

CONFIDENTIAL

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12/7/07

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: Thornton
License: 4815
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-14-06</u>	<u>8-15-06</u>	<u>11-14-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31193-00-00
County: Montgomery
SE SW SE Sec. 35 Twp. 33 S. R. 15 East West
591' FSL _____ feet from S / N (circle one) Line of Section
1705' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stair Well #: D3-35

Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 842' Kelly Bushing: _____
Total Depth: 1400' Plug Back Total Depth: 1389'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 8-25-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 12-7-06
Subscribed and sworn to before me this 7 day of December

Notary Public: Brandy R. Allcock
acting in program co.
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
4 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Stair Well #: D3-35
 Sec. 35 Twp. 33 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1394'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1053' - 1056'	150 gal 15% HCl, 5020# sd, 220 BBL fl	
4	980.5' - 984'	200 gal 15% HCl, 4505# sd, 260 BBL fl	
4	848' - 850'	300 gal 15% HCl, 3520# sd, 195 BBL fl	
4	818.5' - 819.5' / 793.5' - 795.5'	150 gal 15% HCl, 6510# sd, 21 ball-sealers, 315 BBL fl	
4	761' - 763.5'	200 gal 15% HCl, 8090# sd, 230 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1244'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 11-19-06	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: _____

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Office Phone
918-626-4100

Thornton Drilling Company
P.O. BOX 811
POCOLA, OK 74902

Fax
918-626-4105

Operator:		Well No.	Lease	Loc.	¼	¼	¼	Sec.	Twp.	Rge.
DART CHEROKEE BASIN		D3-35	STAIR					35	33	15E
County:		State:	Type/Well	Depth:	Hours:	Date Started:		Date Completed:		
MONTGOMERY		KS		1400'		08-14-06		08-15-06		
Driller:		Driller:	Driller:	Casing Used:			Cement Used:		Rig No.	
CHRIS MAYHALL		MIKE WEIR		OPERATOR			TDC		17	
From	To	Formation	From	To	Formation	From	To	Formation		
0	6	SOIL	6	10	SAND STONE	10	30	SAND		
30	33	SHALE	33	52	SAND	52	100	SANDY SHALE		
100	230	SAND - WET	230	240	LIME	240	255	SHALE & LIME		
255	263	SHALE	263	280	LIME	280	414	SHALE		
414	420	LIME	420	457	SAND	457	475	SHALE		
475	503	LIME	503	507	SANDY SHALE	507	531	SHALE		
531	534	SANDY SHALE	534	575	SAND	575	628	SHALE		
628	646	LIME - PINK	646	724	SHALE	724	754	LIME - OSWEGO		
754	764	SHALE	764	764	SHALE - SUMMIT	764	787	LIME		
787	793	SHALE - MULKY	793	809	LIME	809	817	SHALE		
817	818	COAL - IRONPOST	818	824	SHALE	824	828	SAND		
828	829	COAL - BEVIER	829	832	SHALE	832	845	LIME & SHALE		
845	847	COAL - CROWBURG	847	864	LIME & SHALE	864	889	SHALE		
889	891	COAL - MINERAL	891	964	SHALE - SANDY SHALE	964	976	SHALE		
976	980	COAL - WEIR	980	1037	SHALE	1037	1046	LIME		
1046	1050	SHALE	1050	1052	COAL	1052	1060	SHALE		
1060	1200	SAND	1200	1233	SHALE	1233	1235	COAL - UPPER RIVERTON		
1235	1243	SHALE	1243	1246	COAL - LOWER RIVERTON	1246	1250	SHALE		
1250	1256	CHAT & LIME - MISSISSIPPI	1256	1400	LIME - MAJORITY MISSISSIPPI	1400	TD			

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DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

December 7, 2006

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Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

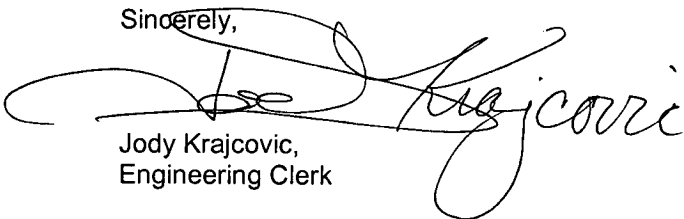
Re: Stair D3-35
15-125-31193-00-00
SE SW SE Sec 35 T33S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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