

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/12/08

Operator: License # 31021  
Name: Castelli Exploration, Inc.  
Address: 6908 N.W. 112th St  
City/State/Zip: Oklahoma City, OK 73162  
Purchaser: Oneok  
Operator Contact Person: Thomas P. Castelli  
Phone: (405) 722-5511  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>8/18/06</u>	<u>8/28/06</u>	<u>9/26/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21475-0000  
County: Comanche County, KS  
NE SE NE Sec. 28 Twp. 33 S. R. 16  East  West  
1500 feet from S (N) (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Merrill Ranch Well #: 1-28  
Field Name: Ham  
Producing Formation: Mississippi  
Elevation: Ground: 1743' Kelly Bushing: 1756'  
Total Depth: 5018' Plug Back Total Depth: 5012'  
Amount of Surface Pipe Set and Cemented at 1217 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.


Drilling Fluid Management Plan A+ I NH 8-20-08  
(Data must be collected from the Reserve Pit)  
Chloride content 24,000 ppm Fluid volume 1800 bbls  
Dewatering method used Hauled off as needed  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Oil Producers, Inc.  
Lease Name: Rich C-9 License No.: 8061  
Quarter 22 Sec. 32 Twp. 19 S. R. \_\_\_\_\_  East  West  
County: Comanche Docket No.: D-28178

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas P. Castelli  
Title: President Date: 12/12/06  
Subscribed and sworn to before me this 12<sup>th</sup> day of December,  
2006.

Notary Public: Jana L. Braun  
Date Commission Expires: 6/23/08

  
TISHA L. BRAUN  
Caradian County JIC Distribution  
Notary Public in and for  
State of Oklahoma  
Commission # 04005632 Expires 6/23/08

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
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# CONFIDENTIAL Side Two

Operator Name: Castelli Exploration, Inc. Lease Name: Merrill Ranch Well #: 1-28  
 Sec. 28 Twp. 33 S. R. 16  East  West County: Comanche County, KS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	4087	-2337
Lansing	4276	-2526
Miss	4965	-3215

List All E. Logs Run:

Dual Induction/Compensated Density Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor/Surface	17 1/2"	20"-13 3/8"	48#	40'-310'	A-Serv Lite/ 60-40 Poz-	200/100	3% cc 1/4# cellfak -3%cc 2% gal 1/4#
Intermediate	12 1/4"	8 5/8"	24#	1217'	A-Con/Common/A-Con	90/200/80	
Production	7 7/8"	4 1/2"	10.5#	5018'	Poz scavenger/AA2	50/125	2% FR .3% FLA-322 10% salt .75% GO

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Acidize & Perf Mississippi 4971-78'	1000 gal 10% MCA w/10% methanol & foamer follow 12 bbl 2% KCL	4971-78'
	Frac Mississippi 4971'-79'	Stage #1 - 2475 gal Delta 140 65Q N2 foam pad @ 619# & 0 bpm,	
	Stage #2 - 924 gal Delta 140 65Q N2 foam @ 1833#, 16.1 bpm w/1 ppg premium white 16/30 sand	Stage #3 - 1543 gal Delta 140 65Q N2 foam pad @ 1660#, 14.3 bpm w/2 ppg premium white 16/30 sand	
	Stage #4 - 1407 gal Delta 140 65Q N2 foam @ 1572#, 13.5 bpm w/3 ppg premium white 16/30 sand	Stage #5 - 1045 gal Delta 140 65Q N2 foam @ 1490#, 14 bpm w/4 ppg premium white 16/30 sand	
	Stage #6 - Flush with 1130 gal water @ 1466#, 14.3 bpm		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4972'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
November 1, 2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	13	100			

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) Frac

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FIELD ORDER

13843

Subject to Correction

Date <b>8-18-06</b>		Customer ID		Lease <b>Merrill Ranch</b>	Well # <b>1-28</b>	Legal <b>28-33S-16W</b>	
C H A R G E <b>Castelli Exploration</b>		County <b>Comanche</b>		State <b>Ks.</b>	Station <b>Pratt</b>		
Depth		Formation		Shoe Joint <b>15</b>			
Casing <b>13 3/8</b>		Casing Depth <b>310</b>		TD <b>315</b>	Job Type <b>13 3/8 Conductor N.W.</b>		
Customer Representative <b>Randy McInnis</b>				Treater <b>Bobby Drake</b>			
AFE Number		PO Number		Materials Received by <b>X</b> <b>Randy McInnis</b>			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D206	200SK.	A Sew Lite		
P	D203	100SK.	60/40 P02		
P	C310	774lb.	Calcium Chloride		
P	C194	73lb.	Centriplate		
P	E100	120mi.	Heavy Vehicle Mileage		
P	E101	62mi.	Pickup Mileage		
D	E104	774tm.	Bulk Delivery		
P	E107	300SK.	Cement Service Charge		
P	R201	1ea.	Cement Dump, 301'-500'		
Discounted Price —					16196.98
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TOTAL

