

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 8061
 Name: Oil Producers Inc. of Kansas
 Address: 1710 Waterfront Parkway
 City/State/Zip: Wichita, KS 67206
 Purchaser: DCP Midstream, LP
 Operator Contact Person: Lori Zehr
 Phone: (316) 681-0231
 Contractor: Name: Cheyenne Drilling
 License: 33375

Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/13/2006</u>	<u>10/15/2006</u>	<u>12/06/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22067-00-00
 County: Seward
 - se - sw - ne Sec. 5 Twp. 33 S. R. 31 East West
2970 feet from (S) / N (circle one) Line of Section
1650 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Burr Well #: 1-5
 Field Name: Hugoton Area
 Producing Formation: Krider
 Elevation: Ground: 2771' Kelly Bushing: 2777'
 Total Depth: 2860' Plug Back Total Depth: 2838'
 Amount of Surface Pipe Set and Cemented at 1549' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NCR 1-12-09
 (Data must be collected from the Reserve Pit)
 Chloride content 50,400 ppm Fluid volume 450 bbls
 Dewatering method used Haul to SWD
 Location of fluid disposal if hauled offsite:
 Operator Name: West Sunset Disposal
 Lease Name: Simonson 25-1 License No.: 32462
 Quarter SW Sec. 25 Twp. 33 S. R. 31 East West
 County: Seward Docket No.: D-27929

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Vice President Date: 10/1/2007
 Subscribed and sworn to before me this 1 day of October
2007
 Notary Public: Lori A. Zehr
 Date Commission Expires: May 5, 2010

LORI A. ZEHR
 Notary Public - State of Kansas
 My Appt. Expires 5/5/10

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **OCT 02 2007**
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Oil Producers Inc. of Kansas Lease Name: Burr Well #: 1-5
 Sec. 5 Twp. 33 S. R. 31 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Name	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Herington	2574	203
Krider	2612	165
Winfield	2696	81

Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log, On-Site Geological Report.

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	1549'	See Note	See Note	See Note
Production		4 1/2"	10.5#	2859'	See Note	See Note	See Note

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	See Initial	Completion Report		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		
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TUBING RECORD	Size Set At	Packer At	Liner Run
2 3/8	2669'	None	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.	Producing Method		
1/11/2007	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		25	

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Attachment 1 – Burr #1-5

Note #1:

Surface	Type of Cement	Type and Percent Additives
400 sacks	A-Con	
150 sacks	Class-A	
Production		
400 sacks	A-Con	
150 sacks	AA-2	

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**OIL PRODUCERS INC, OF KANSAS
Initial Completion Report**

WELL- BURR#1-5

LEGAL- 2970' FSL & 1650' FEL SE/SW/NE OF SEC 5-33s-31w IN SEWARD CO KS

API#- 175-22067-00-00

GROUND ELEV.- 2771'

K.B.- 6' ABOVE GROUND LEVEL AT 2777'

SURFACE CSN- 8 5/8"X24# AT 1549' W/550 SXS CEMENT

RTD- 2860'

LTD- 2860'

PRODUCTION CSN- 4 1/2"X10.5# AT 2859'

PRODUCTION CSN CEMENT- 400 SXS A-CON AND 150 SXS AA-2

DV TOOL- NONE

TWO STAGE CEMENT- NONE

TOP OF CEMENT- SURFACE

PBTD- 2838'

CIBP- CEMENT RETAINER- 2690' 12/4/06

PERFORATIONS- WINFIELD 2699'-2703' 2/FT 11/29/06 SQUEEZED 12/01/06

LOWER KRIDER 2635'-2658' 2/FT 12/4/06

UPPER KRIDER 2612'-2617' 2/FT 12/4/06

HERINGTON 2574'-2587' 2/FT 12/4/06

COMPLETION DATE- 12/06

TUBING IN HOLE- MA, SN, 83 JTS 2 3/8" TUBING (2649.66')

PACKER@- NONE

TBG ANCHOR @ NONE

TUBING SET @- 2669.76'

AVERAGE TBG JT- 31.92'

