A length of the well is either plugged or production casing is comented in, A length of the well is either plugged or production casing is comented in,	Operator:	52.	Formation at Total Depth:	Arbuolelo
DUR Permit #: DUR Permit #: DUR Permit #: Well farm pond other DUR Permit #: Will Cores So Taken?: yes .X. no Will Cores So Taken?: yes .X. no If yes, true vertical depth:			Water Source for Drilling On	erations.
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Directional, Deviated or Herizontal wellbare7 yes .X. no If yes, true vertical depth	•			
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3. The minimum amount of surface pipe as specified below shall be set by circulating cament to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district effice on plug length and placement is necessary prior to plugging; 5. The appropriate district effice will be notified before well is either plugged or production casing is comented in; 6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE MATER TO SURFACE WITHIN 120 DAYS OF SPUB BATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO AMY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Agent FOR KCC USE: 163 - 23227 Conductor pipe required None feet Minimum surface pipe required 100 feet per Alt. X2 Approved by: 15-23227 This authorization expires: 12-15-33 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: CONSERVATION DIVISION Wichita, Kansas REMEMBER TO:	1. Notify the appropriate	district office prior to spudding	of well;	
surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district effice on plug length and placement is necessary prior to plugging; 5. The appropriate district effice will be notified before well is either plugged or production casing is comented in; 6. IF AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUB BATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. FOR KCC USE: API # 15- 163-23227 Conductor pipe required None feet per Alt. X2 Approved by: CB 6-193 This authorization expires: 2-15-93 (This authorization expires: 2-15-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: REMEMBER TO:	2. A copy of the approved	notice of intent to drill shall be	posted on each drilling rig;	conflicts for some
4. If the well is dry hole, an agreement between the operator and the district effice on plug length and placement in necessary prior to plugging; 5. The appropriate district effice will be notified before well is either plugged or production casing is comented in; 6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUB BATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. POR KCC USE: API # 15- Conductor pipe required None feet Minimum surface pipe r	3. The minimum amount of	surface pipe as specified below at	hall be set by circulating com	ent to the top; in all cases
necessary prior to plugging: 5. The appropriate district effice will be notified before well is either plugged or production casing is comented in: 6. If AM ALTERNATE II COMPLETION. PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUB BATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 6/14/93 Signature of Operator or Agent: Allhile Main Agent FOR KCC USE: API 15.— Conductor pipe required None feet within 6 months of offective date.) This authorization expires: 12-15-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: REMEMBER TO:	A If the wall to dry hal	et through all unconsolidated mater	ials plus a minimum of 20 feet i	nto the underlying formation:
6. IF AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUB BATE. IN ALL CASES, BOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 6/14/93. Signature of Operator or Agent: Agent FOR KCC USE: 63-23227 Conductor pipe required None feet Minimum surface pipe required Pop feet per ALL. X2 Approved by: 6-5-93 This authorization expires: 2-15-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Wichita Kansas REMEMBER TO:	necessary prior to plug	iging:	or and the district office on	bind reader and bracement 18
6. IF AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUB BATE. IN ALL CASES, BOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 6/14/93. Signature of Operator or Agent: Agent FOR KCC USE: 63-23227 Conductor pipe required None feet Minimum surface pipe required Pop feet per ALL. X2 Approved by: 6-5-93 This authorization expires: 2-15-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Wichita Kansas REMEMBER TO:	5. The appropriate distric	t effice will be notified before w	ell is either plugged or produc	tion casing is comented in:
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 6/14/93 Signature of Operator or Agent: Delhule Main Title Agent FOR KCC USE: 163-23227 Conductor pipe required None feet Hiniaum surface pipe required 200 feet per Alt. X2 Approved by: CB 6-15-93 This authorization expires: 12-15-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: CONSERVATION DIVISION Wichita, Kansas REMEMBER TO:	6. IF AM ALTERNATE II COMP	LETION, PRODUCTION PIPE SHALL BE CE	MENTED FROM BELOW ANY USABLE WAT	FER TO SURFACE WITHIN 120 DAYS
Pate: 6/14/93 Signature of Operator or Agent: Delhie Main Title Agent FOR KCC USE: 163-23227 Conductor pipe required None feet Per Alt. X2 Approved by: CB 6-15-93 This authorization expires: 12-15-93 (This authorization void if drilling not started within 6 menths of effective date.) Spud date: Agent: CONSERVATION DIVISION Wichita, Kansas REMEMBER TO:			TO ANY CEMENTING.	A CONTRACT
FOR KCC USE: 163-23227 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. X2 Approved by: CB (0-15-93 (This authorization expires: 22-15-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: CONSERVATION DIVISION Wichita, Kansas	6/11/00	\mathcal{L}	the best of my knowledge and be	
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Minimum surface pipe required 200 feet per Alt. X (2) Approved by: CB (6-15-93 This authorization expires: 12-15-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: REMEMBER TO:		Conductor pipe required None		RECEIVED
This authorization expires: 12-15-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: CONSERVATION DIVISION Wichita, Kansas	•		DE feet per Alt. X (2)	ATE COPPORATION COMMISSION
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REMEMBER TO:			nt:	CONSERVATION DIVISION
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- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- Obtain written approval before disposing or injecting sait water.

Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- OPERATOR West Central Oil LEASE McKenna D-1 WELL NUMBER #1 FIELD Zurich NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 QTR/QTR/QTR OF ACREAGE C - NW -						LOCATION OF WELL: COUNTY Rooks 3960' feet from south/north line of section SECTION 34 TWP 10S RG 19W IS SECTION X REGULAR or IRREGULAR IF SECTION IS IRREGULAR LOCATE WELL FROM NEARE CORNER BOUNDARY.					ction - R CARES				
						ر معمد المراجعة المراج المراجعة المراجعة ا	Line Cont	Sec PLAT	tion	corne	er use	d:NE	NM	SE	sw-
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In plotting the proposed location of the well, you must show:

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- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.