

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
 Name: DOWNING-NELSON OIL COMPANY, INC
 Address: PO BOX 372
 City/State/Zip: HAYS, KS 67601
 Purchaser: _____
 Operator Contact Person: RON NELSON
 Phone: (785) 621-2610
 Contractor: Name: ANDERSON DRILLING
 License: 33237
 Wellsite Geologist: RON NELSON
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>04/16/07</u>	<u>04/25/07</u>	<u>04/25/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

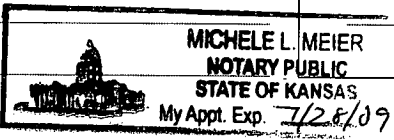
API No. 15 - 135-24628-0000
 County: NESS
NW SW NW NE Sec. 10 Twp. 17 S. R. 21 East West
730 feet from S / N (circle one) Line of Section
2100 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: BEK Well #: 1-10
 Field Name: JOLLY SOUTH
 Producing Formation: CHEROKEE SAND
 Elevation: Ground: 2198' Kelly Bushing: 2203'
 Total Depth: 4250 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 215 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1456' Feet
 If Alternate II completion, cement circulated from 1456'
 feet depth to SURFACE w/ 180 sx cmt.
2142-Dlg-1/12/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 14,000 ppm Fluid volume 320 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: VICE PRESIDENT Date: 07/25/07
 Subscribed and sworn to before me this 25 day of July, 2007.
 Notary Public: [Signature]
 Date Commission Expires: 7/28/09



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 RECEIVED
 UIC Distribution KANSAS CORPORATION COMMISSION
AUG 01 2007

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: BEK Well #: 1-10
 Sec. 10 Twp. 17 S. R. 21 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOP ANHYDRITE	1474'	+729
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BASE ANHYDRITE	1507'	+696
List All E. Logs Run:		TOPEKA	3314'	-1111
		HEEBNER	3596'	-1393
		TORONTO	3616'	-1413
		LKC	3639'	-1436
		BKC	3909'	-1706
		MARMATON	3988'	-1785

Dual Induction, Compensated Density, Sonic & Micro

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	215'	COMMON	150	2% GEL & 3% CC
Production St.	7 7/8	5 1/2	14	4249'	EA/2	150	
			DV Tool @	1456'	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4121' to 4124' & 4116' to 4118'	600 GAL. OF 7 1/2% MUD ACID	4121-4121.5-4118-4115
		500 GALLONS 15% NE ACID	4121-4121.5-4116-4115
4	4101' to 4104' & 4091' to 4094'	250 GAL. OF 15% ME ACID	4101-4102.5-4091-4094

TUBING RECORD	Size 2 3/8	Set At 4173'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Resumerd Production, SWD or Enhr. 06/21/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 33	Gas Mcf 0	Water Bbls. 11	Gas-Oil Ratio	Gravity 45
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION: _____

Production Interval: _____

(If vented, Submit ACO-18.)

Allied Cementing Co., LLC
 24 S. Lincoln
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 108361

Invoice Date: 04/19/07

Sold Downing -Nelson
 To: Oil Co., Inc.,
 P. O. Box 372
 Hays, KS
 67601

Cust I.D.....: Down
 P.O. Number...: Bek 1-10
 P.O. Date.....: 04/19/07

Due Date.: 05/19/07
 Terms.....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	160.00	SKS	11.1000	1776.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	168.00	SKS	1.9000	319.20	E
Mileage	31.00	MILE	15.1200	468.72	E
Surface	1.00	JOB	815.0000	815.00	E
Mileage	31.00	MILE	6.0000	186.00	E
Head Rent	1.00	PER	100.0000	100.00	E
Wood Plug	1.00	EACH	60.0000	60.00	T

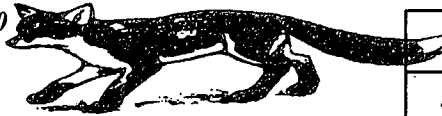
All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 400.79
 ONLY if paid within 30 days from Invoice Date

Subtotal:	4007.87
Tax.....:	112.30
Payments:	0.00
Total....:	4120.17

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 01 2007
 CONSERVATION DIVISION
 WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/25/2007	11509

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-10	BEK	Ness	A & A Drilling	Oil	Development	Two Stage Long...	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	4.00	160.00
579D	Pump Charge - Two-Stage				1	Job	1,750.00	1,750.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				3	Gallon(s)	32.00	96.00T
402-5	5 1/2" Centralizer				8	Each	80.00	640.00T
403-5	5 1/2" Cement Basket				2	Each	280.00	560.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	3,000.00	3,000.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
325	Standard Cement				150	Sacks	11.50	1,725.00T
330	Swift Multi-Density Standard (MIDCON II)				200	Sacks	14.00	2,800.00T
276	Flocele				88	Lb(s)	1.25	110.00T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				70	Lb(s)	4.00	280.00T
581D	Service Charge Cement				350	Sacks	1.10	385.00
583D	Drayage				712.56	Ton Miles	1.00	712.56
	Subtotal							13,567.56
	Sales Tax Ness County						5.30%	559.68

Thank You For Your Business!	Total \$14,127.24
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RECEIVED
KANSAS CORPORATION COMMISSION

AUG 01 2007

CONSERVATION DIVISION
WICHITA, KS