PUMP RAN- NONE

RODS RAN- NONE

PUMP SET @- NONE

PUMPING UNIT- NONE

PRIME MOVER- NONE

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GAS SEPARATOR-

LINE HEATER- NONE

GUN BBL- NONE

HEATER TREATER- NONE

FWKO- NONE

STOCK TANKS- NONE

WATER TANKS-

S.W. PUMP- NONE

METER RUN- 2' TUBE CHART TYPE

GAS PIPELINE- DUKE ENERGY

WATER DIPOSAL- NONE

11/29/06

BLACKHAWK WELL SERVICE ON LOCATION RIG UP D/D DERRICK WORKOVER RIG TO COMPLETE NEW CHASE FIELD GAS WELL

ELI WIRELINE ON LOCATION TO RUN SONIC CEMENT BOND AND CORRELATION LOGS

FOUND TOTAL DEPTH@- 2838'

FOUND TOP OF CEMENT @- SURFACE WITH EXCELLENT CEMENT BONDING ACROSS PAY INTERVALS

BLACKHAWK RIGGED TO SWAB 4 1/2" CASING

SWAB CASING DOWN TO 2200' FROM SURFACE

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED PAY INTERVALS IN THE WINFIELD FORMATION UTILIZING A 32 GRAM EXPENDABLE CASING GUN

PERFORATE- WINFIELD – 2699' – 2703' 2/FT

BLACKHAWK RIGGED TO NATURAL SWAB TEST WINFIELD PERFORATIONS VIA 4 1/2" CASING SWABBING

NATURAL SWAB TEST WINFIELD PERFS

AS FOLLOWS:

SWAB CASING DOWN TO TOTAL DEPTH AT 2838'

1 HR SWAB TEST- RECOVERED NO FLUID W/ SLIGHT SHOW OF GAS

1 HR SWAB TEST- RECOVERED NO FLUID W/ SLIGHT SHOW OF GAS

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11/29/06 CON'T.

JETSTAR ENERGY SERVICE AND MOJAVE LLC ON LOCATION TO ACID STIMULATE THE WINFIELD PERFORATIONS UTILIZING 500 GALS 15% DSFE ACID AND LUSH ACID TO PERFORATIONS WITH 2% KCL H2O

ACIDIZE WINFIELD PERFS

AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID
 LOAD CASING WITH 2% KCL WATER
 PRESSURE TO 1050# BROKE BACK QUICKLY
 DISPLACE 500 GALS ACID AT 2 BPM – 250#

ISIP- VACUM

TOTAL LOAD= 55 BBL

BLACKHAWK RIGGED TO SWAB TEST WINFIELD PERFORATIONS AFTER ACID VIA 4 ½" CASING SWABBING

SWAB TEST WINFIELD PERFS AFTER

ACID AS FOLLOWS:

SWAB CASING DOWN TO TOTAL DEPTH AT 2838'
 RECOVERED – 43 BBL OF 55 BBL ACID LOAD W/ GOOD SHOW OF NATURAL GAS
 SHUT WELL IN SHUT DOWN FOR NIGHT

11/30/06

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURE

SICP- 52#

BLACKHAWK RIGGED TO SWAB TEST WINFIELD PERFORATIONS AFTER ACID JOB VIA 4 ½" CASING SWABBING

SWAB TEST WINFIELD PERFS AFTER

ACID AS FOLLOWS:

SWAB CASING DOWN TO TOTAL DEPTH AT 2838'
 RECOVERED- 13 BBLS H2O W/ SHOW OF NATURAL GAS
1 HR SWAB TEST- RECOVERED 6 BBL H2O/ TEST GAS AT 4.42 MCF
1 HR SWAB TEST- RECOVERED 4 BBL H2O/ TEST GAS AT 6.72 MCF
1 HR SWAB TEST- RECOVERED 3 BBL H2O/ TEST GAS AT 6.01 MCF
1 HR SWAB TEST- RECOVERED 3.5 BBL H2O/ TEST GAS AT 5.64 MCF
1 HR SWAB TEST- RECOVERED 3 BBL H2O/ TEST GAS AT 5.26 MCF

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1 HR SWAB TEST- RECOVERED 3.5 BBL H2O/ TEST GAS AT 4.82 MCF

11/30/06 CON'T.