Customer <i>Castelli Exploration</i>		Lease No.		Date	
Lease <i>Merrill Ranch</i>		Well # <i>1-28</i>		<i>8-18-06</i>	
Field Order # <i>13413</i>	Station <i>Pratt</i>	Casing <i>13 3/8</i>	Depth <i>310</i>	County <i>Cowden</i>	State <i>Ks.</i>
Type Job <i>13 3/8 Conductor</i>			Formation	Legal Description <i>28 335-16W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Lead Cont.	Act	Pre Pad	RATE	PRESS	ISIP
<i>13 3/8</i>				<i>200 sk. A Service</i>	<i>1.81 ft<sup>3</sup></i>	Max		5 Min.
Depth <i>310</i>	Depth	From	To	Pad <i>100 sk. WHPOR</i>		Min		10 Min.
Volume	Volume	From	To	Frac <i>1.25 ft<sup>3</sup></i>		Avg		15 Min.
Max Press <i>300</i>	Max Press	From	To	Flush <i>46.5 Bbl.</i>		HHP Used		Annulus Pressure
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			Gas Volume		Total Load
Plug Depth <i>295</i>	Packer Depth	From	To					

Customer Representative <i>Kenny McInire</i>		Station Manager <i>Dave Scott</i>		Treater <i>Bobby Drake</i>	
Service Units <i>123</i>	<i>308</i>	<i>457</i>	<i>308</i>	<i>572</i>	
Driver Names <i>Drake</i>	<i>Taylor</i>	<i>R Sullivan</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:00</i>					<i>On location - Safety Meeting</i>
<i>1:30</i>					<i>Run Csg.</i>
<i>2:40</i>					<i>Csg. on Bottom</i>
<i>2:48</i>					<i>Hookup to Csg. - Break Circ. w/Rig</i>
<i>3:06</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>H2O Ahead</i>
<i>3:36</i>	<i>100</i>		<i>75</i>	<i>5.0</i>	<i>Mix Lead Cont. @ 13.0#/gal</i>
<i>3:47</i>	<i>150</i>		<i>28</i>	<i>5.0</i>	<i>Mix Tail Cont. @ 14.7#/gal</i>
<i>4:01</i>	<i>100</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>4:10</i>			<i>465</i>		<i>Plug Down</i>
					<i>Circulation Then Job</i>
					<i>Circulated Cont. To Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby Drake</i>

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FIELD ORDER

13844

Subject to Correction

Date <b>4-20-06</b>	Customer ID	Lease <b>Merrill Ranch</b>	Well # <b>1-28</b>	Legal <b>28-33s-16w</b>
CHARGE <b>Castell Exploration</b>		County <b>Comanche</b>	State <b>Ks.</b>	Station <b>Pratt</b>
		Depth	Formation	Shoe Joint <b>38.60</b>
		Casing <b>8 5/8</b>	Casing Depth <b>1217</b>	TD <b>1225</b>
		Customer Representative <b>Kenny McBure</b>		Treater <b>Bobby Drake</b>
		Job Type <b>8 5/8 S.P. N.W.</b>		

AFE Number	PO Number	Materials Received by <b>X</b> <b>Kenny McBure</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D200	200SK	Comman		
P	D201	210 SK.	A-Con Blend		
D	C310	1158lb.	Calcium Chloride		
D	C194	105lb.	Cellulose		
D	C320	376lb.	Cement Gel		
P	F233	1ea.	Flapper Type Insert Float Valve, 8 5/8"		
P	F145	1ea.	Top Rubber Cement Plug, 8 5/8"		
P	F123	2ea.	Basket, 8 5/8"		
P	F203	1ea.	Guide Shoe, Reg. - 8 5/8"		
P	E100	120mi.	Heavy Vehicle Mileage		
P	E101	60mi.	Pickup Mileage		
P	E104	1158tm.	Bulk Delivery		
P	E107	410 SK.	Cement Service Charge		
P	R203	1ea.	Cement Pump		
P	R701	1ea.	Cement Head Rental		
Discounted Price -				<b>11,853.58</b>	
				<b>RECEIVED</b>	
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Customer <i>Castello Exploration</i>		Lease No.		Date	
Lease <i>Merrill Ranch</i>		Well # <i>1-28</i>		<i>8-20-06</i>	
Field Order # <i>13844</i>	Station <i>Pratt</i>	Casing <i>8 7/8</i>	Depth <i>1217</i>	County <i>Comanche</i>	State <i>Ks.</i>
Type Job <i>4 1/4 S.P. N.W.</i>			Formation	Legal Description <i>28-335-16W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid <i>200 sk. A-Con</i>	RATE	PRESS	ISIP	
Depth <i>1217</i>	Depth	From	To	Pre Pad <i>2.56 ft<sup>3</sup></i>	Max		5 Min.	
Volume <i>77.5</i>	Volume	From	To	Pad <i>200 sk. Comman</i>	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac <i>1.36 ft<sup>3</sup></i>	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>1198</i>	Packer Depth	From	To	Flush <i>55 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Kenny McGuire</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>206</i>	<i>346</i>
Driver Names <i>Drake</i>	<i>Lester</i>	<i>Lachance</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					On location - Safety Meeting
5:40					Run Csg. - Bskt. 23+24
7:40					Csg. on Bottom
8:00					Check up to Csg. - Break Circ. w/ Rig
9:09	100		10	4.0	H2O Ahead
9:11	100		41	4.0	Mix Lead Cont. @ 12.0#/gal
9:20	150		50	4.0	Mix Tail Cont. @ 15.0#/gal
9:37					Release Plug
9:39				5.6	Start Disp.
9:52	1000		75		Plug Down
10:11					Top Off - Mix Cont. @ 12.0#/gal
10:30	0		30		Shut Down - Cont in Celler - Celler Full
					Wash up Trk. - Watch Celler - See if Cont. fall
11:00					Celler still full
					Job Complete
					<i>Thanks Bobby</i>

