

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: MINDY BLACK

Phone (405) 3130

Contractor: Name: ABERCROMBIE RTD, INC. **KCC**

License: 30684 **DEC 04 2006**

Wellsite Geologist: _____ **CONFIDENTIAL**

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

<u>8/12/06</u>	<u>8/25/06</u>	<u>9/11/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 189-22541-0000

County STEVENS

W/2 - SW - SE - SW Sec. 34 Twp. 32 S. R. 39 E W

330 Feet from N (circle one) Line of Section

1500 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SAMUEL Well # 34 #1

Field Name _____

Producing Formation N/A

Elevation: Ground 3234' Kelley Bushing 3246'

Total Depth 6150' Plug Back Total Depth 6056'

Amount of Surface Pipe Set and Cemented at 1661' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I P A N H 8 - 2 F 0 8
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

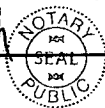
Signature Mindy Black

Title OPERATIONS ASSISTANT Date 12/4/06

Subscribed and sworn to before me this 4TH day of DECEMBER

Notary Public Heather Nealson

Date Commission Expires 4-26-08



HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma

Commission # 04003796 Expires 4/26/08

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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Operator Name EOG RESOURCES, INC.

Lease Name SAMUEL

Well # 34 #1

Sec. 34 Twp. 32 S.R. 39 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

MICROLOG, DENSITY NEUTRON, DENSITY NEUTRON W/MICRO, WAVESONIC, RESISTIVITY, MUDLOG

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>12 1/4</u>	<u>8 5/8</u>	<u>24#</u>	<u>1661'</u>	<u>MIDCON PP</u>	<u>300</u>	<u>SEE OMT TIX</u>
					<u>PREM PLUS</u>	<u>180</u>	<u>SEE OMT TIX</u>
<u>PRODUCTION</u>	<u>7 7/8</u>	<u>4 1/2</u>	<u>10.5#</u>	<u>6095'</u>	<u>50/50POZ PP</u>	<u>110</u>	<u>SEE OMT TIX</u>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>4</u>	<u>5630'-5640'</u>	<u>NONE</u>	<u>-----</u>

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.)

Other (Specify) WELL IS PENDING P&A - TA

ACO-1		
Well Name : Samuel 34 #1		
FORMATION	TOP	DATUM
BASE OF HEEBNER	3987	-741
LANSING	4091	-845
CHEROKEE	5016	-1770
ATOKA	5420	-2174
MORROW	5560	-2314
CHESTER	6007	-2761

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2513916	Quote #:	Sales Order #: 4563624
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: SAMUEL	Well #: 34#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
LOPEZ, CARLOS	9.5	321975	OLDS, ROYCE E	9.5	306196	SCHAWO, TIMOTHY	9.5	391007
WILTSHIRE, MERSHEK T	9.5	195811						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	50 mile	10240245	50 mile	10251403C	50 mile	10547690	50 mile
54225	50 mile	6611U	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	13 - Aug - 2006	19:00	CST
Job depth MD	1700. ft	Job Depth TVD	Job Started	13 - Aug - 2006	23:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	14 - Aug - 2006	05:35	CST
Perforation Depth (MD) From		To	Job Completed	14 - Aug - 2006	07:24	CST
			Departed Loc	14 - Aug - 2006	08:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, GID, 8-5/8 8RD	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	12	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HW, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.16		18.16		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.125 lbm	POLY-E-FLAKE (101216940)											
	0.1 %	WG-17, 50 LB SK (100003623)											
	18.163 Gal	FRESH WATER											
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.35	6.35		6.35		
	6.345 Gal	FRESH WATER											
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.125 lbm	POLY-E-FLAKE (101216940)											
3	Displacement				0.00	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes							
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad					
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment					
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job					
Rates													
Circulating		Mixing		Displacement		Avg. Job							
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature <i>Jack Hunter</i>									

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2513916	Quote #:	Sales Order #: 4563624
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: SAMUEL	Well #: 34#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Cement Surface Casing			Ticket Amount: \$ 21,182.1
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/13/2006 19:00							
Arrive At Loc	08/13/2006 22:30							
Pre-Job Safety Meeting	08/13/2006 22:45							
Start Job	08/14/2006 05:35							
Test Lines	08/14/2006 05:35						2000.0	
Pump Lead Cement	08/14/2006 05:41		5		158		160.0	300 SKS MIDCON II PP @ 11.4#
Pump Tail Cement	08/14/2006 06:09		5		43		94.0	180 SKS PREM PLUS @ 14.8#
Drop Top Plug	08/14/2006 06:35		5		201		100.0	END CEMENT
Pump Displacement	08/14/2006 06:36		3		103		70.0	FRESHWATER
Displ Reached Cmnt	08/14/2006 06:42		6		30		100.0	
Stage Cement	08/14/2006 06:54		2		83		390.0	
Other	08/14/2006 07:23						580.0	PRESSURE BEFORE LANDING PLUG
Bump Plug	08/14/2006 07:23		1		103		1100.0	FLOAT HELD
End Job	08/14/2006 07:24							
Other	08/14/2006 07:30				30			30 BBLs OF CEMENT CIRCULATED TO PIT