DUE TO THE FACT THAT WINFIELD PAY INTERVALS ARE PRODUCING TOO MUCH H2O AND NOT ENOUGH NATURAL GAS FOR ZONE TO BE COMMERCIAL WILL CONDEM WINFIELD AND WILL CEMENT SQUEEZE IN AN ATTEMPT TO PROTECT HERINGTON AND KRIDER PAY INTERVALS FROM TOO MUCH H2O PRODUCTION
SHUT WELL IN SHUT DOWN FOR NIGHT

12/01/06

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURE

SICP- 49#

BLOW CASING DOWN TO ATMOSPHERE RUN CASING SWAB TAG FLUID AT 2000' FROM SURFACE

SIBHP- CALCULATES 426#

ELI WIRELINE AND TR SERVICE TOOLHAND ON LOCATION TO SET CEMENT RETAINER ABOVE WINFIELD PERFORATIONS FOR THE CEMENT SQUEEZE OF PERFS TO PROTECT HERINGTON AND KRIDER PROPOSED PAY INTERVALS FROM EXCESS H2O PRODUCTION

SET CEMENT RETAINER AT- 2690'

BLACKHAWK RIGGED TO RUN 2 3/8" TUBING INSTALL 2 3/8"X4 1/2" CIRCULATING HEAD

RIH- CEMENT RETAINER STINGER AND TUBING

SPACE OUT TUBING AND INSTALL CIRCULATING RUBBER

JETSTAR ENERGY SERVICE AND MOJAVE LLC ON LOCATION TO CEMENT SQUEEZE WINFIELD PERFORATIONS UTILIZING 200 SXS COMMON CEMENT AND FRESH H2O FOR MIXING AND CIRCULATING

SQUEEZE WINFIELD PERFS

AS FOLLOWS:

LOAD AND PRESSURE ANNULUS TO 500#

ESTABLISH INJECTION RATE VIA TUBING AT 2.5 BPM – 300#

MIX AND PUMP 200 SXS COMMON CEMENT

DISPLACE 100 SXS CEMENT AT 2.75 BPM – 200# TO 400#

DISPLACE 100 SXS CEMENT AT 2.50 BPM – 400# TO 650#

PRESSURE SQUEEZE TO 600# HELD OK

STING OUT OF CEMENT RETAINER

CIRCULATE HOLE CLEAN

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12/01/06 CON'T.

BLACKHAWK RIGGED TO PULL 2 3/8" TUBING
POOH- WITH TUBING AND CEMENT RETAINER STINGER
SHUT WELL IN SHUT DOWN FOR WEEKEND

12/04/06

BLACKHAWK WELL SERVICE ON LOCATION RIG TO SWAB 4 1/2" CASING
SWAB CASING DOWN TO 2200' FROM SURFACE

ELI WIRELINE ON LOCATION TO PERFORATE PROPOSED PAY INTERVALS IN THE
HERINGTON UPPER AND LOWER KRIDER FORMATIONS UTILIZING 32 GRAM
EXPENDABLE CASING GUNS

FOUND TOTAL DEPTH AT- 2690'

PERFORATE- LOWER KRIDER - 2635'-2658' 2/FT

UPPER KRIDER - 2612'-2617' 2/FT

HERINGTON - 2574'-2578' 2/FT

BLACKHAWK RIGGED TO NATURAL SWAB TEST HERINGTON, UPPER, AND LOWER
KRIDER PERFORATIONS VIA 4 1/2" CASING SWABBING

**NATURAL SWAB TEST HERINGTON UPPER &
LOWER KRIDER PERFS AS FOLLOWS:**

SWAB CASING DOWN TO TOTAL DEPTH AT 2690' RECOVERED 3 BBL H2O WITH
SHOW OF NATURAL GAS

1 HR NATURAL SWAB TEST- RECOVERED NO FLUID/ TEST GAS AT 3.39 MCF

1 HR NATURAL SWAB TEST- RECOVERED NO FLUID/ TEST GAS AT 3.39 MCF

JETSTAR ENERGY SERVICES AND MOJAVE LLC ON LOCATION TO ACID STIMULATE
HERINGTON AND KRIDER PERFORATIONS UTILIZING 3000 GALS 15% DSFE ACID WITH
BALL SEALERS LEAD IN WITH 500 GALS ACID THEN 2500 GALS ACID WITH 123 BALL
SEALERS SPACED EQUALLY AND FLUSH ACID TO PERFORATIONS WITH 2% KCL H2O

