

12/21/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
 Name: McCOY PETROLEUM CORPORATION
 Address: 8080 E. CENTRAL, SUITE 300
 City/State/Zip: WICHITA, KS 67206
 Purchaser: SEMGAS
 Operator Contact Person: Scott Hampel
 Phone: (316) 636-2737
 Contractor: Name: STERLING DRILLING CO., INC.
 License: #5142
 Wellsite Geologist: TIM PRIEST
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-25-2006	9-04-2006	9/30/2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC
DEC 21 2006
CONFIDENTIAL

API No. 15 - 047-21,530-00-00
 County: EDWARDS
SE SE SE Sec. 2 Twp. 26 S. R. 19 East West
330 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: WILLIAMS 'A' Well #: 2-2
 Field Name: TITUS
 Producing Formation: MISSISSIPPIAN
 Elevation: Ground: 2207' Kelly Bushing: 2218'
 Total Depth: 4732' Plug Back Total Depth: 4723'
 Amount of Surface Pipe Set and Cemented at 316 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITI NH 8-20-08
 (Data must be collected from the Reserve Pit)
 Chloride content 9,500 ppm Fluid volume 1800 bbls
 Dewatering method used EVAPORATION/HAULING FREE FLUID
 Location of fluid disposal if hauled offsite:
 Operator Name: GREENSBURG OILFIELD SERVICES
 Lease Name: COPELAND SWD License No.: 32966
 Quarter _____ Sec. 29 Twp. 28 S. R. 19 East West
 County: KIOWA Docket No.: C-20,041

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
 Title: VICE PRESIDENT-PRODUCTION Date: 12/20/2006
 Subscribed and sworn to before me this 20th day of December,
 20 06.
 Notary Public: Meryll S. King
 Date Commission Expires: 2-07-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 26 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: Williams 'A' Well #: 2-2
 Sec. 2 Twp. 26 S. R. 19 East West County: EDWARDS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See attachment)

KCC
 DEC 21 2006
CONFIDENTIAL

RADIATION GUARD AND MICRORESISTIVITY

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	316'	60/40 POZMIX	275 sx	2% GEL, 3% CC, 1/4% CELLOFLAKE
PRODUCTION	7 7/8"	4 1/2"	10.5#	4718'	AA-2 CEMENT	125 sx	5% CALSET, 10% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	OPEN HOLE	500 GALS/ 7 1/2% FE W/20% METHANOL		4723'
		8000 GALS PROFRAC 20 & 4500# 20/40 SAND		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4686'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
12-13-2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	50	100		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 26 2006

CONSERVATION DIVISION
WICHITA, KS

ELECTRIC LOG TOPS**Structure Compared To:**

McCoy Petroleum
Williams "A" #2-2
SE SE SE
Sec 2-26S-19W
KB: 2218'

McCoy Petroleum.
Williams "A" #1-2
SW SW SE
Sec. 2-26S-19W
KB: 2212'
D&A

McCoy Petroleum
Titus "A" #1-11
Approx. NW NE SW
Sec. 11-26S-19W
KB: 2230'
Miss. Gas

Heebner	4006 (-1788)	Flat	- 2
Brown Lime	4138 (-1920)	- 2	- 6
Lansing	4148 (-1930)	- 5	- 6
LKC "B"	4172 (-1954)	- 2	- 7
LKC "F"	4227 (-2009)	- 2	- 5
LKC "H"	4298 (-2080)	+ 1	Flat
Stark	4438 (-2220)	+10	+ 4
Pawnee	4614 (-2396)	- 4	-11
Cherokee Shale	4649 (-2431)	- 1	- 5
1 st Cherokee Sand	4696 (-2478)	---	---
2 nd Cherokee Sand	4704 (-2486)	- 4	- 8
Mississippian	4714 (-2496)	- 8	-14
Miss. Porosity	4717 (-2499)	+13	-11
LTD	4726 (-2508)		

KCC
 DEC 21 2006
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 26 2006
CONSERVATION DIVISION
WICHITA, KS



FIELD ORDER 13730

Subject to Correction

Date 8-25-06	Customer ID	Lease Williams	Well # A 2-2	Legal 2-26-19
		County Edwards	State KS	Station Pratt
CHARGE McCoy Petroleum		Depth 318	Formation	Shoe Joint
		Casing 3 5/8	Casing Depth 318	TD
		Customer Representative Bill	Treater Steve Orlando	

AFE Number	PO Number	Materials Received by X W.C. Craig
------------	-----------	-------------------------------------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	250sls	60/40 Poz KCC		
P	C194	62Lb	Cellulose		
P	C310	645Lb	Calcium Chloride		
P	S-163	1ea	3 5/8 Wooden Cement Plug		
P	E100	30mi	Heavy Vehicle Mileage		
P	E101	40mi	Pick up Mileage		
P	E104	430tm	Bulk Delivery		
P	E107	250sls	Cement Service Charge		
P	R201	1ea	Casing Cement Pump 301'-500'		
P	K701	1ea	Cement Head Rental		
			Discounted Price plus taxes		\$ 5162.15

DEC 21 2006
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 26 2006

Customer McCoy Petroleum		Lease No.		Date 8-25-06	
Lease Williams		Well # A 2-2			
Field Order # 13730	Station Pratt	Casing 8 5/8	Depth 318	County Edwards	State KS
Type Job 8 5/8 S.P. New Well			Formation	Legal Description J-26-19	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8				Cement 250sks 60/40 Poz			Max	5 Min.
Depth 318	Depth	From	To	Pre Pad				
Volume 20.3	Volume	From	To	Pad			Min	10 Min.
Max Press	Max Press	From	To	Frac			Avg	15 Min.
Well Connection P.C	Annulus Vol.	From	To				HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush H2O 19 bbls			Gas Volume	Total Load

