

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999

Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30717  
Name: DOWNING-NELSON OIL COMPANY, INC  
Address: PO BOX 372  
City/State/Zip: HAYS, KS 67601  
Purchaser: \_\_\_\_\_  
Operator Contact Person: RON NELSON  
Phone: (785) 621-2610  
Contractor: Name: DISCOVERY DRILLING CO., INC.  
License: 31548

Wellsite Geologist: ALAN DOWNING  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>07/24/07</u>	<u>07/30/07</u>	<u>07/31/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,476-0000  
County: TREGO  
SE SW NW Sec. 36 Twp. 14 S. R. 21  East  West  
2350 feet from S / N (circle one) Line of Section  
1040 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: MILBERGER-WAGGONER Well #: 1-36  
Field Name: WILD CAT

Producing Formation: CHEROKEE  
Elevation: Ground: 2049 Kelly Bushing: 2057  
Total Depth: 3900 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1231.96 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NCR 1-12-09  
(Data must be collected from the Reserve Pit)  
Chloride content 16,000 ppm Fluid volume 560 bbls  
Dewatering method used HAULED FREE FLUIDS  
Location of fluid disposal if hauled offsite:  
Operator Name: Blackhawk Production Company  
Lease Name: BRULL SWD License No.: 32504  
Quarter NE Sec. 30 Twp. 14 S. R. 18  East  West  
County: ELLIS Docket No.: E-26232

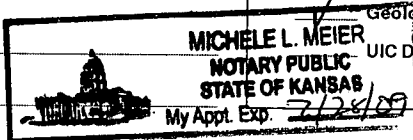
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VICE PRESIDENT Date: 10/10/07  
Subscribed and sworn to before me this 10 day of October, 2007.

Notary Public: Michele L Meier  
Date Commission Expires: 7/28/09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
OCT 11 2007



Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: MILBERGER-WAGGONER Well #: 1-36  
 Sec. <sup>36</sup>      Twp. <sup>14</sup>      S. R. <sup>21</sup>       East  West County: TREGO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Sonic, Micro, Compensated Density/Neutron and Dual Induction</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1372</td> <td>+685</td> </tr> <tr> <td>BASE</td> <td>1410</td> <td>+647</td> </tr> <tr> <td>TOPEKA</td> <td>3098</td> <td>-1041</td> </tr> <tr> <td>HEEBNER</td> <td>3349</td> <td>-1292</td> </tr> <tr> <td>TORONTO</td> <td>3368</td> <td>-1311</td> </tr> <tr> <td>LKC</td> <td>3387</td> <td>-1330</td> </tr> <tr> <td>BKC</td> <td>3638</td> <td>-1581</td> </tr> <tr> <td>MARMATON</td> <td>3721</td> <td>-1664</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1372	+685	BASE	1410	+647	TOPEKA	3098	-1041	HEEBNER	3349	-1292	TORONTO	3368	-1311	LKC	3387	-1330	BKC	3638	-1581	MARMATON	3721	-1664
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**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	1231.96	60/40 Poz	450	2% Gel & 3% CC
Production St.	7 7/8	5 1/2	14	3896.51	EA/2	150	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3789' to 3792' & 3795' to 3797'	250 GAL. OF 15% MUD ACID	3790'
4	3789' to 3792' & 3795' to 3797'	250 Gal 15% Mud Acid & 1000 Gal 15% INS Acid	3736'
4	3733' to 3736	750 Gal 15% Mud Acid & 750 Gal 15% NE Acid	3555'
4	3548' to 3550' & 3523' to 3526'	2000 GALLONS 15% NE	3555'
4	3523' to 3526'	350 Gal. Diesel Fuel	

<b>TUBING RECORD</b>	Size <b>2 3/8</b>	Set At <b>3845.92</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 09/24/07 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	0	30		

Disposition of Gas \_\_\_\_\_ **METHOD OF COMPLETION** \_\_\_\_\_ **Production Interval** \_\_\_\_\_

Vented  Soid  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_



P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300



# Invoice

DATE	INVOICE #
7/31/2007	12403

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-36	Milberger W...	Ellis	Discovery Drilling...	Oil	Development	Cement LongStri...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	4.00	120.00
578D-L	Pump Charge - Long String - 3900 Feet				1	Job	1,250.00	1,250.00
402-5	5 1/2" Centralizer				6	Each	95.00	570.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				150	Sacks	12.00	1,800.00T
276	Flocele				38	Lb(s)	1.25	47.50T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				70	Lb(s)	4.00	280.00T
581D	Service Charge Cement				150	Sacks	1.10	165.00
583D	Drayage				234.87	Ton Miles	1.00	234.87
	Subtotal							6,049.37
	Sales Tax Ellis County						5.30%	226.81

**We Appreciate Your Business!**

**Total** \$6,276.18

RECEIVED  
 KANSAS CORPORATION COMMISSION

OCT 11 2007

CONSERVATION DIVISION



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

## INVOICE

Invoice Number: 109357  
Invoice Date: Jul 27, 2007  
Page: 1

# 6099

**Bill To:**

Downing -Nelson  
Oil Co., Inc.,  
P. O. Box 372  
Hays, KS 67601

**PAID** AUG 27 2007

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Down	Milberger Waggoner Unit #1-36	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Jul 27, 2007	8/26/07

Quantity	Item	Description	Unit Price	Amount
270.00	MAT	Common Class A	11.10	2,997.00
180.00	MAT	Pozmix	6.20	1,116.00
8.00	MAT	Gel	16.65	133.20
14.00	MAT	Chloride	46.60	652.40
472.00	SER	Handling	1.90	896.80
43.00	SER	Mileage 472 sx @.09 per sk per mi	42.48	1,826.64
1.00	SER	Surface	955.00	955.00
43.00	SER	Mileage Pump Truck	6.00	258.00
1.00	EQP	Solid Rubber Plug	100.00	100.00
1.00	EQP	Baffle Plate	135.00	135.00

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 907.00

ONLY IF PAID ON OR BEFORE

Aug 26, 2007

Subtotal	9,070.04
Sales Tax	297.75
Total Invoice Amount	9,367.79
Payment/Credit Applied	
<b>TOTAL</b>	<b>9,367.79</b>

KANSAS CORPORATION COMMISSION

OCT 11 2007

CONSERVATION DIVISION  
WICHITA, KS

907.00  
8460.79