## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1 September 1999 Form Must Be Typed

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name   A Operating, Inc   County - Graham   Section   Se	Operator: License # 33335	API No. 15 - 065-23315-0000
Address: 9915 w. 21st Steet, Sulse B  ClinyState(2p): Wichtia, KS 57205  ClinyState(2p): Wichtia, KS 57205  ClinyState(2p): Wichtia, KS 57205  Corprator Contact Person: Mel Poter  Operator Name: Murfin Drilling Co. Inc  Lecense: 30506  Wellsite Geologist: Randali Killan  Designate Type of Completion:  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Mel Name:  Operator:  Well Name:  Onglinal Total Depth:  Commingled Docket No.  Other (SWD or Enhr.?)  Docket No.  INSTRUCTIONS: An original and two copies of this form shall be lifed with the Kanses Corporation Commission, 130 S. Market - Room 2076, Wichita, Kanses 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 82-3-106 and 82-3-107 apply information of sede two of the best of my Enhologies.  INSTRUCTIONS: An original and two copies of this form shall be lifed with the Kanses Corporation Commission, 130 S. Market - Room 2076, Wichita, Kanses 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply information of sede two of the best of my Enhologies.  INSTRUCTIONS: An original and two copies of this form shall be lifed with the Kanses Corporation Commission, 130 S. Market - Room 2076, Wichita, Kanses 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-13	Name: IA Operating, Inc	
City/State/Zip: Witchia. K6 27205   Seet from S / © (circle one) Line of Section Purchasor. Coffeyville Resources   Section Context Person. Hall Poter	Address: 9915 w. 21st Street , Suite B	i i
Purchaser: Coffeyville Resources Operator Contact Person, Hall Porter Operator Contact Person, Mail Porting Co., Inc License: 30806 Contractor: Name, Murin Drilling Co., Inc License: 30806 Contractor: Name, Murin Drilling Co., Inc License: 30806 License: 30806 Contractor: Name, Murin Drilling Co., Inc License: Name Culley Trust Verill Name. Violidat Producing Formation. LKC Elevation: Grount: 2463 Contractor: Name Culley Trust Verill Name. Violidat Verill Name. V		
Coperator Contact Person: His Porter		550 feet from E / (Circle one) Line of Section
Phone: (116		
Contractor: Name: Murin Drilling Co., Inc Licenses: 30806  Wellsite Geologiet: Randall Killian  Posignate Type of Completion:  New Well Re-Entry Workover Oil SWD SIOW Temp. Abd Case Entry Workover Oil SWD SIOW Temp. Abd		
License: 3.9506   Randall Kilian   Producing Formation: LKC   Designate Type of Completion:   LKC   Elevation: Ground: 2463'   Keily Bushing: 2469'   Total Depth: 40.09'   Producing Formation: LKC   Elevation: Ground: 2463'   Keily Bushing: 2469'   Total Depth: 40.09'   Producing Formation: LKC   Elevation: Ground: 2463'   Keily Bushing: 2469'   Total Depth: 40.09'   Producing Formation: LKC   Elevation: Ground: 2463'   Keily Bushing: 2469'   Total Depth: 40.09'   Producing Formation: LKC   Producing Formation: LKC   Elevation: Ground: 2463'   Keily Bushing: 2469'   Total Depth: 40.09'   Producing Formation: LKC   Elevation: Ground: 2463'   Keily Bushing: 2469'   Total Depth: 40.09'   Producing Formation: LKC	• •	
Wellstite Geologist: Randall Killian  Designate Type of Completion:    New Well		Field Name: Wildcat
Designate Type of Completion:    V New Well		
New Well		
Amount of Surface Pipe Set and Cemented at \$219'		-
Multiple Stage Cementing Collar Used?	·	
Dry Other (Core, WSW, Expl., Cathodic, etc)   If yes, show depth set   2218   Fee   If Workover/Re-entry: Old Well Info as follows:   Goperator:	•	•
If Alternate II completion, cement circulated from 2218 feet depth to Surface w/ 295 sx cmt.  Well Name:  Original Comp. Date: Original Total Depth: Com. to Enhr/SWD Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Well Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months! if requested in writing and submitted with the form (see rule 82-3-107 to confidentiality in excess of 12 months). One copy of all writine logs and pedolgsit well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statyles, fules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements energin are complete and correct to the best of my full wide.  Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and sworn to before me this day of October Subscribed and swor		
