

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 6039  
Name: L. D. DRILLING, INC.  
Address: 7 SW 26 AVE  
City/State/Zip: GREAT BEND, KS 67530  
Purchaser: EAGLWING TRADING  
Operator Contact Person: L. D. DAVIS  
Phone: (620) 793-3051  
Contractor: Name: DUKE DRILLING CO., INC.  
License: 5929  
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>6/19/07</u>	<u>6/28/07</u>	<u>7/05/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24668-0000

County: NESS

SE NE SE Sec. 8 C Twp. 16 S. R. 26  East  West

1785 1785 feet from (S) N (circle one) Line of Section

550 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: CARLSON Well #: 1-8

Field Name: PRAIRIE RIDGE EAST

Producing Formation: MISSISSIPPI

Elevation: Ground: 2645' Kelly Bushing: 2654'

Total Depth: 4645' Plug Back Total Depth: 4627'

Amount of Surface Pipe Set and Cemented at 310 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2064 Feet

If Alternate II completion, cement circulated from 2064

feet depth to SURFACE w/ 300 sx cmt.

Drilling Fluid Management Plan A11 II ncr 1-12-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: CLERK Date: SEPTEMBER 27, 2007

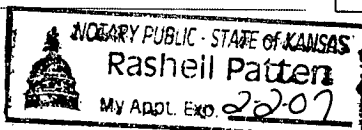
Subscribed and sworn to before me this 28 day of September

2007

Notary Public: [Signature]

Rashell Patten

Date Commission Expires: 2-02-11



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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OCT 01 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: CARLSON Well #: 1-8  
 Sec. 8 C Twp. 16 S. R. 26  East  West County: NESS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED

List All E. Logs Run:

**DUAL COMPENSATED POROSITY LOG, DUAL INDUCTION LOG, SONIC CEMENT BOND LOG**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	310'	60/40 POZMIX	225	2%GEL,3%CC
PRODUCTION	7 7/8"	4 1/2"	10.5#	4644'	60/40 POZMIX	225	18%SALT,5%GILSONITE
PORT COLLAR				2064'	A CON	300	3%CC, 1/4#CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4559 - 4562		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4623'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
JULY 06, 2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	30		100	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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 WICHITA, KS

**DAILY DRILLING REPORT**

OPERATOR: L.D. DRILLING, INC. LEASE: CARLSON #1-8  
 SE NE SE Sec 8-16-26  
 WELLSITE GEOLOGIST: KIM SHOEMAKER Ness Co., KS  
 CONTRACTOR: Duke Drilling ELEVATION: GR: 2645'  
 KB: 2654'  
 SPUD: 6/19/07 @ 4:45 P.M. PTD: 4650'  
 SURFACE: Ran 7 jts 24# 8 5/8" Surface Casing, Set @ 310' w/ 225 sx 60/40 Pozmix 2-3  
 Plug Down 11:30 P.M. Did Circulate by Basic Energy

6/19/07 Move in, Rig up & Spud  
 6/20/07 310' Waiting on cement- survey 1/4 degree  
 6/21/07 2056' Drilling  
 6/22/07 2930' Drilling  
 6/23/07 3590' Drilling  
 6/24/07 4096' Trip out of Hole for DST #1  
 6/25/07 4190' on bottom w/ DST #2  
 6/26/07 4453' DST #3 on bottom  
 6/27/07 4552' DST #5  
 6/28/07 4575' Drilling  
 RTD 4645

Ran 113 jts, 4646' 4 1/2" Casing, 10.5", Set @ 4644',  
 1' off bottom, w/ 200 sx 60/40 Pozmix 18% salt,  
 Port Collar @ 2064' w/ 300 sx A-Con 3%CC, 1/4# CF  
 Plug Down 2:15 A.M. 6/29/07 by Basic Energy

**SAMPLE TOPS:**

Anhy	Top	2057	+597
Anhy	Base	2090	+564
Wabunsee		3479	(-825)
Heebner		3888	(-1234)
Lansing		3927	(-1273)
Munice Creek		4079	(-1425)
Stark		4168	(-1514)
Base Kansas City		4222	(-1568)
Marmaton		4258	(-1604)
Pawnee		4360	(-1706)
Fort Scott		4421	(-1767)
Cherokee		4448	(-1794)
Mississippi		4516	(-1862)
RTD		4645	(-1991)

