

12/20/06

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365  
Name: Layne Energy Operating, LLC  
Address: 1900 Shawnee Mission Parkway  
City/State/Zip: Mission Woods, KS 66205  
Purchaser: \_\_\_\_\_  
Operator Contact Person: M. B. Natrass  
Phone: (913) 748-3987  
Contractor: Name: Thornton Air Rotary  
License: 33606

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>8/25/2006</u>	<u>8/29/2006</u>	<u>10/9/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26893-0000  
County: Wilson  
NE NW Sec. 26 Twp. 30 S. R. 14  East  West  
660 feet from S / (N) (circle one) Line of Section  
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Compton Well #: 3-26  
Field Name: Cherokee Basin Coal Area  
Producing Formation: Cherokee Coals  
Elevation: Ground: 894 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1439 Plug Back Total Depth: 1435  
Amount of Surface Pipe Set and Cemented at 42 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1435  
feet depth to Surface w/ 145 sx cmt.

Drilling Fluid Management Plan AIT II NH 8-21-08  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used N/A - Air Drilled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass  
Title: Agent Date: 12/20/06  
Subscribed and sworn to before me this 20 day of December  
De  
Notary Public: Brooke C. Maxfield  
Date Commission Expires: 12/28/09

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
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**DEC 21 2006**

NOTARY PUBLIC - State of Kansas  
BROOKE C. MAXFIELD  
My Appl. Exp. 12/28/09

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Layne Energy Operating, LLC Lease Name: Compton Well #: 3-26 DEC 21 2006  
 Sec. 26 Twp. 30 S. R. 14  East  West County: Wilson

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	872 GL	22
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Excello Shale	985 GL	-91
List All E. Logs Run:		V Shale	1056 GL	-162
Compensated Density Neutron		Mineral Coal	1099 GL	-205
Dual Induction		Mississippian	1362 GL	-468

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	42'	Class A	8	Type 1 cement
Casing	6.75	4.5	10.5	1435'	Thick Set	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	1325'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
11/14/2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	20	83			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

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**Operator Name:** Layne Energy Operating, LLC.  
**Lease Name:** Compton 3-26  
Sec. 26 Twp. 30S Rng. 14E, Wilson County  
**API:** 15-205-26893

<b>Shots per Foot</b>	<b>Perforation Record</b>	<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	<b>Depth</b>
4	1307.5-1310, 1175-1178.5	Rowe, Weir-5000# 20/40 sand, 329 bbls wtr, 400 gal 15% HCl acid	1175-1310
4	1098.5-1100.5, 1056.5-1059.5, 1036.5- 1040.5	Mineral, Croweburg, Bevier-9500# 20/40 sand, 488 bbls wtr, 900 gal 15% HCl acid	1036.5-1100.5
4	984.5-989.5, 967.5-971	Mulky, Summit-8300# 20/40 sand, 498 bbls wtr, 850 gal 15% HCl acid	967.5-989.5
4	867.5-869.5, 736-737.5	Mulberry, Laredo-4100# 20/40 sand, 322 bbls wtr, 450 gal 15% HCl acid	736-869.5

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# Daily Well Work Report

COMPTON 3-26  
8/25/2006

**Well Location:**  
WILSON KS  
30S-14E-26 NE NW  
660FNL / 1980FWL

**Cost Center** G01020300200  
**Lease Number** G010203  
**Property Code** KSSY30S14E2603  
**API Number** 15-205-26893

Spud Date	RDMO Date	First Compl	First Prod	EFM Install	CygnnetID	
8/25/2006	8/29/2006	10/9/2006	11/14/2006	11/14/2006	COMPTON_3_26	
TD	PBTD	Sf Csg Depth	Pr Csg Depth	Tbg Size	Csg Size	Pump Seat Depth
1439	1435	42	1435			1435

**Reported By**                      **Rig Number**                      **Date** 8/25/2006  
**Taken By**                              **Down Time**  
**Present Operation**                      **Contractor**

**Narrative**

MIRU Thorton Drilling, drilled 11'hole, 42" deep, rih w/2jt 8-5/8" surface casing. Mixed 8 sxs type 1 cement, dumped dn the back side. SDFN.

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 10654  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-30-06	4758	Compton 3-26				Wilson
CUSTOMER Layne Energy						
MAILING ADDRESS P.O. Box 160						
CITY Sycamore		STATE KS	ZIP CODE			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Justin		
			479	Kyle		

Gus  
Jones  
Rig 1

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1439' CASING SIZE & WEIGHT 4 1/2 10.5# new  
 CASING DEPTH 1435' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.3 # SLURRY VOL 45 BBL WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 22.8 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 25 BBL fresh water. Pump 4 sks Gel Flush, 5 BBL water spacer, 10 BBL metasilicate pre flush, 15 BBL dye water. Mixed 145 sks Thick Set Cement w/ 10 # Kol-Seal per/sk @ 13.2 # per/gal, yield 1.75. Wash out pump & lines. Shut down. Release Plug. Displace w/ 22.8 BBL fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2 <sup>nd</sup> well of 2	0	0
1126 A	145 sks	THICK SET Cement	14.65	2124.25
1110 A	1450 #	KOL-SEAL 10 # per/sk	.36 #	522.00
1118 A	200 #	Gel Flush	.14 #	28.00
1111 A	50 #	Metasilicate Pre Flush	1.65 #	82.50
5407 A	7.97 Tons	40 miles Bulk Truck	1.05	334.74
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
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		Sub Total		3931.49
		SALES TAX 6.3%		176.20
		ESTIMATED TOTAL		4107.69

THANK YOU

208633

AUTHORIZATION Called By John Ed

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

**GEOLOGIC REPORT**

LAYNE ENERGY  
Compton 3-26  
NE NW, 660 FNL, 1980 FWL  
Section 26-T30S-R14E  
Wilson County, KS

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Spud Date: 8/25/2006  
Drilling Completed: 8/29/2006  
Logged: 8/29/2006  
A.P.I. #: 1520526893  
Ground Elevation: 894'  
Depth Driller: 1439'  
Depth Logger: 1434'  
Surface Casing: 8.625 inches at 42'  
Production Casing: 4.5 inches at 1435'  
Cemented Job: Consolidated  
Open Hole Logs: Dual Induction SFL/GR, High Resolution  
Compensated Density/Neutron

**Formation**

Quaternary  
Pawnee Limestone  
Excello Shale  
"V" Shale  
Mineral Coal  
Mississippian

**Tops (in feet below ground level)**

Surface (Alluvium)  
872  
985  
1,056  
1,099  
1,362

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WICHITA, KS

12/20/08

# Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

December 20, 2006

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

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Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-205-26893  
Compton 3-26

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,

  
Brooke C. Maxfield

Enclosures

Cc Well File  
Field Office

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