

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: ALAN DOWNING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>06/26/07</u>	<u>07/01/07</u>	<u>07/02/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,462-0000
County: TREGO
W2 ^{W2 SE} _{SW SE} Sec. 4 Twp. 14s S. R. 21 East West
1210 feet from (S) N (circle one) Line of Section
2500 feet from (E) W (circle one) Line of Section
Footages Calculated from ^{KCC-Log} Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: KUPPETZ Well #: 1-4
Field Name: TRAPP
Producing Formation: ARBUCKLE
Elevation: Ground: 2279 Kelly Bushing: 2287
Total Depth: 4120 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

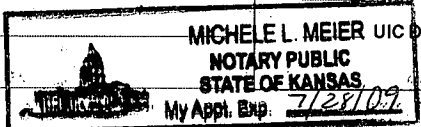
DH-Dig 11/2/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Downing
Title: VICE PRESIDENT Date: 07/25/07
Subscribed and sworn to before me this 25 day of July,
2007.

Notary Public: Michele L. Meier
Date Commission Expires: 7/28/09



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 01 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: KUPPETZ Well #: 1-4
 Sec. 4 Twp. 14s S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction & Compensated Density

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
ANHYDRITE	1672'	+515
BASE ANHYDRITE	1714'	+573
TOPEKA	3368'	-1081
HEEBNER	3602'	-1315
TORONTO	3627'	-1340
LKC	3642'	-1355
BKC	3888'	-1601
MARMATON	3976'	-1689

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	223'	COMMON	150	2% GEL & 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production. SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 109031

Invoice Date: Jul 6, 2007

Page: 1

Bill To:

Downing -Nelson
 Oil Co., Inc.,
 P. O. Box 372
 Hays, KS 67601

Federal Tax I.D.#

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Down	Koppetz #1-4	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Jul 6, 2007	8/5/07

Quantity	Item	Description	Unit Price	Amount
135.00	MAT	Common	11.10	1,498.50
90.00	MAT	Pozmix	6.20	558.00
13.00	MAT	Gel	16.65	216.45
50.00	MAT	Flo Seal	2.00	100.00
238.00	SER	Handling	1.90	452.20
57.00	SER	Mileage 238 sx @.09 per sk per mi	21.42	1,220.94
1.00	SER	Rotary Plug	955.00	955.00
57.00	SER	Mileage Pump Truck	6.00	342.00
1.00	EQP	Dry Hole Plug	35.00	35.00

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 537.81

ONLY IF PAID ON OR BEFORE

Aug 5, 2007

Subtotal	5,378.09
Sales Tax	311.93
Total Invoice Amount	5,690.02
Payment/Credit Applied	
TOTAL	5,690.02

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 KANSAS CORPORATION COMMISSION

AUG 01 2007

CONSERVATION DIVISION
 WICHITA, KS

- 537.81
 5152.21



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