DST #1 4076 - 4096' L/KC "H"  
 TIMES: 30-30-45-60  
 BLOW: 1st Open: weak 1/4" dec to Surface blow  
 2nd Open: weak 1/4" inc to 2" by end  
 RECOVERY: 30'gip, 30' gocm(10%gas,  
 25%oil, 65%mud)  
 IFP: 31-34 ISIP: 1194  
 FFP: 32-40 FSIP: 1273  
 TEMP: 116 degrees

DST #2 4103 - 4190' L/KC "I,J,K"  
 TIMES: 30-30-30-30  
 BLOW: 1st Open: weak slow build to 1 3/4"  
 2nd Open: weak slow build to 2"  
 RECOVERY: 40' gip, 80' sl  
 IFP: 38-45 ISIP: 1018  
 FFP: 47-59 FSIP: 1008  
 TEMP: 116 degrees

DST #3 4410 - 4453' Ft Scott  
 TIMES: 30-45-45-60  
 BLOW: 1st Open: bb 15 Min  
 2nd Open: bb 22 Min  
 RECOVERY: 580' gip, 45'g&ocm  
 (10%gas,30%oil,60%mud)  
 IFP: 30-39 ISIP: 1035  
 FFP: 39-47 FSIP: 1102  
 TEMP: 122 degrees

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 CONSERVATION DIVISION  
 WICHITA, KS

**DAILY DRILLING REPORT**

OPERATOR: L.D. DRILLING, INC.

LEASE: CARLSON #1-8

SE NE SE Sec 8-16-26

WELLSITE GEOLOGIST: KIM SHOEMAKER

Ness Co., KS

CONTRACTOR: Duke Drilling

ELEVATION: GR: 2645'

KB: 2654'

SPUD: 6/19/07 @ 4:45 P.M.

PTD: 4650'

**LOG TOPS:**

Anhy	Top	2057	+597
Anhy	Base	2090	+564
Wabunsee		3482	(-828)
Heebner		3886	(-1232)
Lansing		3929	(-1275)
Munice Creek		4083	(-1429)
Stark		4171	(-1517)
Base Kansas City		4227	(-1573)
Marmaton		4268	(-1614)
Pawnee		4364	(-1710)
Fort Scott		4425	(-1771)
Cherokee		4452	(-1798)
Mississippi		4513	(-1859)
LTD		4650	(-1996)

**DST #4 4490-4537' Miss**

TIMES: 30-30-30-30

BLOW: 1st Open: weak (1/2" thru-out)

2nd Open: weak (1/9" thru-out)

RECOVERY: 65' gip, 45'g&hvyocm

(10%gas,40%oil,50%mud)

IFP: 34-40 ISIP: 1090

FFP: 43-51 FSIP: 1019

TEMP: 122 degrees

**DST #5 4534 - 4552' Miss**

TIMES: 30-30-30-30

BLOW: 1st Open: weak died 6 min

2nd Open: no blow

RECOVERY: 1' free oil, 4'ocm(20%o,80%m)

IFP: 31-31 ISIP: 1149

FFP: 31-32 FSIP: 1075

TEMP: 118 degrees

**DST #6 4549 - 4567' Mississippi**

TIMES: 30-45-45-60

BLOW: 1st Open: Strg(slow build to 8")

2nd Open: strg (slow build to 9")

RECOVERY: 70'gip, 240'cgo (10%g,90%o)

30'o&wcm(10%o,25%w,55%m)

90'slo&mcw (3%o,10%m,87%w)

