

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

12/12/08

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser:
Operator Contact Person: Kevin Wiles Sr.
Phone: (620) 275-9231
Contractor: Name: AA Drill-N
License: 32753
Wellsite Geologist: James Dilts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

10-1-06 10-21-06 11-15-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22,486 -00-00
County: Sumner County, KS

SE NW Sec. 31 Twp. 34 S. R. 03 East West
2310 FNL feet from S / N (circle one) Line of Section
1750 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Meyers Well #: 1-31
Field Name: WILDCAT

Producing Formation:
Elevation: Ground: 1193.8' Kelly Bushing: 1199'
Total Depth: 4980' Plug Back Total Depth: 4930'
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan *ACTINH 8-20-08*
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: Compliance Coordinator Date: 12-11-06

Subscribed and sworn to before me this 11th day of December, 2006.

Notary Public: *[Signature]*
Date Commission Expires: 09-12-09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: American Warrior, Inc.

Lease Name: Meyers

Well #: 1-31

Sec. 31 Twp. 34 S. R. 03 East West

County: Sumner County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Borehole Compensated Sonic Log, Dual Induction Log, Dual Compensated Porosity Log, Microresistivity Log, Gamma Ray/Neutron Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Topeka	2550'	-1351
Heebner	2962'	-1763'
KC	3716'	-2517'
Base KC	3972'	-2773'
Cherakee	4196'	2997'
Miss	4468'	3269'
Viola	4882'	3683'
So,[spm	4906'	3707'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	260'	60/40 Poz	200 sx	3%cc 2%Get
Production	7-7/8"	5-1/2"	17#	4970'	AA-2	165sx	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4492' to 4496' & 4481' to 4484'	750 9 H/S 20% MCA Acid	Same
		45,000 HS 20/40 Sand IN	Same
		Cross-Linker Gel	

TUBING RECORD

Size Set At Packer At
2-3/8" 4465' N/A

Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr.
SI

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours

Oil Bbbs. SI

Gas Mcf SI

Water Bbbs. SI

Gas-Oil Ratio

Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

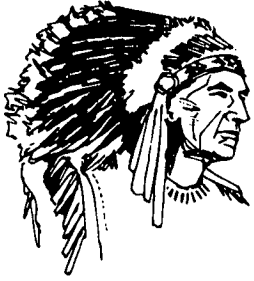
Vented Sold Used on Lease
(If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

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Date: 12-11-2006

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Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Meyers 1-31

Dear Kansas Corporation Commission,

At the present time, we are unable to furnish you with the Geologist Report. James Dilts, is our Geologist, and as soon as he is able, we will be sending you the Geologist Report.

If you would have any questions, please contact me at 620-275-2963.

Sincerely,

Nancy E. Davis
Compliance Coordinator

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American Warrior, Inc.

P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: AMERICAN WARRIOR, INC. P.O. Box 399 Garden City, KS 67846	370000	Invoice	Invoice Date	Order	Station
		609258	10/1/06	14182	Pratt
Service Description					
Cement					
		Lease	Well	Well Type	
		Meyers #	1-31	New Well	
		A/E	PO	Terms	
				Net 30	
CustomerRep			Treater		
			Kevin Gordley		

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ID	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	200	\$10.30	\$2,060.00 (T)
C194	CELLFLAKE	LB	50	\$3.70	\$185.00 (T)
C310	CALCIUM CHLORIDE	LBS	516	\$1.00	\$516.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	200	\$5.00	\$1,000.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	100	\$3.00	\$300.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	860	\$1.60	\$1,376.00
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$73.50	\$73.50

Sub Total: \$7,073.40
Discount: \$1,119.98
Discount Sub Total: \$5,953.42
Sumner County & State Tax Rate: 6.30% Taxes: \$151.12
(T) Taxable Item Total: \$6,104.54

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due not 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

ANTHONY - E TO ARGONDA BKT - 13 - 4726 - 0



FIELD ORDER 14182

Subject to Correction

Date 10-1-06	Customer ID	Lease MEYERS	Well # 1-31	Legal 31-34-3
AMERICAN WARRIOR		County SUMNER	State KS.	Station PRATT, KS
		Depth	Formation	Shoe Joint
		Casing 8 5/8	Casing Depth 260'	TD 260'
		Customer Representative		Treater BOOLEY
		Job Type SURFACE - NW		

AFE Number	PO Number	Materials Received by X Scott Thompson
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	200 SK	60/40 P02	-	
P	C194	50 lb	CELL FEATHER	-	
P	Q310	516 lb	CALCIUM CHLORIDE	-	KCC
P	F163	1 EA.	8 5/8 WOOD PLUG	-	DEC 12:
P	E100	200 mile	TRUCK MILEAGE	-	CONFIDENTIAL
P	E101	100 mile	PICKUP MILEAGE	-	
P	E104	860 TR	BULK DELIVERY	-	
P	E107	200 SK	CEMENT SERVICE CHARGE	-	
P	R200	1 EA.	HUMP CHARGE	-	
P	R701	1 EA.	CEMENT HEAD	-	