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ACIDIZE HERINGTON,UPPER,&LOWER

KRIDER PERFS AS FOLLOWS:

PUMP 500 GALS 15% ACID
 PUMP 2500 GALS 15% ACID W/ 123 BALL SEALERS SPACED EQUALLY
 CASING LOADED WITH 42 BBL ACID
 PRESSURE TO 50# BROKE BACK QUICKLY
 DISPLACE 500 GALS ACID AT 3.5 BPM – 50#
 DISPLACE 2500 GALS ACID W/ BALL SEALERS AT 4 BPM – 75# TO 110#
 4.5 BPM – 130# TO 1300#

NOTE: OBSERVED GOOD BALL ACTION THRU-OUT JOB

ISIP- 690#

TOTAL LOAD= 114 BBL

BLACKHAWK RIGGED TO SWAB TEST HERINGTON AND KRIDER PERFORATIONS
 AFTER ACID VIA 4 ½" CASING SWABBING

SWAB TEST HERINGTON UPPER&LOWER

KRIDER PERFS AS FOLLOWS:

SWAB CASING DOWN TO TOTAL DEPTH AT 2690' RECOVERED- 55 BBL OF 114 BBL ACID
 LOAD W/ GOOD SHOW OF NATURAL GAS
1/2 HR SWAB TEST- RECOVERED 5 BBL H2O/ TEST GAS AT 24 MCF
 SHUT WELL IN SHUT DOWN FOR NIGHT

12/05/06

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURES

SICP- 270# W 1000' OF VERY GAS CUT FLUID IN HOLE

SIBHP- CALCULATES- APPOX 527#

BLACKHAWK RIGGED TO SWAB TEST HERINGTON AND KRIDER PERFORATIONS AFTER
 ACID VIA 4 ½" CASING SWABBING

SWAB TEST HERINGTON AND KRIDER

PERFS AS FOLLOWS:

SWAB CASING DOWN TO TOTAL DEPTH AT 2690' RECOVERED-21 BBL H2O W/ GOOD
 SHOW OF NATURAL GAS

1 HR SWAB TEST- RECOVERED 3.5 BBL H2O/ TEST GAS AT 159 MCF

1 HR SWAB TEST- RECOVERED 3.5 BBL H2O/ TEST GAS AT 216 MCF

1 HR SWAB TEST- RECOVERED 2.5 BBL H2O/ TEST GAS AT 248 MCF

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1 HR SWAB TEST- RECOVERED 2.0 BBL H2O/ TEST GAS AT 265 MCF

1 HR SWAB TEST- RECOVERED 2.0 BBL H2O/ TEST GAS AT 260 MCF

1 HR SWAB TEST- RECOVERED 2.0 BBL H2O/ TEST GAS AT 265 MCF

1 HR SWAB TEST- RECOVERED 2.0 BBL H2O/ TEST GAS AT 270 MCF

HAVE RECOVERED 100 BBL OF 114 BBL ACID LOAD

SHUT WELL IN SHUT DOWN FOR NIGHT

12/06/06

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN CASING PRESSURE

SICP- 385# W/ NO FLUID IN CASING

SIBHP- CALCULATES 385# THIS IS VIRGIN PRESSURE FOR HUGOTON GAS FIELD

BLACKHAWK RIGGED TO FLOW TEST HERINGTON AND KRIDER PERFORATIONS

VIA 4 1/2" CASING

FLOW TEST HERINGTON & KRIDER

PERFS AS FOLLOWS:

1 HR FLOW TEST- RECOVERED LIGHT MIST H2O/ TEST GAS AT 330 MCF

1 HR FLOW TEST- RECOVERED LIGHT MIST H2O/ TEST GAS AT 290 MCF

BLACKHAWK RIGGED DOWN CASING SWABBING EQUIPMENT AND RIGGED TO RUN

2 3/8" TUBING IN HOLE FOR PRODUCTION

BLOW CASING DOWN TO ATMOSPHERE AND INSTALL PRODUCTION TUBING HEAD

RUN PRODUCTION TUBING

AS FOLLOWS:

2 3/8" MUD ANCHOR	15.00'
2" SEATING NIPPLE	1.10'
83 JTS 2 3/8" TUBING	2649.66'
KB(6'>2')	<u>4.00'</u>
<u>TUBING SET AT-</u>	2669.76'
<u>SEATING NIPPLE SET AT-</u>	2654.76'

BLACKHAWK RIGGED TO SWAB TEST HERINGTON AND KRIDER PERFORATIONS

VIA 2 3/8" TUBING SWABBING

SWAB TEST HERINGTON & KRIDER

PERFS AS FOLLOWS:

SWAB TUBING DOWN TO SEATING NIPPLE AT 2654' RECOVERED 4.5 BBL H2O

W/ EXCELLENT SHOW OF NATURAL GAS

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1 HR SWAB TEST- RECOVERED 1.0 BBL H2O/TEST GAS AT 263 MCF

1 HR SWAB TEST- RECOVERED 1.0 BBL H2O/ TEST GAS AT 195 MCF

1 HR SWAB TEST- RECOVERED .50 BBL H2O/ TEST GAS AT 242 MCF

1 HR SWAB TEST- RECOVERED .50 BBL H2O/ TEST GAS AT 220 MCF

SHUT WELL IN SHUT DOWN FOR NIGHT

12/07/06

BLACKHAWK WELL SERVICE ON LOCATION TO CHECK SHUT-IN TUBING AND CASING PRESSURES

SITP- 380#

SICP- 350#

SHUT WELL BACK IN

WELL IS READY TO BE HOOKED UP AS FLOWING GAS WELL SELLING GAS UP TUBING WILL LAY GAS SELLS LINE DUE SOUTH TO TIE INTO DUKE ENERGY MASTER METER TO SELL GAS BUT WILL WAIT TILL AFTER JANUARY 1ST TO BEGIN SELLING GAS

BLACKHAWK RIGGED DOWN SWAB AND FLOW EQUIPMENT

RIG DOWN D/D DERRICK WORKOVER RIG AND MOVE OFF LOCATION

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		610113	10/14/06	15581	Liberal
Service Description					
Cement					
		Lease	Well	Well Type	
		Burr	1-5	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep			Treater		
Tim Thompson			Jason Hulsey		

ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM/COMMON	SK	150	\$15.00	\$2,250.00 (T)
D101	A-CON BLEND (PREMIUM)	SK	400	\$17.85	\$7,140.00 (T)
C310	CALCIUM CHLORIDE	LBS	1410	\$1.00	\$1,410.00 (T)
C194	CELLFLAKE	LB	130	\$3.70	\$481.00 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$332.50	\$332.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$5.00	\$300.00
E107	CEMENT SERVICE CHARGE	SK	550	\$1.50	\$825.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	517	\$1.60	\$827.20
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$3.00	\$60.00
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$172.74	\$172.74

*Cement for 8 5/8" cas
 JOC
 TM.*

Sub Total: \$16,430.54
Discount: \$2,438.67
Discount Sub Total: \$13,991.87
Seward County & State Tax Rate: 6.55% Taxes: \$703.90
(T) Taxable Item Total: \$14,695.77

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 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Subject to Correction

