

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: RON NELSON

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07/07/07</u>	<u>07/12/07</u>	<u>07/13/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,461-0000
County: TREGO
NE NW NW Sec. 34 Twp. 14 S. R. 21 East West
360 feet from S / N (circle one) Line of Section
1130 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Befort Trust Well #: 1-3634
Field Name: Groff

Producing Formation: _____
Elevation: Ground: 2065 Kelly Bushing: 2073
Total Depth: 3958 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 2223.40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1418 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____
DK-Dlg - 1/12/09 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 240 bbls
Dewatering method used Haul free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: Blackhawk Production Company
Lease Name: Brull License No.: 32504
Quarter NE Sec. 30 Twp. 14 S. R. 18 East West
County: ELLIS Docket No.: E-26232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 09-17-07

Subscribed and sworn to before me this 17 day of September
2007.

Notary Public: Michelle L Meier
Date Commission Expires: 7/28/09

MICHELE L. MEIER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/28/09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

SEP 19 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: Befort Trust Well #: 1-35
 Sec. 34 Twp. 14 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOP ANHYDRITE	1394'	+679
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BASE ANHYDRITE	1438'	-635
List All E. Logs Run:		TOPEKA	3132'	-1059
		HEEBNER	3379'	-1306
		TORONTO	3399'	-1326
		LKC	3419'	-1346
		BKC	3664'	-1591
		MARMATON	3746'	-1673

Micro, Sonic, Dual Induction and Compensated Density Neutron

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	223.40	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8	5 1/2	14	3955.47	ASC	150	10% Salt/5% Gil
			Port Collar	1418			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3749' to 3761'	500 GALLONS 15% MUD ACID	3749-3761
		2000 GALLONS 15% INS	3749-3761

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		NA			

Date of First, Resumerd Production, SWD or Enhr.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
NA		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
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- Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 109098
 Invoice Date: Jul 10, 2007
 Page: 1

Bill To:
Downing -Nelson Oil Co., Inc., P. O. Box 372 Hays, KS 67601

Federal Tax I.D.#:

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Down	Befort Trust #1-34	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Jul 10, 2007	8/9/07

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Common	11.10	1,665.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
158.00	SER	Handling	1.90	300.20
50.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	711.00
1.00	SER	Surface	815.00	815.00
50.00	SER	Mileage Pump Truck	6.00	300.00
1.00	EQP	Wooden Plug	60.00	60.00

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 413.41

ONLY IF PAID ON OR BEFORE

Aug 9, 2007

Subtotal	4,134.15
Sales Tax	116.46
Total Invoice Amount	4,250.61
Payment/Credit Applied	
TOTAL	4,250.61

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 KANSAS CORPORATION COMMISSION

SEP 19 2007

CONSERVATION DIVISION
 WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 109170
Invoice Date: Jul 16, 2007
Page: 1

Bill To:
Downing -Nelson Oil Co., Inc., P. O. Box 372 Hays, KS 67601

Federal Tax I.D.# :

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Down	Befort Trust #1-34	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Jul 16, 2007	8/15/07

Quantity	Item	Description	Unit Price	Amount
3.00	MAT	Gel	16.65	49.95
150.00	MAT	ASC	13.75	2,062.50
500.00	MAT	WFR-2	1.00	500.00
14.00	MAT	Salt	19.20	268.80
750.00	MAT	Gilsonite	0.70	525.00
167.00	SER	Handling	1.90	317.30
50.00	SER	Mileage 167 sx @.09 per sk per mi	15.03	751.50
1.00	SER	Long String	1,610.00	1,610.00
50.00	SER	Mileage Pump Truck	6.00	300.00
1.00	EQP	Top Rubber Plug	65.00	65.00
5.00	EQP	Centralizers	50.00	250.00
1.00	EQP	Basket	165.00	165.00
1.00	EQP	Port Collar	1,750.00	1,750.00
1.00	EQP	Guide Shoe	170.00	170.00
1.00	EQP	AFU Insert	260.00	260.00

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 904.50

ONLY IF PAID ON OR BEFORE

Aug 15, 2007

Subtotal	9,045.05
Sales Tax	321.51
Total Invoice Amount	9,366.56
Payment/Credit Applied	
TOTAL	9,366.56

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KANSAS CORPORATION COMMISSION

SEP 19 2007

CONSERVATION DIVISION
WICHITA, KS