Sold To #: 7.10.386

Ship To #:

Quote #:

Sales Order # 2006

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2513916	Quote #:	Sales Order #: 4587915
Customer: EOG RESOURCES INC		Customer Rep: Bogard, Bo	
Well Name: SAMUEL		Well #: 34#1	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2 2	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	7.0	226381	BEASLEY, JEREMY W	7.0	299920	OLIPHANT, CHESTER C	7.0	243055

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10589601	50 mile	10704310	50 mile	54029	50 mile	77031	50 mile
D0127	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD) Top	Bottom		Called Out	Date	Time	Time Zone
Form Type		BHST		On Location	24 - Aug - 2006	19:00	CST
Job depth MD	6150. ft	Job Depth TVD	6150. ft	Job Started	24 - Aug - 2006	22:00	CST
Water Depth		Wk Ht Above Floor	4. ft	Job Completed	25 - Aug - 2006	02:40	CST
Perforation Depth (MD) From		To		Job Completed	25 - Aug - 2006	03:40	CST
				Departed Loc	25 - Aug - 2006	05:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	6150.		
Production Casing	Used		4.5	4.052	10.5		J-55		6150.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE-FLOAT- 4-1/2 8RD - 2-3/4 SUPER	1	EA		
COLLAR-FLOAT- 4-1/2 8RD 9.5-13.5#/FT -	1	EA		
CTRZR ASSY, TURBO, API, 4 1/2 CSG X 7 7/8	10	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
PLUG, CMTG, TOP, 4 1/2, HWE, 3.65 MIN/4.14 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug Rat and Mouse Hole	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)			25.0	sacks	15.6	1.18	5.31		5.31
2	50/50 Premium Plus/Pozmix Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)			110.0	sacks	13.5	1.58	6.68		6.68
	6 %	CAL-SEAL 60, BULK (100064022)									
	10 %	SALT, BULK (100003695)									
	6 lbm	GILSONITE, BULK (100003700)									
	0.6 %	HALAD(R)-322, 50 LB (100003646)									
	0.5 %	D-AIR 3000 (101007446)									
	6.684 Gal	FRESH WATER									
3	Displacement				95.00	bbl	.	.0	.0	.0	
	1 gal/Mgal	CLA-STA(R) XP (100003733)									
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)									
	1 gal/Mgal	LOSURF-300M, TOTETANK (101439823)									
Calculated Values			Pressures			Volumes					
Displacement			Shut In: Instant			Lost Returns		Cement Slurry		Pad	
Top Of Cement			5 Min			Cement Returns		Actual Displacement		Treatment	
Frac Gradient			15 Min			Spacers		Load and Breakdown		Total Job	
Rates											
Circulating			Mixing			Displacement				Avg. Job	
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct					Customer Representative Signature <i>Bob Beard</i>						

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2513916	Quote #:	Sales Order #: 4587915
Customer: EOG RESOURCES INC		Customer Rep: Bogard, Bo	
Well Name: SAMUEL	Well #: 34#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2 2		
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/24/2006 19:00							
Safety Meeting	08/24/2006 20:00							
Arrive at Location from Service Center	08/24/2006 22:00							
Assessment Of Location Safety Meeting	08/24/2006 22:10							
Safety Meeting - Pre Rig-Up	08/24/2006 22:15							WAIT FOR CASING ON BOTTOM TO RIG UP
Wait on Customer or Customer Sub-Contractor Equip	08/24/2006 23:00							RIG RUNNING 4 1/2 CASING
Wait on Customer or Customer Sub-Contractor Equipm	08/25/2006 02:00							CASING ON BOTTOM @ 6094 FT
Rig-Up Equipment	08/25/2006 02:05							
Safety Meeting - Pre Job	08/25/2006 02:45							
Start Job	08/25/2006 02:50							
Other	08/25/2006 02:54							PLUG RAT HOLE & MOUSE HOLE WITH 25 SACKS PREM G @ 15.6 PPG
Test Lines	08/25/2006 03:04						3000.0	
Pump Cement	08/25/2006 03:09		6	31	0		500.0	110 SACKS 50/50 POZ G @ 13.5 PPG
Shutdown	08/25/2006 03:15				31		175.0	FINISHED MIXING CEMENT
Clean Lines	08/25/2006 03:16							

Sold To #: 302122

Ship To #: 2513916

Quote #:

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Sales Order #:

4587915

SUMMIT Version: 7.10.386

Fridav. August 25. 2006 03:43

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Top Plug	08/25/2006 03:17							
Pump Displacement	08/25/2006 03:19		6	95	0		55.0	CLAY TREATED WATER
Displ Reached Cmnt	08/25/2006 03:26		6				85.0	
Stage Cement	08/25/2006 03:34		3		85		500.0	SLOW RATE TO LAND PLUG
Bump Plug	08/25/2006 03:38				95		725.0	
Pressure Up	08/25/2006 03:39						1500.0	
Release Casing Pressure	08/25/2006 03:40						.0	FLOAT HOLDING
Safety Meeting - Pre Rig-Down	08/25/2006 03:45							
Rig-Down Equipment	08/25/2006 04:00							
End Job	08/25/2006 04:30							

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