Date 10-11-06	Customer ID	Lease Burr	Well # 1-5	Legal S-335-31W
		County Seward	State Ks	Station Liberal
C H A R G E	Oil Producers inc.	Depth 1559	Formation	Shoe Joint 38210
		Casing 8 1/8	Casing Depth 1549	TD 1559
		Customer Representative Tim Thomson	Treater Jason Hulsey	Job Type Surface new well
AFE Number	PO Number	Materials Received by X Tim Thomson		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	150 sk	Premium/Common Class A		
L	D101	400 sk	A-Can Blend		
L	C310	110 lb	Calcium chloride		
L	C194	130 lb	CellPlate		
L	F193	1 ea	guide shoe		
L	F233	1 ea	flapper type insert		
L	F103	3 ea	centralizer		
L	F145	1 ea	top rubber plug		
L	F800	1 ea	threadlock		
L	F193	1 ea	Basket		
L	E100	60 mi	Heavy Vehicle Mileage		
L	E107	550 sk	Cement service charge		
L	E104	517 m	Proppant and bulk delivery		
L	E101	20 mi	Car, Pickup or Van Mileage		
L	R204	1 ea	Casing Cement Pump		
L	R701	1 ea	Cement head rental		
Discounted total + taxes					13,919.13

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Customer Oil Producers inc	Lease No.	Date 10-14-06
Lease Burr	Well # 1-5	
Field Order # 15591	Station Liberal	Casing 8 5/8
		Depth 1549
Type Job Surface New Well	Formation	County Seward
		State Ks
		Legal Description S-335-31W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 5/8				Pre Pad	Max		5 Min.
Depth 1549	Depth	From	To	Pad	Min		10 Min.
Volume 96	Volume	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection PL	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative Tim Thomson	Station Manager Terry Bennett	Treater Jason Hulsey
---	---	--------------------------------

Service Units	130	227	35	5190	338	576			
Driver Names	J. Hulsey	K. Harper	Steve	Johnson	Ryan	Broadford			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1230					on loc
1100					Spot / safety / rig up
1900					switch
1925	200 psi		218 bbls	4 bbl	lead - class A 15 ppg 3% cc, 1/4 # cell/flke
1950			36 bbls	5 bbl	tail - class A 15 ppg 2% cc, 1/4 # cell/flke
2000					drop plug
2010	100 psi			5 bbl	displacement
2030	6200 psi		96 bbls		bump plug / rig down / leave - circulate cement to surface OK

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OCT 17 2007

CONSERVATION DIVISION
WICHITA, KS



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 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		610116	10/16/06	12873	Liberal
Service Description					
Cement					
		Lease	Well	Well Type	
		Burr	1-5	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep			Treater		
Tim Thompson			Kirby Harper		

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	150	\$17.45	\$2,617.50 (T)
D101	A-CON BLEND (PREMIUM)	SK	400	\$17.85	\$7,140.00 (T)
C310	CALCIUM CHLORIDE	LBS	1128	\$1.00	\$1,128.00 (T)
C194	CELLFLAKE	LB	94	\$3.70	\$347.80 (T)
C221	SALT (Fine)	GAL	818	\$0.25	\$204.50 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C312	GAS BLOCK	LB	106	\$5.15	\$545.90 (T)
C321	GILSONITE	LB	705	\$0.67	\$472.35 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F130	STOP COLLAR, 4 1/2"	EA	1	\$25.00	\$25.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$220.00	\$220.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C303	SUPER FLUSH	GAL	250	\$2.45	\$612.50 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	4	\$44.00	\$176.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$5.00	\$300.00
E107	CEMENT SERVICE CHARGE	SK	550	\$1.50	\$825.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	517	\$1.60	\$827.20
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$3.00	\$60.00
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	1	\$210.00	\$210.00
S100	FUEL SURCHARGE		1	\$217.92	\$217.92

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 WICHITA, KS

Cement for 4 1/2" CSW
 JDC
 MW

Sub Total: \$19,764.17

Discount: \$2,113.02

Discount Sub Total: \$17,651.15

Seward County & State Tax Rate: 6.55% Taxes: \$918.29

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



SALES OFFICE:
100 S. Main
Suite #607
Wichita, Ks. 67202
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620-672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Ks. 67905-0129
620-624-2277
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Invoice

(T) Taxable Item

Total:

