

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser: n/a
Operator Contact Person: Dean Pattisson, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Rupp-Ferguson
Well Name: Powell #1
Original Comp. Date: 8/27/54 Original Total Depth: 4685
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/7/04</u>	<u>2/10/04</u>	<u>3/15/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-00557400-01
County: Barber
C SW SW SW Sec. 36 Twp. 33 S. R. 11 East West
330 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: LUTHI 'OWWO' Well #: 1
Field Name: Roundup South
Producing Formation: n/a
Elevation: Ground: 1444 Kelly Bushing: 1455
Total Depth: 4730 Plug Back Total Depth: _____
Amount of Surface Pipe ~~Set and Cemented~~ ^{existing} at 227 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO- AH I ncr
(Data must be collected from the Reserve Pit) 1-12-09
Chloride content _____ ppm Fluid volume 600 bbls
Dewatering method used Haul off free fluids and allow to dehydrate
Location of fluid disposal if hauled offsite: _____
Operator Name: n/a
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

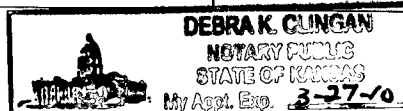
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattisson, Operations Manager Date: 10/15/2007
Subscribed and sworn to before me this 15th day of October, 2007.
Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 15 2007



CONSERVATION DIVISION
WICHITA, KS

Operator Name: **WOODSLEY OPERATING COMPANY, LLC** Lease Name: **LUTHI 'OWWO'** Well #: **1**
 Sec. **36** Twp. **33** S. R. **11** East West County: **Barber**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Douglas	3702	- 2247
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing-KC	4051	- 2596
List All E. Logs Run:		Hertha	4378	- 2923
Radiation Guard		Pawnee	4514	- 3059
Neutron / Density Porosity		Mississippian	4585	- 3130
Cement Bond				

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (existing)		8-5/8"		227'			
Production	7-7/8"	4-1/2"	10.5	4723'	Class H	125	10% salt, 10% gyp

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3984-4044'	3600'	50 and 50	60/40 8 plus 1/4# floeal and Class H Neat

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4595-4598 Pennsylvanian	Acid: 3100 gal HCL	4595-
4	4612-4640 Mississippian	Frac: 39,000 gal ProFrac 25 gell fl, 5000# 100 mesh, 22,000# 20/40, 12,500# 12/20 & 9000# 12/20 sand	4620 OA
	CIBP at 4210'		
4	3984-4044 Stalnakar	Acid: 3150 gal 10% MIRA (no frac)	3984-4044

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
Well shut in awaiting conversion to SWDW	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

3984-4044

ALLIED CEMENTING CO., INC. 15047

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>2-9-04</i>	SEC <i>36</i>	TWP <i>33S</i>	RANGE <i>11W</i>	CALLED OUT <i>3:35 P.M.</i>	ON LOCATION <i>7:00 P.M.</i>	JOB START <i>11:30 P.M.</i>	JOB FINISH <i>12:30 A.M.</i>
LEASE <i>LUTHI</i>	WELL # <i>#1</i>	LOCATION <i>281 + GcMairne RD</i>		COUNTY <i>Barber</i>	STATE <i>KS</i>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<i>4E 2S 13/4E Minto</i>					

CONTRACTOR *Duke #5*
 TYPE OF JOB *long ST. no*
 HOLE SIZE *7 7/8* TD *4730*
 CASING SIZE *4 1/2* DEPTH *4723*
 TUBING SIZE DEPTH
 DRILL PIPE *4 1/2* DEPTH *4730*
 TOOL DEPTH
 PRES. MAX *200 PSI* MINIMUM *200 PSI*
 MEAS. LINE SHOE JOINT *20.16*
 CEMENT LEFT IN CSG. *20.16 FT*
 PERFS.
 DISPLACEMENT *Kal Water 9.5 3/4 BBLs*

OWNER *Woolsey Operating*
 CEMENT
 AMOUNT ORDERED *125 sk H+10% GYP*
10% asgt 6" Kol-Seal .8% FT-
160 1/2 Flo-seal 10 gal cl. 2 1/2 gal
 COMMON *125 "H" @ 10.55 1318.75*
 POZMIX @
 GYP *ASF 500d @ 1.00 500.00*
 CHLORIDE *Flo Seal 31 @ 1.40 43.40*
Gyp Seal 12 @ 17.85 214.20
Salt 24 @ 7.50 180.00
Kol Seal 750 @ 1.50 375.00
FT-160 94 @ 8.00 752.00
Cl. Pro 2 1/2 gal @ 22.90 57.25
 HANDLING *179 @ 1.15 205.85*
 MILEAGE *15 x 179 x .05 134.25*

EQUIPMENT

PUMP TRUCK CEMENTER *David W.*
 # *265* HELPER *Bill M.*
 BULK TRUCK
 # *242* DRIVER *Josh M. Lairy G.*
 BULK TRUCK
 # DRIVER

TOTAL *3780.70*

REMARKS:

SERVICE

PIP on Bottom Break case
pump 20 BBLs Kal water 12 BBLs
ASF Plug Rat & mouse w/10% x
pump 115 sk H+10% GYP 10% Salt 6"
Kol-Seal 1/4" Flo-Seal .8% FT-160
Shut Down Wash Pump Lines
Displace w/ Kal water Slow Rate bump
Plug Float did hold wash up R. & Down.