Surface   W   285   sx cmt.		
Well Name:  Original Comp. Date:	•	•
Original Comp. Date: Original Total Depth: Deepening		
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.  B/15/07 08/21/07 09/21/07 Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, fules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and cofract to the best of my knowledge.  Signature:  President  Date: 10/11/07  Wireline Log Received  AMASAS CORPORATION COMM ULC Distribution  Wireline Log Received  AMASAS CORPORATION COMM ULC Distribution  UC Distribution  UC Distribution  UC Distribution  UC Distribution  UC Distribution		· · · · · · · · · · · · · · · · · · ·
Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  8/15/07 08/21/07 09/14/07  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statyles, ules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and cofrect to the best of my knowledge.  Notary Public:  President  Date: Date: Wireline Log Received  Wireline Log Received  UIC Distribution  CONSERVATION DAYS!  UICE BURROWS  Dewatering method used _Evaporation/claid (state) and selection of fluid disposal if hauled offsite:  Docket No.:  Operator Name:  Lease Name: License No.:  Quarter Sec. Twp. S. R   East   West County:  Docket No.:  Docket No.:  Outarter Sec. Twp. S. R   East   West County:  Docket No.:  Docket No.:  Uarter Sec. Twp. S. R   East   West County:  Docket No.:  Do		,
Dual Completion  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  3/15/07  OB/21/07  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge.  Signature:  President  Date: 10 / 1 0 7  Subscribed and sworn to before me this 1 day of 0 C folder  Notary Public:  Wireline Log Received  Wireline Log Received  UIC Distribution  UIC Distribution  JULIE BURROWS  CONSERVATION DAYSIG		
Dual Completion Docket No		Dewatering method used_Evaporation/Backfill
Other (SWD or Enhr.?)  Obcket No.  Obj. 21/07  Obj. 21	·	Location of fluid disposal if hauled offsite:
Lease Name:   License No.:   Substitute   License No.:   Date Reached TD   Date Reached TD   Completion Date or Recompletion Date   County:   Docket No.:	•	Operator Name:
Sound Date or Recompletion Date    Second Date   Date Reached TD   Date Reached TD   Date Recompletion Date   Date   Docket No.:	Other (SWD or Entir.?) Docket No.	
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, fules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my modelige.  Signature:  Signature:  Date: 10/11/07  Letter of Confidentiality Received  Wireline Log Received  Wireline Log Received  Wireline Log Received  Wireline Log Received  UIC Distribution  CONSERVATION DIVISION DIVIS		Double No.
Signature:    Conservation Date:   Conservation Dat	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
Date: 10/11/07  Letter of Confidentiality Received  Subscribed and sworn to before me this 1 day of OC folick  OCT 1 2 2007  Date: 0/11/07  Letter of Confidentiality Received  Wireline Log Received  Wireline Log Received  Geologist Report Received  UIC Distribution  Date Commission Expires: 0/11/0/2009  JULIE BURROWS  CONSERVATION DAYSIG	All requirements of the statutes, rules and regulations promulgated to regular nerein are complete and correct to the best of my knowledge.	ite the oil and gas industry have been fully complied with and the statements
Date: 10/11/07  Letter of Confidentiality Received  Subscribed and sworn to before me this 1 day of OC folick  OCT 1 2 2007  Date: 0/11/07  Letter of Confidentiality Received  Wireline Log Received  Wireline Log Received  Geologist Report Received  UIC Distribution  Date Commission Expires: 0/11/0/2009  JULIE BURROWS  CONSERVATION DAYSIG	Signature: AN UTMAN	KCC Office Use ONLY
Subscribed and sworn to before me this	, ;	
Wireline Log Received KANSAS CORPORATION CONSTITUTE OF THE UNIT OF THE COMPORATION CONSTITUTE OF THE CONSTITUTE OF THE UNIT OF	<b>^ ^ ^ ^ ^ ^ ^ ^ ^ ^</b>	
Notary Public: Julie Burrows  Geologist Report Received UIC Distribution  Date Commission Expires: WOLL 10 2009  JULIE BURROWS  CONSERVATION DIVISION	Subscribed and sworn to before me thisday of	MANICAC CORDODATION CONTINCE
Notary Public:	20.07.	1/
Date Commission Expires: MOSCA 10 2009 JULIE BURROWS CONSERVATION DIVISION	Notary Public: Ville, Hrish Mil	
	(000/4/2 10 0000	
NOTARY PUBLIC WIGHTA, NO	Date Commission Expires: 11 (UNC) 10 2009	
STATE OF KANSAS  My Appt. Exp. 310-07		STATE OF KANSAS