\$18,569.44

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WICHITA, KS

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Subject to Correction

Date	10-16-06	Customer ID		Lease	Burr	Well #	1-5	Legal	5-335-31W
C H A R G E	Oil Producers Inc of Kansas		County	Seward	State	KS	Station	Liberal	
	Depth	2859.08	Formation		Shoe Joint	14.15			
	Casing	4 1/2	Casing Depth		TD	2860	Job Type	4 1/2" Longstring	(Nu-)
	Customer Representative	Tim Thompson		Treater	Kirby Harper				

AFE Number		PO Number		Materials Received by	X Tim Thompson	by	Jerry Beant
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	
L	D105	150 SK	AA-2 PREMIUM			
PRATT	D101	400 SK	A-Con Blend common			
PRATT	C310	1128 16	Calcium Chloride			
PRATT	C194	94 16	Cellflake			
L	C221	818 16	Salt			
L	C195	113 16	FLA-322			
L	C312	106 16	Gas Blok			
L	C321	705 16	Gilsonite			
L	F210	1 EA	Auto fill float shoe			
L	F170	1 EA	1R Latch down Plug + Baffle			
L	F130	1 EA	Stop Collar			
L	F100	6 EA	Turbolizer			
L	F120	1 EA	Basket			
L	F800	1 EA	Threadlock Compound Kit			
L	C302	500 Gal	Mudflush			
L	C303	230 Gal	Superflush			
L	C141	4 Gal	CC-1			
L	E100	60 MT	Heavy Vehicle Mileage			
L	E107	550 SK	Cement Service Charge			
L	E104	517 TM	Bulk delivery			
L	E101	20 MT	Pickup Mileage			
L	R204	1 EA	Casing Cement Pump			
L	R700	1 EA	Cement Head Rental			
L	R402	1 HR	Cement Pump Additional hrs on location			
Discounted Total						17,433.23
Plus Tax						

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WICHITA, KS



TREATMENT REPORT

Customer O.I. Producers, Inc of Kansas	Lease No.	Date 10-16-08
Lease Burr	Well # 1-5	
Field Order # 12875	Station Liberal	Casing 4 1/2
Type Job 4 1/2" Longstring	(NW)	Depth 2859.08
	Formation	County Seward
		State KS
		Legal Description 5-335-31W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
4 1/2				400 sk A-Con - 3% CC-1	1/4" Cellulose		
Depth 2859	Depth	From	To	Pre Pad 11.4 PPG - 3.06 ft³	Max 19.2 Gal		5 Min.
Volume	Volume	From	To	Pad 150 sk AA-2 - 10% Salt, 5% Calset, 5% Gailsonite, .8% FLA-3	Min		10 Min.
Max Press	Max Press	From	To	Frac .75% Gas Blk	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	14.8 PPG - 1.49 ft³	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 2% KCL Water	Gas Volume		Total Load

Customer Representative Tim Thompson	Station Manager Jerry Bennett	Treater Kirby Harper
Service Units 126 227 344 502 347 501		
Driver Names Harper Hinz Hoge Bates		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0300					On location - Spot + Rig up
0600					Casing on bottom - Break Circ.
0749	200		20	5	Pump 20 bbl CC-1 Water
0753	200		12	5	Pump 500 Gal of mud flush
0756	200		5	5	Pump 5 bbl of water
0757	200		6	5	Pump 250 Gal of Superflush
0758	200		5	5	Pump 5 bbl of water
0759	200		20	5	Mix 35 sk A-Con @ 10 PPG
0804	200		199	7	Mix 365 sk A-Con @ 11.4 PPG
0828	200		40	7	Mix 150 sk AA-2 @ 14.8 PPG
0832					Shut down - Clean Lines - drop top p
0836	150		0	3	Displace with 45 bbl of CC-1 Water
0847	600		35	2	Slow Rate
0852	700-1600		45		Bump plug
0853	1600-0				Release Pressure - Float Held
					Circulate Cement to the pit