Customer Representative Bill	Station Manager Dave Scott	Treater Steve Orlando
-------------------------------------	-----------------------------------	------------------------------

Service Units	118	309/457	303/572					
Driver Names	Steve	Kevin	Mike	Andrew				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					On location - Safety meeting
					Run 7 Jts, 8 5/8 24"
					Csg on Bottom
					Hook up to Casing, Brk Circ/w/ith kn
12:19	50		5	5	H2O Ahead
12:20	250		55	5	Min 250sks 60/40 Poz @ 14.72
					290 gal, 390 Calcium Chloride
					.25 #/sks Cell Floe
					Release Plug
12:41	150			5	Start Displacement
12:45+	100		19		Plug Down
					Circulation thru Job
					Circulated 10 bbls to pit
					Job Complete

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 26 2006
 CONSERVATION DIVISION
 WICHITA, KS

BY SERVICE, INC.'S
account by the



KCC

DEC 21 2006

TREATMENT REPORT

CONFIDENTIAL

Operator Coy Petroleum, Incorporated		Lease No. Williams "A"		Well # 2-2		Date 9-4-06	
Field Order # 13671	Station Pratt	Casing 4 1/2	Depth 10.5Lb./Ft.	4,717'	County Edwards	State KS.	
Type Job Long String-New Well				Formation		Legal Description 2-265-19W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 10.5Lb./Ft.	Tubing Size 4.717'	Shots/Ft.		Cement		RATE	PRESS.
Depth	Depth	From	To	125 sacks	AA-2	with	2% DeFoamer, .8%
Volume	Volume	From	To	FLA-322	10%	Salt	5Lb./sk. Gilsonite
Max Press	Max Press	From	To	15Lb./Gal.	6.23Gal./sk.	1.4	40 FT./sk.
Well Connection Plug Cont.	Annulus Vol.	From	To	25 sacks	60/40 Poz	to plug rat	& mouse holes
Plug Depth	Packer Depth	From	To	Flush	74.5 Bbl.	28KCL	

Customer Representative: Dave Oller Station Manager: Dave Scott Treas: Clarence R. Messick

Service Units	119	228	305	572					
Driver Names	Messick	Sullivan	Mattael						

Time	P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30						Truck on location and hold safety meeting
6:40						Sterling Drilling start to run I.R. Packer type cementing shoe, shoe joint with Latch down in baffle screwed into collar & a total of 111jts. new 10.5Lb./Ft. 4 1/2" casing Ran centralizers on collars #1, 3, & 5. Casing in well. Circulate 15 minutes
10:47		1,200				Set packer shoe with rig mud pump. Circulate 30 minutes
11:22		300		6	6	Start Salt Pre-Flush
				20	6	Start Fresh H ₂ O spacer
				25	6	Start Mud Flush
				37	6	Start Fresh H ₂ O spacer
				42		Stop pumping. Shut in well.
11:45				4-3	2	Plug rat & mouse holes. Open well
11:48		500		32	5	Start mixing 125 sacks AA-2 cement stop pumping. Shut in well. W REPERVED lines. Release plug. Open well.
12:00 AM		0			6.5	Start 2% KCL Displacement
12:10		550		74.5		Plug down
		1,500				Pressure up.
						Release pressure. Insert held

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

17:45 Washup pump truck. Thanks Clarence R. Messick & crew

KANSAS CORPORATION COMMISSION
DEC 26 2006
CONSERVATION DIVISION
WICHITA, KS



FIELD ORDER

13671

Subject to Correction

Date 9-4-06		Customer ID		Lease Williams "A"	Well # 2-2	Legal 2-265-19W
McCoy Petroleum, Incorporated		County Edwards	State KS	Station Pratt		
Depth 4 1/2		Formation		Shoe Joint 45.31		
Casing 10.5 lb.		Casing Depth 4,717'	TD 4,726'	Job Type Long String-New Well		
Customer Representative Dave Oller		Treater Clarence R. Messick				
AFE Number		PO Number		Materials Received by X Dave Oller		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	125 sks.	AA-2		
P	D-203	25 sk.	60/40 Poz.		
KCC					
DEC 21 2006					
CONFIDENTIAL					
P	C-195	95 lb.	FLA-322		
P	C-221	652 lb.	Salt (Fine)		
P	C-243	24 lb.	Defoamer		
P	C-321	626 lb.	Gilsonite		
P	C-141	7 Gal.	CC-1		
P	C-221	400 lb.	Salt (Fine)		
P	C-302	500 Gal.	Mud Flush		
P	F-270	1 ea.	T.R. Cementing Shoe, Packer Type, 4 1/2"		
P	F-170	1 ea.	T.R. Latch Down Plug and Baffle, 4 1/2"		
P	F-100	3 ea.	Turbolizer, 4 1/2"		
P	E-100	80 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	40 mi.	Pickup Mileage, 1-Way		
P	E-104	280 tm.	Bulk Delivery		
P	E-107	150 sk.	Cement Service Charge,		
P	R-210	1 ea.	Cement Pumper, 4,501'-5,000'		
P	R-701	1 ea.	Cement Head Rental		
Discounted Price =					
Plus taxes					

RECEIVED
 KANSAS CORPORATION COMMISSION
 \$ 2,913.24
 DEC 20 2006
 CONSERVATION DIVISION
 WICHITA, KS

12/21/08



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

December 21, 2006

KCC
DEC 21 2006
CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

RE: **Williams A # 2-2**
Sec 2-26S-19W
Edwards County, Kansas

To Whom It May Concern:

Please hold any information on the ACO-1 form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
enclosure

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 26 2006
CONSERVATION DIVISION
WICHITA, KS