

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30717
 Name: DOWNING-NELSON OIL COMPANY, INC
 Address: PO BOX 372
 City/State/Zip: HAYS, KS 67601
 Purchaser: _____
 Operator Contact Person: RON NELSON
 Phone: (785) 261-2610
 Contractor: Name: DISCOVERY DRILLING CO., INC.
 License: 31548
 Wellsite Geologist: RON NELSON
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

08/13/07	08/18/07	08/19/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

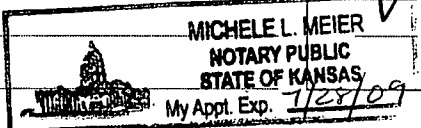
API No. 15 - 195-22,480-0000
 County: TREGO
SW NW SW Sec. 35 Twp. 12 S. R. 22 East West
1510 feet from (S) N (circle one) Line of Section
130 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: SWS Unit Well #: 1-35
 Field Name: OGALLAH
 Producing Formation: NONE
 Elevation: Ground: 2323 Kelly Bushing: 2331
 Total Depth: 4200 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 222.62 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____
 sx cmt. DH-Dlg-1/12/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 16,000 ppm Fluid volume 300 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: VICE PRESIDENT Date: 08/30/07
 Subscribed and sworn to before me this 30 day of August
2007
 Notary Public: [Signature]
 Date Commission Expires: 7/28/09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SEP 04 2007
 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: SWS Unit Well #: 1-35
 Sec. 35 Twp. 12 S. R. 22 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Micro, Sonic, Dual Induction and Compensated Density/Neutron

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
TOP ANHYDRITE	1766	+565
BASE ANHYDRITE	1813	+519
TOPEKA	3420	-1089
HEEBNER	3641	-1310
TORONTO	3660	-1346
LKC	3677	-1346
BKC	3917	-1586
MARMATON	4022	-1691

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	222.62	COMMON	150	2% Gel & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 109752
Invoice Date: Aug 23, 2007
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Downing -Nelson Oil Co., Inc., P. O. Box 372 Hays, KS 67601

Federal Tax I [REDACTED]

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Down	SWS Unit #1-35	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Aug 23, 2007	9/22/07

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Common Class A	11.10	1,332.00
80.00	MAT	Pozmix	6.20	496.00
10.00	MAT	Gel	16.65	166.50
50.00	MAT	Flo Seal	2.00	100.00
202.00	SER	Handling	1.90	383.80
50.00	SER	Mileage 202 sx @.09 per sk per mi	18.18	909.00
1.00	SER	Rotary Plug	815.00	815.00
50.00	SER	Mileage Pump Truck	6.00	300.00
1.00	EQP	Dry Hole Plug	35.00	35.00

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 04 2007
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 453.73

ONLY IF PAID ON OR BEFORE

Sep 22, 2007

Subtotal	4,537.30
Sales Tax	263.16
Total Invoice Amount	4,800.46
Payment/Credit Applied	
TOTAL	4,800.46



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 109636
Invoice Date: Aug 17, 2007
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:

Downing-Nelson
Oil Co., Inc.,
P. O. Box 372
Hays, KS 67601

Federal Tax I.D.#: XXXXXXXXXX

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Down	SWS Unit #1-35	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Aug 17, 2007	9/16/07

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Common Class A	11.10	1,665.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
158.00	SER	Handling	1.90	300.20
50.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	711.00
1.00	SER	Surface	815.00	815.00
50.00	SER	Mileage Pump Truck	6.00	300.00
1.00	EQP	Surface Plug	60.00	60.00

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WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 413.41

ONLY IF PAID ON OR BEFORE

Sep 16, 2007

Subtotal	4,134.15
Sales Tax	116.46
Total Invoice Amount	4,250.61
Payment/Credit Applied	
TOTAL	4,250.61