#### Side Two

perator Name: IA Or	perating, inc			Lease	Name:	Juliey Trust		Well #:33-	] 	
ec <sup>33</sup> Twp <sup>8</sup>	S. R. 25	Eas	t 🗸 West	County	. Grahar	m				
NSTRUCTIONS: She ested, time tool open emperature, fluid reco lectric Wireline Logs	and closed, flowing overy, and flow rate	g and shu s if gas to	t-in pressures, surface test,	, whether sh along with fi	ut-in pre	ssure reached	static level, hydro	ostatic pressur	• •	
rill Stem Tests Taken (Attach Additional S		<b>✓</b> Y	es 🗌 No		<b>⊘</b> Lo	og Format	ion (Top), Depth	and Datum	Sample	
amples Sent to Geol	,	<b></b> ✓Y	es 🗌 No		1	Name Anhydrite			Datum +289	
ores Taken		□ Y	es 🗸 No		Base			2216'	+253	
ectric Log Run		√ Y	es No		Topel	ka		3504'	-1035	
(Submit Copy)					Toron			3740'	-1271	
st All E. Logs Run:					Lansi			3754'	-1285	
Geologist's Well	Report Micro	resistiv	ity Log So	nic		=		3975'	-1506	
Cement Bond Lo Dual Induction L	og, Dual Com				Base KC 3975' Total Depth 4030'				-1561	
		Repo		RECORD	✓ Ne	w Used	ction, etc.			
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4"	8 5/8"	(III O.D.)	23#		219'	Common	150	3% CC, 2% gel	
Production	7 7/8"	5 1/2"		15.5#		4024'	Common	125	10% salt, 500 gal WFR-2	
	-		ADDITIONA	L CEMENTIN	NG / SQU	JEEZE RECOR	D		RECEIVED	
Purpose:	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and I	Percent Additives	SAS CORPORATION COTTA	
✓ Protect Casing —— Plug Back TD		60/40		295		6 % gel, 1/4# flo-seal OCT 1 2 20				
Plug Off Zone									CONCERNATION DIVISION WIGHTA, KS	
Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
3	3941'-45', 3920'-28	3'				250 gal 15%	MCA, retreat w/5	500 gal 15% M	ICA	
4 3941'-45', 3920'-28'					1500 gal 15% MCA & 250# rock salt, retreat w/750 gal 15% MCA 250# rock salt					
4 3830'-34'					250 gal 15% MCA, retreat w/500 gal 15% MCA					
4 3785'-88'				250 gal 15% MCA, retreat w/500 gal 15% MCA						
TUBING RECORD	Size	Set At		Packer A	t	Liner Run	Yes 🗸 No	We shall see		
2 7/3 Date of First, Resumerd		3960'	Producing Me	3960'			L 169 VINC			
9/14/07			. roddeling ivie		Flowing	Pump	ing Gas Li	ift Oth	er (Explain)	
		Bbls.	Gas	Mcf	Wate	er E	Bbls.	Gas-Oil Ratio	Gravity	
Estimated Production Per 24 Hours	50	DD13.	0		20				40	
	1		0		20	Production Inte	rval		40	