IFP: 35-92 ISIP: 1207

FFP: 97-167 FSIP: 1170

TEMP: 128 degrees



Subject to Correction

**FIELD ORDER 16129**

Location 2 West - 2 1/2 North - West Int 2

Date 6-19-07 Customer ID \_\_\_\_\_

Lease Carlton Well # 1-8 Legal 8-16s-26w

County Ness State KS Station Pratt

CHARGE L.D. Drilling Inc Depth 310 Formation \_\_\_\_\_ Shoe Joint \_\_\_\_\_

Casing 8 5/8 Casing Depth 310 TD 310 Job Type CDW Surface

Customer Representative Rich Wheeler Treater Steve Orlando

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by X Rich Wheeler DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D208	225 sks	60/40 Poz	-	2409.75
L	C194	56 lb	Cellulose	-	207.20
L	C310	582 lb	Calcium Chloride	-	582.00
P	F163	1 ea	Wooden Cement Plug 8 5/8	-	38.90
P	E100	250 mi	Heavy Vehicle Mileage		1250.00
P	E101	125 mi	Pickup Mileage		375.00
P	E104	1213 tn	Bulk Delivery		1940.00
P	E107	225 sks	Cement Service Charge		337.50
P	E891	1 ea	Service Supervisor		150.00
P	R200	1 ea	Cement pump or D-300'		924.00
P	R701	1 ea	Cement Head Rental		250.00
			Discounted Price Plus taxes		7152.05

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Customer <b>L.D. DRILLING</b>	Lease No.	Date <b>6-19-07</b>
Lease <b>CARLTON</b>	Well # <b>1-8</b>	
Field Order # <b>19829</b>	Station <b>PRATT, KS.</b>	Casing <b>8 5/8</b>
	Depth	County <b>NESS</b>
Type Job <b>CNW - SURFACE 8 5/8"</b>	Formation	State <b>KS.</b>
		Legal Description <b>8-165-26W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft	<b>CMT-</b>	Acid <b>2255K5 60/40702</b>	RATE	PRESS	ISIP	
Depth <b>310</b>	Depth	From	To	Pre Pad <b>1.25c/ft<sup>3</sup></b>	Max		5 Min.	
Volume <b>19</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>200</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <b>18 BBL</b>	Gas Volume		Total Load	

Customer Representative <b>RICH WHEELER</b>	Station Manager <b>DAVE SCOTT</b>	Treater <b>STEVE ORLANDO</b>
Service Units <b>19869</b>	<b>19829</b>	<b>19828</b>
Driver Names <b>STEVE</b>	<b>KEEVEN</b>	<b>Lolo L...</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					ON LOCATION! - SAFETY MEETING
					RUN 7 JTS 8 5/8 x 23"
					CSG. ON BOTTOM
					HOOK UP TO CSG. - BREAK CIRC. W/RIG
11:00	200		5	5	H2O AHEAD
11:01	250		56	5	MIX CEMENT @ 14.8#/gal
					RELEASE PLUG
11:26	0			5	START DISPLACEMENT
11:30	200		18.5	5	PLUG DOWN
					CIRCULATION THRU JOB
					CIRCULATED 5 BBL. TO PIT
					JOB COMPLETE!
					THANKS!
					STEVE ORLANDO

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CONSERVATION DIVISION  
WICHITA KS

UTICA-ZW-212N-WINTO



**FIELD ORDER 16315**

Subject to Correction

Date <b>6-29-07</b>	Customer ID	Lease <b>CARLSON</b>	Well # <b>1-8</b>	Legal <b>8-16-26</b>
<b>L.I.D. DRILLING</b>		County <b>NESS</b>	State <b>Ks.</b>	Station <b>PRATT, KS</b>
C H A R G E	Depth <b>2064</b>	Formation <b>PORT COLLAR</b>	Shoe Joint <b>14"</b>	
	Casing <b>4 1/2</b>	Casing Depth <b>4694</b>	TD <b>4645</b>	Job Type <b>ONW-LIS.</b>
	Customer Representative <b>RICH</b>		Treater <b>GOWDLEY</b>	