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TREATMENT REPORT

Customer: <u>AMERICAN NATURAL GAS</u>	Lease No.:	Date: <u>10-1-06</u>
Lease: <u>MEYERS</u>	Well #: <u>1-31</u>	
Field Order #: <u>14182</u>	Station: <u>PLATA, KS</u>	County: <u>SUMNER</u>
Type Job: <u>SURFACE - NW</u>	Casing: <u>8 5/8</u>	Depth: <u>260</u>
	Formation:	State: <u>KS</u>
		Legal Description: <u>31-34-3</u>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size: <u>8 5/8</u>	Tubing Size:	Shots/Ft:		Add:	KCC RATE	PRESS	ISIP
Depth: <u>260'</u>	Depth:	From:	To:	Pre Pad:	Max		5 Min.
Volume:	Volume:	From:	To:	Pad:	DEC 12 2006		10 Min.
Max Press:	Max Press:	From:	To:	Frac:	Min		15 Min.
Well Connection:	Annulus Vol.:	From:	To:		CONFIDENTIAL		
Plug Depth:	Packer Depth:	From:	To:	Flush:	HHP Used:		Annulus Pressure
					Gas Volume:		Total Load

Customer Representative:	Station Manager: <u>SCOTT</u>	Treater: <u>GORDON</u>
Service Units: <u>170 228 305 571</u>		
Driver Names: <u>KL COOK McBRAN</u>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0900</u>					<u>ON LOCATION</u>
					<u>RUN 260' 8 5/8 CSC</u>
					<u>BREAK CIRC.</u>
					<u>MIX CEMENT</u>
<u>1030</u>	<u>200</u>		<u>44</u>	<u>5</u>	<u>200 SK. 60/40 P02</u>
					<u>3% A.C., 1/4" SK CELLULASE</u>
					<u>STOP - RELEASE PLUG</u>
	<u>0</u>		<u>0</u>	<u>5</u>	<u>START DESP.</u>
<u>1100</u>	<u>200</u>		<u>15</u>	<u>5</u>	<u>PLUG DOWN</u>
					<u>CEM. 10 SK. CEMENT TO SET</u>
<u>1130</u>					<u>JOB COMPLETE</u>

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 THANKS - KEVIN

Caldwell North Edge 474 West 300th



FIELD ORDER 14152

Subject to Correction

Date 10-22-00		Customer ID		Lease Meyers	Well # 1-31	Legal 31-345-3w	
American Warrior Inc		Depth 4980	Formation		State KS	Station Pratt	
Casing 5 7/8 15.5'		Casing Depth 4769	TD 4980	Shoe Joint 40.25		Job Type 5 7/8 L.S. New well	
Customer Representative Joe Smith				Treater Steve Orlando			

AFE Number	PO Number	Materials Received by X
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	165 sks	AA2		
P	D203	25 sks	60/40 P02		
P	C195	125 lb	FLA-322		
P	C221	868 lb	Salt		
P	C321	827 lb	Gilsonite		
P	C312	117 lb	Gas Blok		
P	C244	47 lb	Cement Friction Reducer		
P	C304	1000 gal	Superflush II		
P	F211	1 ea	Auto Sill Float Shoe 5 1/2		
P	F101	8 ea	Turbolizer 5 1/2		
P	F121	2 ea	Basket 5 1/2		
P	F171	1 ea	Latch Down Plug & Baffle 5 1/2		
P	E100	180 mi	Heavy Vehicle Mileage		
P	E101	90 mi	Pickup Mileage		
P	E104	201 hr	Bulk Delivery		
P	E107	190 sk	Cement Service Charge		
P	R210	1 ea	Cement Pump 4501-5000'		
P	R201	1 ea	Cement Head Rental		
P	R402	2 hrs	Additional Hours On Location		

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Discounted price plus taxes \$11656.13

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Customer American Warrior		Lease No.		Date 10-22-06	
Lease Meyers		Well # 1-31			
Field Order # 14152	Station Pratt	Casing 5 1/2 15.5	Depth 4970	County Sumner	State KS
Type Job 5 1/2 L.S. New Well			Formation	Legal Description 31-34-3	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	Count 2-165	Acid AA2		RATE	PRESS	ISIP
Depth 4980	Depth	From	To 2550	Pre Pad 60/40/02	Max	KCC		5 Min.
Volume 168	Volume	From	To	Pad	Min	DEC 12 2006		10 Min.
Max Press	Max Press	From	To	Frac	Avg	CONFIDENTIAL		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used	CONFIDENTIAL		Annulus Pressure
Plug Depth 1940	Packer Depth	From	To	Flush 117.5	Gas Volume			Total Load

Customer Representative Joe Smith	Station Manager Dave Scott	Treater Steve Orlando
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Service Units 118	309/457	346/570						
Driver Names Steve Keenan LaChana								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					On location - Safety meeting Run Centralizers 1-2-4-5-6-12-13-56 Basket 13-56 Hookup to Csg Break Circ w/K19
2:00	150		24	5	Run 24 bbl Superflush II
	200		5	5	Run 5 bbl Spacer A20
	150		42.6	5	Mix 165 sacks AA2 - 5% Calset - 10% Salt 0.25% Defoamer - 0.25% FLA-322 0.75% Gas Block - 0.25% Cellflake
					Shut Down Clear Pump & Lines
			0	7	Start Displacement
	500		80	7	Lift pressure
	650		105	4	Slow Rate
3:00	1250		118	4	Plus Down - Hold circulation thru job
					Job Complete Thanks, Steve

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12/12/08

Date: 12-11-2006

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Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Meyers 1-31

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

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