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WICHITA, KS

Job Complete



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 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Station
		612025	12/01/06	15635	Liberal
		Service Description			
		Cement			
		Lease	Well	Well Type	
		Burr	1-5	Old Well	
		AFE	PO	Terms	
				Net 30	
	CustomerRep	Treater			
	Tim Thomson	Allen Werth			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D100	PREMIUM/COMMON	SK	200	\$15.00	\$3,000.00 (T)
C310	CALCIUM CHLORIDE	LBS	376	\$1.00	\$376.00 (T)
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$5.00	\$200.00 (T)
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	188	\$1.60	\$300.80 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$3.00	\$60.00 (T)
R206	CASING CEMENT PUMPER, 2501-3000' 1ST 4 HRS ON LOC	EA	1	\$1,533.00	\$1,533.00 (T)

Sub Total: \$6,199.80
Seward County & State Tax Rate: 6.55% **Taxes:** \$406.09
 (T) Taxable Item **Total:** \$6,605.89

CEMENT FOR WINFIELD
 IDC
 M. SOZ

902-50

ENTERED

DEC 12 2007

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 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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FIELD ORDER 15635

Subject to Correction

Date 12-1-06	Customer ID	Lease Burr	Well # 1-5	Legal S-335-31W
Oil Prod. Inc. of Ks		County Seward	State Ks	Station Liberal Ks
Casing 4 1/2		Formation	Shoe Joint	Job Type Sp. thru Ret. old well
Casing Depth 2690 Ret.		TD	Customer Representative Tim Thomson	
Treater Allen F. Werth		Materials Received by X <i>Rand Bays</i>		

AFE Number	PO Number
------------	-----------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	200SK	Premium / common		
L	C310	276SK	Calcium Chloride		
L	R700	1EA	Squeeze main fold		
L	E100	40mi	Heavy Vehicle mi 1-way		
L	E107	200SK	cement Service Charge		
L	E104	188Tm	Bulk Del. Chg. per Tow mi. \$200/min		
L	E101	20mi	Pickup mi 1-way		
L	R206	1EA	CASING cement Pumper, 2501-3000' First 4 hrs		
Discounted Price Plus Taxes					\$6199.80

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OCT 02 2007
CONSERVATION DIVISION
WICHITA KS

Customer Oil Producers INC of KS	Lease No. OCT 02 2007	Date
Lease Burr	Well # 1-5	CONSERVATION REGION 12-1-06
Field Order # 15635	Station Liberal KS	Casing 4 1/2
	Depth	County Seward
Type Job Squeeze Thru Retainer	Formation old well	Legal Description 5-335-31W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size 2 3/8	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 2690	Depth	From 2703	To 2799	Pre Pad		Max		5 Min.
Volume 28	Volume 10.4	From	To	Pad		Min		10 Min.
Max Press 600#	Max Press 1500	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth 2690	From	To	Flush freshwater		Gas Volume		Total Load

Customer Representative Tim Thomson	Station Manager Jerry Bennett	Treater Allen F. Werth
---	---	----------------------------------

Service Units 135	380	402	Tony	Marotti				
Driver Names Werth	Chad	Hinz	338	576				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1200					on loc. Discuss Safety, setup, Plan for Rig Running 2 3/8 tbg. Ret. @ 2690'
1250	500#		24	3	PSI on ANN 500# OK
1305		300#		2 1/2	Take inj Rate 2690' Ret. Tbg. start mix 200SKs class Cmt
1310					first 50SKs w/ 2% CC
		200#	22	2 3/4	100SKs mixed. 15.6# 1.21 cur/s
		400#	22	2 1/2	mix another 100SKs class A 15.6# gal 1.21 cur/sk.
1330					Fin mix cmt
1331		400#			st Disp. Tbg cap. 10.4 BALS
		600#	6		6 BBL out
		700#			9 BBL out shut down + stage
		500#			PSI falls to 500#
1412		750#	9 1/4		PSI on sp. 9 1/4 out - Falls to 600#
		700#	9 1/4		Bump sp. 700# - OK.
					Sting out of Retainer
	600#		15	3	wash around tool short way. Pull stinger.
1535					Job complete.

THANKS Allen + crew