

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5455
Name: Crawford Oil Company
Address: P.O. Box 1366
City/State/Zip: El Dorado, Kansas 67042
Purchaser: NCRA
Operator Contact Person: Larry Dale Crawford
Phone: (316) 377-3373
Contractor: Name: WW Drilling LLC
License: 33575
Wellsite Geologist: Robert J. Petersen LIC #167

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/3/07 Spud Date or Recompletion Date	7/10/07 Date Reached TD	7/18/2007 Completion Date or Recompletion Date

API No. 15 - 195-22468-00-00
County: Trego
NE SW NW SE Sec. 32 Twp. 14 S. R. 21 East West
1736 feet from (S) N (circle one) Line of Section
2263 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Schuster Well #: 2-32
Field Name: Butterfield Trail
Producing Formation: Cherokee
Elevation: Ground: 2049 Kelly Bushing: 2054
Total Depth: 4030 Plug Back Total Depth: 4030
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1447 Feet
If Alternate II completion, cement circulated from 1447
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan AH II NCR 1-12-09
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 350 bbls
Dewatering method used Evaporation and backfill-mud & water transfer
Location of fluid disposal if hauled offsite:
Operator Name: Crawford Oil Company
Lease Name: Schuster #2-5 License No.: 5455
Quarter SE Sec. 5 Twp. 15S S. R. 21W East West
County: Trego Docket No.: API 15-195-22469-00-00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Dale Crawford
Title: owner/operator Date: 10-1-07
Subscribed and sworn to before me this 1st day of October,
2007.
Notary Public: Patricia A. Moore
Date Commission Expires: 7-30-08

PATRICIA A. MOORE
Notary Public State of Kansas
My Appt. Expires 7-30-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 07 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Crawford Oil Company Lease Name: Schuster Well #: 2-32
 Sec. 32 Twp. 14 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL/CNL/PE/DIL/MICRO/Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1411</td> <td>+643</td> </tr> <tr> <td>Heebner</td> <td>3428</td> <td>-1375</td> </tr> <tr> <td>Lansing</td> <td>3469</td> <td>-1415</td> </tr> <tr> <td>BKC</td> <td>3743</td> <td>-1689</td> </tr> <tr> <td>Pawnee</td> <td>3805</td> <td>-1751</td> </tr> <tr> <td>Cherokee B</td> <td>3893</td> <td>-1839</td> </tr> <tr> <td>Mississippian</td> <td>3989</td> <td>-1935</td> </tr> </table>	Name	Top	Datum	Stone Corral	1411	+643	Heebner	3428	-1375	Lansing	3469	-1415	BKC	3743	-1689	Pawnee	3805	-1751	Cherokee B	3893	-1839	Mississippian	3989	-1935
Name	Top	Datum																							
Stone Corral	1411	+643																							
Heebner	3428	-1375																							
Lansing	3469	-1415																							
BKC	3743	-1689																							
Pawnee	3805	-1751																							
Cherokee B	3893	-1839																							
Mississippian	3989	-1935																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 7/8"	24#	221'	Common	160	3%cc,2%gel
Production	7 7/8"	5 1/2"	15.5 R-3	4029	EA-2	175	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1447'	SMD	200	1/4 # flocele
port collar				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3929'-3933' 20 holes	none	

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TUBING RECORD	Size 2 7/8 "	Set At 3900 feet	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8-13-2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 17	Gas Mcf	Water Bbls. 12	Gas-Oil Ratio 37

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

31606

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: _____

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE	WELL #	LOCATION			COUNTY	STATE	
OLD OR NEW (Circle one)							

CONTRACTOR Wm. D. R. #6

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 220

CASING SIZE 8 1/2 DEPTH 220

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 12 1/4

OWNER _____

CEMENT AMOUNT ORDERED 160

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER _____

_____ HELPER _____

BULK TRUCK

_____ DRIVER _____

BULK TRUCK

_____ DRIVER _____

REMARKS:

CHARGE TO: Consolidated Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

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CONSERVATION DIVISION
TOPEKA, KS

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

3931-39

17-12

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

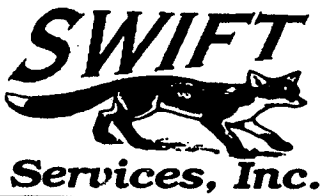
WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



CHARGE TO: **CRAWFORD OIL**
 ADDRESS:
 CITY, STATE, ZIP CODE:

KANSAS CORPORATION COMMISSION
OCT 02 2007
 CONSERVATION DIVISION
 WICHITA, KS

TICKET No **12272**
 PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 2-32	LEASE SCHUSTER	COUNTY/PARISH TREGO	STATE Ks	CITY	DATE 7-10-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR WW DRIG.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRONG	WELL PERMIT NO.	WELL LOCATION E / CRAWFORD BLUFF FEEDS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	30	ME	4.00		120.00
578		1			PUMP SERVICE	1	JOB	1250.00	4029 FT	1250.00
221		1			LITONED KCL	2	Gal	26.00		52.00
281		1			MUDFLUSH	500	Gal	.75		375.00
402		1			CENTRALIZERS	8	EA	95.00	5 1/2"	760.00
403		1			CEMWT BASKETS	1	EA	290.00		290.00
404		1			PORT COLLAR TOP JT # 61	1	EA	2300.00	1447 FT	2300.00
406		1			CATCH DOWN PLUG - BAFFLE	1	EA	235.00		235.00
407		1			INSERT FLOAT SHOE W/ AUTO FALL	1	EA	310.00		310.00
413		1			ROTO WALL SCRATCHES	15	EA	40.00		600.00
419		1			ROTATING HEAD RENTAL	1	JOB	250.00		250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Larry Bob Crawford
 DATE SIGNED **7-10-07** TIME SIGNED **2200** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	6542.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	3505.91
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	10,047.91
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	476.124
WE OPERATED THE EQUIPMENT AND PERFORMED THE JOB CALCULATIONS SATISFACTORILY?				TREGO 5.8%	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,524.15
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WAVE WILSON** APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12272