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FIELD ORDER

13958

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Date 8-29-06		Customer ID		Lease Merrill Ranch	Well # 1-28	Legal 28-33s-1bw
C H A R G E Castelli Exploration		County Barber County	State KS	Station Pratt	Depth	Formation TP=5018' 10.5ppf
		Casing 4 1/2	Casing Depth 5018	TD 5020	Shoe Joint 30.50	Job Type Longstring N.W.
		Customer Representative Rick Popp		Treater D Scott		
AFE Number		PO Number		Materials Received by X Ruby Popp		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125 ski	AA-2		
P	D204	50 sk	50-50 poz		
P	C195	36 lbs	FLA-322		
P	C244	49 lbs	Friction Reducer		
P	C221	642 lbs	Salt Fine		
P	C312	89 lbs	Gas Blok		
P	C321	875 lbs	Gilsonite		
P	C141	5 gals	CC-1		
P	C221	400 lbs	Salt Fine		
P	C304	250 gals	Super Flush II		
P	F210	1 Eq	Autofill shoe w/ Fill 4 1/2 in		
P	F170	1 Eq	L.D. Plug + Baffle "		
P	F100	4 Eq	Centralizers "		
P	E100	2 Eq	Trk mi lway 60 mi		
P	E101	1 Eq	Pickup mi lway 60 mi		
P	E104	480 tm	Bulk Delv		
P	E107	125 sk	Cmt Serv Charge		
P	R211	1 Eq	Pump Charge		
P	R701	1 Eq	Cmt Head Rental		
P	R702	1 Eq	Csg Swivel Rental		

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Customer <b>Castelli Exploration</b>		Lease No.		Date <b>8-29-06</b>	
Lease <b>Merrill Ranch</b>		Well # <b>1-28</b>			
Field Order # <b>13958</b>	Station <b>Pratt</b>	Casing <b>4 1/2 10.5 LB.</b>	Depth <b>3,018'</b>	County <b>Comanche</b>	State <b>KS.</b>
Type Job <b>Long String-New Well</b>			Formation	Legal Description <b>28-335-16W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft			RATE	PRESS	SIP
4 1/2 10.5 LB./FT.				125 sacks AA-2 with .38 FLA-3	22, 10%	56	Friction Reducer,
Depth 3,018'	Depth	From	To	5 LB./sk. Gilsomite		.75	Gas Blok,
Volume 79 Bbl.	Volume	From	To	15 LB./Gal., 6.17 Gal./sk., 1.43 CU. FT./sk.			10 Min.
Max Press 1,500 P.S.I.	Max Press	From	To	50 sks 50/50 Poz			15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To	Flush 79 Bbl. 2% HCL.			Annulus Pressure
Plug Depth 4987 PB TD	Packer Depth	From	To				Total Load

Customer Representative <b>Rick Popp</b>	Station Manager <b>Dave Scott</b>	Treater <b>Clarence R. Messick</b>
Service Units <b>120</b>	<b>228</b>	<b>363</b>
Driver Names <b>Messick</b>	<b>McGuire</b>	<b>Mattae</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					On Loc w/F.E.
					Trks on Loc Safety mtg
					FS. Bottom I.D. Baffle Top S.J.
					Cent middle S.J. Top 1, middle #2, Top #2
					Csg on Bottom Drop Ball Circ w/Rig
8:12	250		20	6	St Salt Flush
	250		3	6	H2O Spacer
	250		6	6	St Super Flush II
	250		3	6	H2O Spacer
8:28	250		8.9	5	mix 25 sks Scavenger @ 12.0 ppg
	200		32	5	mix Tail Cmt @ 15.0 ppg 125 sks
					Close In + Release Plug
8:39	-0-			6.5	St Disp w/ CC-1 H2O
				6.5	60 Bbls Disp Out lift Cmt
8:50	500		79		Plug Down + per Test Csg
	1,500				Pressure up.
					Release pressure. Float shoe held
					Washup pump truck
9:30					Job Complete
					Thanks,
					Clarence R. Messick & crew

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