## ALLIED CEMENTING CO., INC. 31706

REMIT TO P.O. BOX 31		SER	VICE POINT:	
RUSSELL, KANSAS 67665	7	rucks	oakl	ey
DATE \$ -28-07 3 3 8 3 25 1	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
Culler Trust	all 5 einte		COUNTY Granam	STATE
OLD OR NEW (Circle one)			151400	
CONTRACTOR ChifOS well service	OWNER Sq.	me		
TYPE OF JOB Port collar	OWNER 29			
HOLE SIZE T.D.	CEMENT		1 0 6131	
CASING SIZE 5/2 DEPTH	AMOUNT ORDE	ERED <i>400</i>	SKS GY	0 6/0,90
TUBING SIZE 21/8 DEPTH 2172	14th Flo-			
DRILL PIPE DEPTH	45ed 295	585		
TOOL Port coller DEPTH 2/72' PRES. MAX MINIMUM		2 -1-6		- 120 22
	COMMON_/2			2230,28
MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG.		8 545 5 545		755,20
PERFS.	CHLORIDE	) 342	_@_ <i> lo:leS</i> _ _@	249,25
DISPLACEMENT	ASC		- @ ——— @	-
EQUIPMENT	ASC			
EQUIPMENT				
DUD OD TOUR COLUMN OF THE PROPERTY OF THE PROP				
PUMP TRUCK CEMENTER Andrew  # 4/7 HELPER Kelly	Flo-seal	- 74#	@ 2.00	148,00
# 4/2 HELPER Kelly BULK TRUCK				
#399 DRIVER Lonnie				
BULK TRUCK			_ @	
# DRIVER			@	
	HANDLING 46	14 5KS	@ <b>//90</b>	805,60
DENGLANCE	MILEAGE _ ?	55/17,20		2289.60
REMARKS:			TOTAL	6478,35
Pressure system 10 1000th open				
TOOL Take Injection rate @ 4 DOL		SERVI	CE .	
min soot mix 295 sks visp	,			
Close Tool pressure to 1000 held	DEX 111 O. 50D _			
Cement did circlete	PUMP TRUCK C			955.00
Central Bio Chicago	EXTRA FOOTAG		_@	
Thank you	, MILEAGE <u>60</u>		@ <u>6.00</u>	360,00
	MANIFOLD	- WILL	_@	
CHARGE TO: IA operating inc				
CHARGE TO: 27 Operating The				1317-3
STREET			TOTAL	1315,00
CUTY				
CITYSTATEZIP	PLI	UG & FLOAT	FOUIPMENT	r
		ĺ	ar marker south in the	4
		KA: DAG OF		25.590
			`@ {	
To Allied Cementing Co., Inc.			, <u> </u>	
You are hereby requested to rent cementing equipment		1777	. @	
and furnish cementer and helper to assist owner or			@	
contractor to do work as is listed. The above work was				
done to satisfaction and supervision of owner agent or			ТОТАТ	
contractor. I have read & understand the "TERMS AND			IOIAL	
CONDITIONS" listed on the reverse side.	TAX			
COLUMNITION OF MARCH OF THE TEVERSE SIGE.				
	TOTAL CHARGE		•	
	DISCOUNT		IF PAID	IN 30 DAVS
$1 M_{\odot}$			w 1/111/	A. JUDAIU
SIGNATURE				
		DDIMTE	DNAME	

## ALLIED CEMENTING CO., INC. 25972

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:
DATE 8-13-07 33 8 250	CALLED OUT ON LOCATION JOB START JOB FINISHO
OLD OR NEW Circle one)	May 16-15-16-265 County STATE COUNTY Kan
CONTRACTOR Myr Fin Drls Co#16	OWNER Same
TYPE OF JOB Sur Face HOLE SIZE 12/14 T.D. 220'	CEMENT
CASING SIZE SO/8 DEPTH 219 TUBING SIZE DEPTH	AMOUNT ORDERED 150 SK3 COM
DRILL PIPE DEPTH	3%cc-2% (c)
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON150-516@12601890 =
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. 1.5'	GEL 3 - 5/13 @ 16.65 49.95
PERFS.	CHLORIDE <u>5 - \$65@ 4666</u> 233 250
DISPLACEMENT 3-BBL	ASC
EQUIPMENT	
	@
PUMP TRUCK CEMENTER 4	@
# 41'/ HELPER Kelly BULK TRUCK	@
# 399 DRIVER Larene	@
BULK TRUCK	
# DRIVER	HANDLING 158 SVs @ 190 300 26
	HANDLING 158 SKs @ 190 300 20 MILEAGE 94 D SKI WILL 8532
REMARKS:	(3
	TOTAL 3,326—
Cement Did Circ	SERVICE
	DEPTH OF JOB
şt.	PUMP TRUCK CHARGE \$15-00
	EXTRA FOOTAGE@
	MILEAGE 60- miles @ 600 360
- Ihank You	MANIFOLD@
CHARGETO, TA ODI-J. T.	@
CHARGE TO: I.A. Oprosting , Inc	TOTAL 4175-00
STREET	TOTAL 41
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT
	See at Both Equilibries (1
	1450
	<u> </u>
To Allied Cementing Co., Inc.	@
You are hereby requested to rent cementing equipment	
and furnish cementer and helper to assist owner or	@ <u>@</u>
contractor to do work as is listed. The above work was	CO
done to satisfaction and supervision of owner agent or	TOTAL
contractor. I have read & understand the "TERMS AND	
CONDITIONS" listed on the reverse side.	TAX
	TOTAL CHARGE
	DISCOUNT IF PAID IN 30 DAYS
	IF PAID IN 30 DAYS
SIGNATURE Ase Q. I. ()	And Darke
The state of the s	DENTED NAME

