

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/21/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: WEST WICHITA GAS GATHERING
Operator Contact Person: SCOTT HAMPEL
Phone: (316) 636-2737
Contractor: Name: STERLING DRILLING COMPANY
License: #5142
Wellsite Geologist: ROBERT HENDRIX

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|-----------------------------------------|
| 9-07-2006 | 9-17-2006 | 10-03-2006 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 007-23,050-00-00
County: BARBER
NE NE NE Sec. 21 Twp. 32 S. R. 10 East West
330 feet from S / N (circle one) Line of Section
330' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: UNDERWOOD 'A' Well #: 1-21
Field Name: McGUIRE-GOEMANN
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1463' Kelly Bushing: 1472'
Total Depth: 4414' Plug Back Total Depth: 4410'
Amount of Surface Pipe Set and Cemented at 222' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT I NH 8-21-08
(Data must be collected from the Reserve Pit)
Chloride content 48,000 ppm Fluid volume 800 bbls
Dewatering method used EVAPORATION/HAUL FREE FLUIDS
Location of fluid disposal if hauled offsite: _____
Operator Name: NICHOLAS SERVICE, INC.
Lease Name: NICHOLAS SWD License No.: 4706
Quarter _____ Sec. 20 Twp. 30S S. R. 8 East West
County: KINGMAN Docket No.: D-25-703

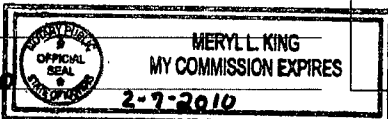
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: VICE PRESIDENT-PRODUCTION Date: 12-18-2006

Subscribed and sworn to before me this 18th day of December,
20 06.

Notary Public: Margie S. King
Date Commission Expires: 2-07-2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: UNDERWOOD 'A' Well #: 1-21
 Sec. 21 Twp. 32 S. R. 10 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | |
|-------------------------------------------------------------|---------------------------------------------------------------------|--------------------------------------------------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | (See attachment) | |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| List All E. Logs Run: | | | |

DUAL COMPENSATED POROSITY, DUAL INDUCTION

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|-----------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 24# | 222' | 60/40 Pos | 225 sx | 2% GEL, 3% cc, 1/4# cellflake |
| Production | 7 7/8" | 4 1/2" | 10.5# | 4413' | AA-2 Class A | 125 sx | 5% CALSET, 10% salt, 5# gilsonite |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|-------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------|-------|
| 8 | 4384 - 4400' Mississippian | 1000 Gal 10% MIRA Acid | |
| | | Frac w/34,000 Gal Profrac, 12,000# 20/40 SAND | |
| | | & 24,000# 12/20 SAND & 6,000# 16/30 RESIN | |
| | | COATED SAND | |

| | | | | | |
|----------------------------------------------------------------|-----------|----------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|----------------------------------------------------------------------------------|
| TUBING RECORD | | Size 2 3/8" | Set At 4353' | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. 11/27/2006 | | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbbs. | Gas Mcf | Water Bbbs. | Gas-Oil Ratio | Gravity |
| | | 45 | 100 | | |

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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| <i>ELECTRIC LOG TOPS</i> | <i>Structure compared to:</i> | |
|-----------------------------------|--------------------------------------|--------------------------------|
| <i>McCoy Petroleum</i> | <i>Mull Drilling</i> | <i>McCoy Petroleum.</i> |
| <i>Underwood "A" #1-21</i> | <i>Smith #1</i> | <i>Eck #1</i> |
| <i>NE NE NE</i> | <i>SE SE SE</i> | <i>NW NW NW</i> |
| <i>Sec. 21-32S-10W</i> | <i>Sec. 16-32S-10W</i> | <i>Sec. 22-32S-10W</i> |
| <i>Elev. 1472' KB</i> | <i>Elev. 1466' KB</i> | <i>Elev. 1460' KB</i> |

| | | | |
|---------------|--------------|------|-----|
| Heebner | 3484 (-2012) | - 2 | - 8 |
| Lansing | 3664 (-2192) | + 6 | - 7 |
| Kansas City | 3957 (-2485) | + 1 | - 5 |
| Stark | 4100 (-2628) | + 2 | - 4 |
| Hushpuckney | 4126 (-2654) | Flat | - 4 |
| Cherokee | 4329 (-2857) | + 2 | - 3 |
| Mississippian | 4380 (-2908) | + 1 | - 9 |
| LTD | 4414 (-2942) | | |