CUSTOMER **CRAWFORD OIL** WELL **SCHUSTER 2-32** DATE **7-10-07** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART-NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
325		1				STANDARD CSMWT EA-2	175	SUB			12.00	2100.00
276		1				FLOCCIE	44	UBS			1.25	55.00
283		1				SALT	900	UBS			.20	180.00
284		1				CALSEAL	8	SUB	800	UBS	30.00	240.00
285		1				CFR-1	100	UBS			4.00	400.00
290		1				DAND	2	GAL			32.00	64.00
581		1				SERVICE CHARGE						
583		1				MILEAGE CHARGE						
						TOTAL WEIGHT						
						LOADED MILES						
						TON MILES						
						CUBIC FEET						
							175				1.10	192.50
							274.41				1.00	274.41

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WICHITA, KS

CONTINUATION TOTAL 3505.91

JOB LOG

SWIFT Services, Inc.

DATE 7-10-07 PAGE NO.

CUSTOMER CRAWFORD OIL WELL NO. 2-32 LEASE SCHUSTER JOB TYPE 5/2" LONGSTRAWG TICKET NO. 12272

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2200							ON LOCATION
	2315							START 5/2" CASING IN WELL
								TD- 4031 SET = 4029
								TP- 4029 5/2" / FT 15.5
								ST- 22'
								CENTRALIZER - 1, 3, 5, 7, 9, 11, 13, 60
								CMT RISERS - 61
								PORT COLLAR = 1447' TOP JT # 61
	0110							DROP BALL - CIRCULATE ROTATE
	0158	6	12		✓	400		PUMP 500 GAL MUD FLUSH "
	0200	6	20		✓	400		PUMP 20 BBL KCL-FLUSH "
	0207		4					PLUG RH
	0210	4 1/2	42		✓	300		MIX CEMENT - 175 SLS EA-2 = 15.5 PP6 "
	0220							WASH OUT PUMP - LEJES
	0222							RELEASE LATCH-DOWN PLUG
	0224	7	0		✓			DISPARE PLUG "
		6 1/2	85			650		SHOT OFF ROTATING
	0238	6	95.4			1500		PLUG DOWN - PSE UP LATCH IN PLUG
	0240					OK		RELEASE PST-HEM
								WASH TRUCK
	0330							JOB COMPLETE

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OCT 02 2007
CONSERVATION DIVISION
WICHITA, KS

THANK YOU
WANE, BRETT, RYAN



CHARGE TO: **CRAWFORD OIL** KANSAS CORPORATION COMMISSION
 ADDRESS: **OCT 02 2007**
 CITY, STATE, ZIP CODE: **CONSERVATION DIVISION WICHITA, KS**

TICKET No. **12610**

PAGE **1** OF **1**

SERVICE LOCATIONS: **1. NESS CITY, KS**

WELL/PROJECT NO.: **2-32** LEASE: **SCHUSTER** COUNTY/PARISH: **TREGO** STATE: **Ks** CITY: **LOCATION** DATE: **7-18-07** OWNER: **SAME**

TICKET TYPE: SERVICE SALES CONTRACTOR: **FRETZLER TRUCKS & RIG NAME/NO.:** SHIPPED VIA: **CT** DELIVERED TO: **LOCATION** ORDER NO.:

WELL TYPE: **OIL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **CSMT PORT COLLAR** WELL PERMIT NO.: WELL LOCATION: **CSMT BLUFF FIELDS - RIG # 1/2N, W**

REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	30		MC		4.00	120.00
577		1			PUMP SERVICE	1		JOB		850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DECK STANDARD	200		SKS		14.50	2900.00
276		1			FLOCCLE	50		lbs		1.25	62.50
290		1			DADR	2		GAL		32.00	64.00
581		1			SERVICE CHARGE CSMT	200		SKS		1.10	220.00
583		1			DEBRAGE	19970		lbs	299.55/TM	1.00	299.55

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED: **7-18-07** TIME SIGNED: **1430** P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4916.05
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
Trego TAX 5.8%				198.74
TOTAL				5114.79

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL:

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **7-18-07** PAGE NO. **1**

CUSTOMER **CRAWFORD OZL** WELL NO. **2-32** LEASE **SCHUSTER** JOB TYPE **REMYD PORT COLLAR** TICKET NO. **12610**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							ON LOCATION
								TUB-2 7/8
								CSG-5 1/2"
								PORT COLLAR-1447'
	1520				✓		1000	PSE TEST CASING - HELD
	1525	3	2		✓		350	OPEN PORT COLLAR - TEST RATE
	1530	4	111		✓		350	MIX COMNT - 200 SMD 1/4" FLOCEL
	1610	4	7 1/2		✓		500	DISPLACE COMNT
	1620				✓		1000	CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATED 10 SKS COMNT TO PZT
	1630	3 1/2	25		✓		400	RW 4.75 - COCCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1730							JOB COMPLETE

THANK YOU
WAKE, BRETT, ROB

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 02 2007