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by **X Rich Wheeler**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	200 SK	60/40 P02		2142.00
P	D203	25 SK	60/40 P02		267.75
P	C244	86 lb.	C FR		516.00
P	C221	1772 lb.	SITET		443.00
P	C321	1000 lb.	GILSONITE		670.00
P	C302	500 gal	MUDFLUSH		430.00
P	F100	6 EA.	4 1/2 TURBULIZER		402.00
P	F120	1 EA.	4 1/2 BASKET		220.00
P	F142	1 EA.	4 1/2 TOP RUBBER PLUG		56.25
P	F190	1 EA.	4 1/2 GUIDE SHOE		125.70
P	F230	1 EA.	4 1/2 INSERT FLOAT		160.00
P	F262	1 EA.	4 1/2 PORT COLLAR		3886.00
P	E100	250 mile	TRUCK MILEAGE		1250.00
P	E101	125 mile	PICKUP MILEAGE		375.00
P	E104	1213 m	TRUCK DELIVERY		1940.00
P	E107	225 SK	CEMENT SAWDUST CHANGE		337.50
P	R210	1 EA.	PUMP CHANGE		1827.00
P	R2701	1 EA.	CEMENT HEAD		250.00
P	E891	1 EA.	SERVICE SUPERVISOR		150.00

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CONSERVATION DIVISION  
WICHITA, KS

TOTAL **2976.49**

Customer <b>H.D. ARKILING</b>		Lease No.	Date <b>6-29-07</b>	
Lease <b>CARLSON</b>		Well # <b>1-8</b>		
Field Order # <b>1025</b>	Station <b>PRATT, KS.</b>	Casing <b>4 1/2</b>	Depth <b>4644</b>	County <b>NESS</b> State <b>KS</b>
Type Job <b>CNW - L.S.</b>	Formation <b>TD 4645</b>	Legal Description <b>8-16-26</b>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>4 1/2</b>							5 Min.	
Depth <b>4644</b>	Depth	From	To	Pre Pad	Max		10 Min.	
Volume	Volume	From	To	Pad	Min		15 Min.	
Max Press	Max Press	From	To	Frac	Avg		Annulus Pressure	
Well Connection	Annulus Vol.	From	To		HHP Used		Total Load	
Plug Depth <b>4640</b>	Packer Depth	From	To	Flush	Gas Volume			

Customer Representative <b>RICH</b>	Station Manager <b>SCOTTY</b>	Treater <b>GOULD</b>
Service Units <b>19907 19841 19832 19860</b>		
Driver Names <b>KG MELSON ROCKY</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>2200</b>					<b>ON LOCATION 6/28/07</b>
					<b>RUN 4638' 4 1/2" CSG - 113 JTS.</b>
					<b>GUIDE SHOE INSERT FLOAT</b>
					<b>CEMT. - 1-3-5-7-9-62 BASKET - 63</b>
					<b>ROTCOLLAR - TOP #63 AT 2064'</b>
					<b>TAG BOTTOM - DROP BALL - CIRC</b>
<b>0145</b>	<b>200</b>		<b>12</b>	<b>5</b>	<b>PUMP 12 bbl MUD FLUSH</b>
	<b>200</b>		<b>3</b>	<b>5</b>	<b>PUMP 3 bbl H<sub>2</sub>O</b>
	<b>200</b>		<b>49</b>	<b>5</b>	<b>MIX 200 SL. 60/40 P<sub>02</sub></b>
					<b>18% SMC, 1/2% CFC, 5" CILSWITE</b>
					<b>STOP - WASH LINE - DROP PLUG</b>
	<b>0</b>		<b>0</b>	<b>6'2</b>	<b>START DISP.</b>
	<b>200</b>		<b>48</b>	<b>6'2</b>	<b>LIFT CEMENT</b>
	<b>600</b>		<b>67</b>	<b>4</b>	<b>SLOW RATE</b>
<b>0215</b>	<b>1200</b>		<b>73.6</b>	<b>3</b>	<b>PLUG DOWN</b>
					<b>RECEIVED</b>
					<b>KANSAS CORPORATION COMMISSION</b>
					<b>OCT 01 2007</b>
					<b>PLUG RET - 25' 2" P<sub>02</sub></b>
					<b>CONSERVATION DIVISION</b>
					<b>WICHITA, KS</b>
<b>0300</b>					<b>JOB COMPLETE</b>
					<b>THANKS - KEVIN</b>