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| | | |
|------------------------------------------|----------------------------------|--------------------------------------|
| Customer McCoy Petroleum | Lease No. CONFIDENTIAL | Date 9-8-06 |
| Lease Underwood | Well # A1-21 | |
| Field Order # 13739 | Station Pratt | Casing 8 5/8 24" |
| Type Job 8 5/8 A.S.P. New Well | Depth 225 | County Barber |
| | | State KS |
| | Formation | Legal Description 2132-10W |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|---------------------------------|--------------|------------------|--------|----------------------------------------|-------------------|------------------|-------|------------------|
| Casing Size 8 5/8 24" | Tubing Size | Shots/Ft | Cement | Acid 290 bbl | | RATE | PRESS | ISIP |
| Depth 221 | Depth | From | To | Pre Pad 320 Calcium Chloride | Max 120 | | | 5 Min. |
| Volume | Volume | From | To | Pad .25#/sk Cellulose | Min | | | 10 Min. |
| Max Press | Max Press | From | To | Frac | Avg | | | 15 Min. |
| Well Connection P.C. | Annulus Vol. | From | To | | HHP Used | | | Annulus Pressure |
| Plug Depth 200 | Packer Depth | From | To | Flush 12.74 H2O | Gas Volume | | | Total Load |

Customer Representative: **Larry Saloga** Station Manager: **Dave Scott** Treater: **Steve Alford**

| | | | | | | | | |
|---------------|--------------|----------------|--------------------|--|--|--|--|--|
| Service Units | 118 | 309/457 | 303/571 | | | | | |
| Driver Names | Steve | Kevin | Mike McGraw | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|------|-----------------------------------|
| 8:00 | | | | | On location Safety Meeting |
| | | | | | Run 5 Jts 8 5/8 24" |
| | | | | | Csg on Bottom |
| | | | | | Hook up to Csg - Break Circ w/ris |
| 9:14 | 50 | | 5 | 5 | H2O Ahead |
| 9:15 | 250 | | 50 | 5 | Mix Cement 225 gals @ 14.72" |
| 9:25 | | | | | Release plug |
| 9:28 | 150 | | | 6 | Start Displacement |
| 9:30 | 100 | | 12.74 | | Plug Down |
| | | | | | Circulation Thru Job |
| | | | | | Circulated 8 bbl to pit |
| | | | | | Job Complete |

Thanks
Steve

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1/2 East, 1/8 South

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FIELD ORDER 13739



Date **9-8-06** Customer ID **McLoy Petroleum**

Lease **Underwood** Well # **A1-21** Legal **21-325-10W**

County **Barber** State **Ks** Station **Pratt**

Depth **225** Formation Shoe Joint **42.19**

Casing **221 8 5/8** Casing Depth **225** TD **225** Job Type **8 5/8 SP.N.**

Customer Representative **Larry Salog** Treater **Steve Orlando**

AFE Number PO Number

Materials Received by **X Larry J. Salog**

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------|--------------|----------|-----------------------------------------|------------|---------|
| P | D203 | 22554 | 100/40 P02 | | |
| P | C310 | 5824 | Calcium Chloride | | |
| P | C194 | 5543 | Cellulose | | |
| P | F-163 | 1ea | Wooden Cement Plug | | |
| P | E100 | 80mi | Heavy Vehicle Mileage | | |
| P | E101 | 40mi | Pickup Mileage | | |
| P | E104 | 388Tm | Bulk Delivery | | |
| P | E107 | 22554 | Cement Service Charge | | |
| P | R200 | 1ea | Cement pumper 0'-300' | | |
| P | R701 | 1ea | Cement Head Rental | | |
| | | | Discounted Price Plus Taxes | | 4909.13 |