### 25605

# ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SERVICE POINT:  Russell				
DATE 8-21-07 SEC. TWP. RANGE 25 W	CALLED OUT C	ON LOCATION	JOB START	JOB FINISH		
LEASE Trust WELL# 33-1 LOCATION MO.	land 3W toR	d 110	COUNTY Graham	STATE		
OR VEW (Circle one)   15   1	21/4 Sinto					
CONTRACTOR MUN for Orilling Right 16	OWNIED					
TYPE OF JOB Production String	OWNER					
HOLE SIZE > 1/8 T.D. 4030	CEMENT					
CASING SIZE 5 2 DEPTH 4022, 93				0% Salt		
TUBING SIZE DEPTH	500 Gal	WFR-	2			
DRILL PIPE DEPTH						
PRES. MAX DEPTH 2218  MINIMUM	— COMMON /	50	@ 12.60	1890.00		
MEAS. LINE SHOE JOINT 18.9.		3 -	_@ <i>_\ø\`</i> @	10.70.		
CEMENT LEFT IN CSG. 18.92	GEL GEL			-		
PERFS.	CHLORIDE			<del></del>		
DISPLACEMENT 75, 29 66/	ASC		@			
<b>EQUIPMENT</b>	Salt 14		_@ <u>_19,20</u>	268.		
_	WFR2 SO	٥	@ <u>/,۵</u>	500,00		
PUMP TRUCK CEMENTER Shane			_@			
# 366 HELPER John Roberts				-		
BULK TRUCK			@ @			
# 410 DRIVER Chair Beck		· · · · · · · · · · · · · · · · · · ·	_			
BULK TRUCK			_	-		
# DRIVER	- HANDLING 1	6 %	@ 1, 90	- 31/,60		
	MILEAGE	SK/mi/0	۶۶ <u>′</u>	885.69		
REMARKS:		, ,	TOTAL	3856. °		
Rat Hole 15 sk Mouse Hole 10.	sks					
Insent@ 4004.01'		SERVI	CE	-		
	DEPTH OF JOB _					
Landed Plus @ 1200 psi	PUMP TRUCK CI			1610.		
Flog + Held	EXTRA FOOTAG		_@	- 10 OF		
1104) 11014	MILEAGE		@ 6.°°	360,=		
	— MANIFOLD		_ @ _			
			_			
CHARGE TO: IA Operating INC						
	<del>-1</del>		ТОТАТ	1970.9		
STREET			TOTAL	<del></del>		
CITYSTATEZIP		JG & FLOAT	EQUIPMEN	Т		
Faved!	To Reci	o Scrache	× 65.00	1/70.00		
Ly		lar Blue		1750.00		
8-21-0	Guide Sho	<u> </u>	_@	170.		
To Allied Cementing Co., Inc.	AFU-Ins	rert	_ @ <del> </del>	260,		
You are hereby requested to rent cementing equipment	1- Busket	lizew _	@ <u>SO</u> 80	330,		
and furnish cementer and helper to assist owner or	2 /2 D/h	Plus	_ <u> </u>	(25, 22		
contractor to do work as is listed. The above work was			TOTAL	3930, °		
done to satisfaction and supervision of owner agent or	D		IOIAL	5/0-1		
contractor. I have read & understand the "TERMS AN	D TAX					
CONDITIONS" listed on the reverse side.						
That FS.	TOTAL CHARGE					
	DISCOUNT	20000	IF PAII	OIN 30 DAYS		
$\mathcal{N} \cap \mathcal{M} + \mathcal{M}$		KAX	545 GLE GLET, *1. (	124 - 1 3 -		
SIGNATURE // LL KWYD			007 192	<b>7</b>		
		PRINTE	D NAME			
			Victoria.	* \$50.5 m		
	*		1000a : 00 m	)		