UTICA - 2W - 2 1/2 N - W into



FIELD ORDER 16317

Subject to Correction

Date 7-3-07		Customer ID		Lease CARLSON	Well # 1-8	Legal 8-16-26
L. D. DRILLING		Depth 2064'	Formation PORTCOLLAR	County NESS	State KS	Station PRATT, KS
Casing 4 1/2		Casing Depth 4627-FTS	Job Type CNW-PORTCOLLAR	Customer Representative L.D.		
Treater GEORGEY & ASSOC		Materials Received by X L.D. BY: KEVIN GORSLEY DLS				
AFE Number		PO Number				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	300SK	A-CON CEMENT		5121.00
P	C194	75lb.	CELL FLANKS		277.50
P	C310	846lb.	CALCIUM CHLORIDE		846.00
P	E100	250mile	TRUCK MILEAGE		1250.00
P	E101	125mile	PICKUP MILEAGE		375.00
P	E104	17637M	BULK DELIVERY		2820.00
P	E107	300SK	CEMENT SERVICE CHARGES		450.00
P	E891	1EA.	SERVICE SUPERVISOR		150.00
P	R205	1EA.	RAMP CHARGES		1449.00
					10,700.34

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Customer <b>L.D. DRILLING</b>	Lease No. <b>CARLSON</b>	Date <b>7-3-07</b>
Lease <b>CARLSON</b>	Well # <b>1-8</b>	
Field Order # <b>10517</b>	Station <b>PRATT KS.</b>	Casing <b>4 1/2</b>
		Depth <b>4627-861</b>
Type Job <b>CNW - PORT COLLAR</b>	Formation <b>MISS.</b>	County <b>NESS</b>
		State <b>KS.</b>
		Legal Description <b>8-16-26</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>4 1/2</b>	Tubing Size <b>2 7/8</b>	Shots/Ft		Acid <b>500 15% FE/NE</b>	RATE	PRESS	ISIP	
Depth	Depth	From <b>4559</b>	To <b>4562</b>	Pre Pad	Max		5 Min.	
Volume <b>12.5</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>4627</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>L.D.</b>	Station Manager <b>SCOTT</b>	Treater <b>GEORGEY</b>
Service Units <b>19907</b>	<b>19841</b>	<b>19806</b>
Driver Names <b>KC NELSON</b>	<del>HAARFORD</del>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>0900</b>					<b>ON LOCATION</b>
	<b>1500</b>				<b>HUNT FOR PORT COLLAR - 2064'</b>
					<b>PSI TEST CASING</b>
					<b>OPEN PORT COLLAR</b>
	<b>200</b>		<b>1</b>	<b>2</b>	<b>INS. RATE - 2 BPM - 200'</b>
	<b>200</b>		<b>2</b>		<b>8 5/8 B.H. - GOOD BLOW</b>
	<b>200</b>		<b>0</b>	<b>3 1/2</b>	<b>START MIX CEMENT</b>
					<b>300 SK A-COW 3% CL 1/4" CELLFAC</b>
	<b>400</b>		<b>135</b>	<b>3 1/2</b>	<b>CIRC CEMENT OUT 8 5/8 B.H.</b>
	<b>700</b>		<b>7 1/2</b>	<b>3</b>	<b>RUN 7 1/2 661 H<sub>2</sub>O</b>
					<b>CLOSE PORT COLLAR</b>
	<b>1500</b>				<b>PSI TEST CASING</b>
			<b>15</b>	<b>2 1/2</b>	<b>RUN 5 JTS &amp; CIRC CLEAN</b>
					<b>PULL TBG &amp; PERFORATE - 4559-62</b>
			<b>0</b>		<del><b>HOLD UP TO CASING START ACID</b></del>
			<b>12</b>		<del><b>START FLUSH</b></del>
					<del><b>NOTED</b></del>
					<b>SWAB TEST</b>
					<b>8 661/HR - 28% O<sub>2</sub></b>
					<b>DESIDE NOT TO ACIDIZE</b>

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KANSAS CORPORATION COMMISSION

OCT 01 2007

CONSERVATION DIVISION  
WICHITA, KS