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| | | |
|----------------------------------------|-------------------------|----------------------------------------|
| Customer McCoy Petroleum | Lease No. | Date 9-17-06 |
| Lease Underwood | Well # A1-21 | |
| Field Order # 19131 | Station Pratt | Casing 4 1/2 |
| Type Job 4 1/2 L.S. New Well | Depth | County Barber |
| | Formation | State KS |
| | | Legal Description 21-325-10w |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|---------|------------|-----------|------------------|----------|------------------|
| Casing Size | Tubing Size | Shots/Ft | Conent | Acid | 5% Gel | RATE | PRESS | ISIP |
| 4 1/2 | | | 125 sks | AA2 | | | | |
| Depth | Depth | From | To | Pre Pad | .2% Deter | Max .25 #/sk | Cell Pak | 5 Min. |
| Volume | Volume | From | To | Pad | .8% FLU | Mix | | 10 Min. |
| Max Press | Max Press | From | To | Frac | 10% Salt | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | 5 #/sk G | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush | A20 | Gas Volume | | Total Load |

| | | |
|------------------------------------------------|--------------------------------------|---------------------------------|
| Customer Representative Dave Oller | Station Manager Dave Scott | Treater Steve Orlando |
| Service Units 118 | 309/457 | |
| Driver Names Steve Jones A. Stephens | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|-----------------------------------------|
| 10:00 | | | | | On location - Safety meeting |
| | | | | | Run Centralizers 1,3,5 103 JTs 10ft |
| | | | | | Log on Bottom |
| | | | | | Hook up to casing/Break Circ w/Kig |
| 2:52 | 200 | | 20 | 5 | Flush |
| 2:55 | 200 | | 3 | 5 | Spacer |
| 2:56 | 200 | | 12 | 5 | Flush |
| 2:59 | 200 | | 3 | 5 | Spacer |
| 3:00 | 100 | | 39.5 | 5 | Mix 125 sks AA2 @ 15 #/gal |
| | | | | | Release plug/Clear pump line |
| 3:15 | 100 | | | 5 | Start Displacement |
| 3:20 | 250 | | 55 | 5 | List pressure |
| 3:30 | 1500 # | | 70 | | Plug down |
| 3:45 | | | | | Plug Rat Hole & mouse hole 25 sks 69/40 |
| | | | | | Circulation thru job |
| | | | | | Job Complete |
| | | | | | Thanks Steve |

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ENERGY SERVICES INC.

| | | | | | | |
|-------------------------------------------|--|--------------------------|--|------------------------------|-----------------------------------|-------------------------|
| Date 9-17-06 | | Customer ID | | Lease Underwood | Well # A1-21 | Legal 21-325-10w |
| County Barber | | State KS | | Station Pratt | | |
| Depth 4413 | | Formation | | Shoe Joint 43-67 | | |
| Casing A1/2 | | Casing Depth 4413 | | TD 4414 | Job Type A1/2 25. New Well | |
| Customer Representative Dave Oller | | | | Treater Steve Orlando | | |

| | | |
|------------|-----------|-------------------------------------------|
| AFE Number | PO Number | Materials Received by X Dave Oller |
|------------|-----------|-------------------------------------------|

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|-----------------------------|--------------|----------|-----------------------------------------|------------|-----------|
| P | D205 | 125 sks | AA 2 | | |
| P | D203 | 25 sks | 60/40 P02 | | |
| P | C195 | 95 lb | FLA -322 | | |
| P | C221 | 653 lb | Salt | | |
| P | C321 | 624 lb | Gilsonite | | |
| P | C243 | 24 lb | DeSoaner | | |
| P | C194 | 34 lb | Cell Flake | | |
| P | C302 | 500 gal | Mud Wash | | |
| P | C221 | 400 lb | Salt | | |
| P | F100 | 3 ea | Turbolizers 4 1/2 | | |
| P | F170 | 1 ea | Latch Down Plug & Baffle 4 1/2 | | |
| P | F210 | 1 ea | Auto Rill Float Shoe 4 1/2 | | |
| P | E100 | 80 mi | Heavy Vehicle Mileage | | |
| P | E101 | 40 mi | Pickup Mileage | | |
| P | E104 | 280 m | BULK Delivery | | |
| P | E107 | 150 sks | Cement Service Charge | | |
| P | R209 | 1 ea | Cement Pumper 4001-4500' | | |
| P | R701 | 1 ea | Cement Head Rental | | |
| P | R702 | 1 ea | Casing Swivel Rental | | |
| Discounted Price plus taxes | | | | | \$ 7000.9 |

UNIT PRICE
 AMOUNT
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Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

December 21, 2006

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Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

RE: **Underwood A # 1-21**
Sec 21-32S-10W
Barber County, Kansas

To Whom It May Concern:

Please hold any information on the ACO-1 form for the above referenced well in
"Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
enclosure

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