DEPTH OF JOB *4723*
 PUMP TRUCK CHARGE *1264.00*
 EXTRA FOOTAGE @
 MILEAGE *15 @ 3.50 52.50*
 PLUG @

TOTAL *1316.50*

CHARGE TO: *Woolsey Operating*

FLOAT EQUIPMENT

STREET _____
 CITY _____ STATE _____ ZIP _____

4 1/2
 1-AFU Float-Sho @ *200.00 200.00*
 1-latch Drap. Plug @ *300.00 300.00*
 5-TOPS 1.75 @ *55.00 275.00*
 23-scratchers @ *29.00 667.00*

TOTAL *1442.00*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

SIGNATURE *Allen F. D* RECEIVED
 PRINTED NAME _____ KANSAS CORPORATION COMMISSION

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**

OCT 15 2007

CONSERVATION DIVISION
 WICHTA, KS

ALLIED CEMENTING CO., INC. 15016

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge, KS

DATE <u>3-15-04</u>	SEC. <u>36</u>	TWP. <u>33S</u>	RANGE <u>11W</u>	CALLED OUT <u>8 AM</u>	ON LOCATION <u>9 AM</u>	JOB START <u>9:55 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Luthi</u>	WELL # <u>1</u>	LOCATION <u>281 + Gerlane Rd. 4E,</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>25, 13/4 E, n. side</u>				

CONTRACTOR Pratt well service OWNER Woolsey Petroleum

TYPE OF JOB Squeeze Perfs

HOLE SIZE 7 7/8" T.D. _____

CASING SIZE 4 1/2" 10.5 DEPTH _____

TUBING SIZE Perfs DEPTH 3984-4044

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 400 MINIMUM 50

MEAS. LINE _____ SHOE JOINT 1

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 61.75 bbl 2% KCl water

EQUIPMENT _____

PUMP TRUCK CEMENTER Mike Rucker

302 HELPER Dwayne West

BULK TRUCK _____

242 DRIVER Larry Cope

BULK TRUCK _____

_____ DRIVER _____

CEMENT

AMOUNT ORDERED 50sx 60:40:8 + 1/4"

Flo Seal 50sx Class H NEAT

COMMON	<u>30</u>	<u>A</u>	@	<u>7.15</u>	<u>214.50</u>
POZMIX	<u>20</u>		@	<u>3.80</u>	<u>76.00</u>
GEL	<u>3</u>		@	<u>10.00</u>	<u>30.00</u>
CHLORIDE			@		
	<u>50 Class H</u>		@	<u>8.70</u>	<u>435.00</u>
	<u>Flo Seal 13#</u>		@	<u>1.40</u>	<u>18.20</u>
			@		
			@		
			@		
HANDLING	<u>104</u>		@	<u>1.15</u>	<u>119.60</u>
MILEAGE	<u>15 X 104 X .05</u>				<u>125.00</u>
					<u>Min chrg</u>
					TOTAL <u>1018.30</u>

APR - 1 2004
SERVICE

REMARKS:

9:35 AM Take inj. Rate. 16 bbl load 3 1/4 min @
500 psi. 9:48 AM Start Cement 50sx 60:40:8
+ 1/4" Flo Seal @ 130 weight. 300 psi @ 3 1/4 min.
Start tail cement 50sx H NEAT @ 15.6 weight
300 psi. 3 1/4 min. 9:55 AM Wash Pump Lines.
Release Rubber Plug well on vac 2 1/4 min. @ 3 1/4 min
Vac. Stop Start Pumps 1 1/4 min. 300 psi. 10:45 AM
Shut well in lease 90 Cement in Csg. 400 psi.

DEPTH OF JOB	<u>4044</u>				
PUMP TRUCK CHARGE					<u>1195.00</u>
EXTRA FOOTAGE			@		
MILEAGE	<u>15</u>		@	<u>3.50</u>	<u>52.50</u>
PLUG	<u>Rubber</u>		@	<u>48.00</u>	<u>48.00</u>
			@		
			@		

TOTAL 1295.50

CHARGE TO: Woolsey Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

None

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~1018.30~~

DISCOUNT ~~1018.30~~ IF PAID IN 30 DAYS

SIGNATURE Wm R Gallagher

William R Gallagher RECEIVED
KANSAS CORPORATION COMMISSION
PRINTED NAME

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS