

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
Name: Piqua Petro, Inc.
Address: 1331 Xylan Road
City/State/Zip: Piqua, KS 66761
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Sky Drilling LLC
License: 33557

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7/14/06 7/24/06 8/15/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 061-20063-0000
County: Geary
SW NW NW Sec. 28 Twp. 11 S. R. 8 East West
950 feet from S / (N) (circle one) Line of Section
340 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Bellinger Well #: 02-06
Field Name: Gerril
Producing Formation: Mississippian
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1814 Plug Back Total Depth: 1800
Amount of Surface Pipe Set and Cemented at 300 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AII II NR 1-12-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: Oct. 1, 2007
Subscribed and sworn to before me this 1st day of October,
20 07.
Notary Public: Brenda L. Morris
Date Commission Expires: May 20, 2010

BRENDA L. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **OCT 04 2007**
 UIC Distribution **CONSERVATION DIVISION**
WICHITA, KS

Operator Name: Piqua Petro, Inc. Lease Name: Bellinger Well #: 02-06
 Sec. 28 Twp. 11 S. R. 8 East West County: Geary

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20	300	Regular	175	
Long String	6 3/4"	4 1/2	9.5	1800	60/40 Poz	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
9	1755.5 TO 1759.5	7 1/2% HCL Acid	1755.5-1759.5

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		4 1/2	1800			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
8/15/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
	1		1	1:1	31	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

Surface

TICKET NUMBER 10355
LOCATION Kansas
FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-21-06	4960	Bellingers A2-06				Geary
CUSTOMER Pigua Petroleum Inc.			5Kry Drilling			
MAILING ADDRESS 1231 Xylon Rd.						
CITY Pigua	STATE Ks	ZIP CODE 66761	TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Alan		
			439	Justin		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 305' CASING SIZE & WEIGHT 2 3/8 20"
CASING DEPTH 300' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
DISPLACEMENT 18 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 2 3/8 casing. Break circulation with 10 bbls Fresh Water 5 bbls Dye water. Mix 176 sks Regular Cement 3% CaCl2, 2% Gel, 1/4" Flacels. Displace with 18 1/2 bbls Fresh Water. About 10 bbls Slurry. Good cement Returns to surface. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54913	1	PUMP CHARGE	620.00	620.00
5496	90	MILEAGE	3.15	283.50
11043	176 sks	Regular Class A Cement	11.25	1968.75
1102	500 #	Calcium Chloride 3%	.64	320.00
1118A	300 #	Gel 2%	.14	42.00
1107	50 #	Fla-seal	1.80	90.00
5407A	8.22 Tons	Tan mileage Bulk Truck 90 miles	1.05	876.79
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OCT 04 2007				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4101.04
			SALES TAX 6.3%	152.51
			ESTIMATED TOTAL	4253.55

AUTHORIZATION Called by Ben TITLE Tool Pusher DATE 7-21-06

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10369
 LOCATION Eureka
 FOREMAN Trey Strickler

Longstring

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-24-06	4950	Bellingers 02-06				Geary																
CUSTOMER Piqua Petroleum, Inc.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>Cliff</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Calin			502	Kyle			437	Cliff		
TRUCK #	DRIVER	TRUCK #					DRIVER															
446	Calin																					
502	Kyle																					
437	Cliff																					
MAILING ADDRESS 1331 Xylon Rd.																						
CITY STATE ZIP CODE Piqua Ks																						

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1814' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1800' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8" SLURRY VOL 65 Bbl WATER gal/sk 7.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 29.1 Bbl DISPLACEMENT PSI 700 MIX PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 10RBbl water. Mixed 250sks 60/40 Poz-Mix Cement w/ 4% Gel, 4" Kol-Seal 100%K, 1% Cacl2 @ 13.8" perfal. Yield 1.47. Wash out Pump + lines. Shut down. Release Plug. Displace w/ 29.1 Bbl water. Final Pump Pressure 700PSI. Bump Plug to 1200PSI. Wait 2mins. Release Pressure. Float Held. Good Cement to surface = 9 Bbl Slurry to Pit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	90	MILEAGE	3.15	283.50
1131	250.5ks	60/40 Poz-Mix	9.35	2337.50
1118A	850 #	Gel 4%	.14#	119.00
1110A	1000 #	Kol-Seal 4" 100%K	.36#	360.00
1102	215 #	Cacl2 1%	.64#	137.60
5407A	10.75 Ton	Ton-Mileage Bulk Truck	1.05	1015.88
5502C	6 hrs	80 Bbl Vac Truck	90.00	540.00
1123	300 gals	City Water	12.80	38.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		RECEIVED KANSAS CORPORATION COMMISSION OCT 04 2007 CONSERVATION DIVISION WICHITA, KS		
Thank You!			Sub Total	5671.88
			SALES TAX 6.3%	191.05
			ESTIMATED TOTAL	5862.93

AUTHORIZATION witnessed by Ben Herrell TITLE Skyy Drlg. DATE _____



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 215671

Invoice Date: 08/20/2007 Terms: 0/30,n/30

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LAIR, GREG
DBA: PIQUA PETROLEUM
1331 XYLAN ROAD
PIQUA KS 66761
(620)468-2681

BELLINGER 02-06
36661
08-15-07

Part Number	Description	Qty	Unit Price	Total
1272	7 1/2% HCL	400.00	1.0200	408.00
1238	SILT SUSPENDER SS-630,ES	1.00	35.4500	35.45
1244	CLAY STAY (CS-250)(ESA-5	1.00	34.2500	34.25
1219	NON-IONIC NON EMUL	1.00	30.6000	30.60
1252	MAX FLO	12.00	36.7500	441.00
1231	FRAC GEL	150.00	4.7500	712.50
1215	KCL SUB (ESA-55) MB6875	5.00	26.0000	130.00
1205A	BIOCIDE (AMA-35-D-P) (DR	2.00	26.6500	53.30
1208	BREAKER LEB4-ESA 14-GB10	.50	172.5000	86.25
2101	20/40 BRADY SAND	1500.00	.1800	270.00
2102	12/20 BRADY	3000.00	.2000	600.00

Description	Hours	Unit Price	Total
424 MISC. PUMP (ACID TRUCK)	1.00	504.00	504.00
VALVE FRAC VALVES (2" OR 3")	1.00	70.00	70.00
CHEMP FLOW METERED CHEMICAL PUMP	1.00	100.00	100.00
476 MINIMUM COMBO CHARGE 1300 HP UNIT	1.00	2250.00	2250.00
476 MILEAGE CHARGE (ONE WAY)	160.00	.00	.00
482 BULK SAND DELIVERY	1.00	.00	.00
490 MILEAGE CHARGE (ONE WAY)	160.00	.00	.00
T-102 WATER TRANSPORT (FRAC)	10.00	100.00	1000.00
T-103 WATER TRANSPORT (FRAC)	10.00	100.00	1000.00

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WICHITA, KS

BL Frack

Parts:	2801.35	Freight:	.00	Tax:	.00	AR	7725.35
Labor:	.00	Misc:	.00	Total:	7725.35		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED
OIL WELL
SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 36661

LOCATION Thayer

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-15-07	4950	Bellinger	02-06	28	11S	8E	GE	Miss. Congl. mte.
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5602B	1	1300 # Frac Combo 2nd well		500 -
		WATER FLAC		
5610	1	Acid pumper dump acid		504 -
1271	400 gal.	7 1/2 % HCL acid		408. -
1238	1 gal	ESA90 silt suspender		35.45
1244	1 gal.	ESA50 cla-control		34.25
1219	1/2 gal.	ESAN34 nonemulsifier		81.00
1252	12 gal.	Max-F10		
5107	1	Flow metered Chem pump		100 -
1268	customer formation			
1231	150 #	frac gel		912.50
1215	5 gal	KCL SUB		130 -
1205A	2 #	Biocide		53.30.
1208	1/2 gal.	Breaker		86.25
5604	1	3" frac valve		70 -
		BLENDING & HANDLING		
5109	160	TON-MILES		NA
		STAND BY TIME		
5108	160	MILEAGE		NA.
5501F	10 hrs	WATER TRANSPORTS -2		2000 -
		VACUUM TRUCKS		
2101	1500 #	FRAC SAND 20-40		270 -
2102	3,000 #	FRAC SAND 12-20		600 -
		CEMENT		
			SALES TAX	

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WICHITA, KS

ESTIMATED TOTAL 1209.35
775.35

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Brett Busby

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE 8-15-07

215671