

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4175  
 Name: Quest Dev. Co.  
 Address: P.O. Box 413  
 City/State/Zip: Iola, KS 66749  
 Purchaser: CMT Inc.  
 Operator Contact Person: Hal Dvorachek  
 Phone: (620) 365-5862  
 Contractor: Name: Little Joe Oil Co.  
 License: 30638  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

5/17/07	5/21/07	8/22/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27145-0000  
 County: Wilson  
SE SW NW Sec. 24 Twp. 27 S. R. 15  East  West  
3,074 feet from (S) / N (circle one) Line of Section  
4,918 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Neuenschwander Well #: 11  
 Field Name: Buffalo- Vilas  
 Producing Formation: Cattleman Sand  
 Elevation: Ground: 855 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 968 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 21 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 969  
 feet depth to surface w/ 80 sx cmt.

Drilling Fluid Management Plan Air II NCR 1-12-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1,000 ppm Fluid volume 80 bbls  
 Dewatering method used air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Harold Dvorachek  
 Title: OWNER Date: 10/01/07  
 Subscribed and sworn to before me this 1st day of October,  
2007.  
 Notary Public: Elaine C. Lucas  
 Date Commission Expires: 3-23-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**OCT 04 2007**

NOTARY PUBLIC - State of Kansas  
 ELAINE C. LUCAS  
 My Appt. Exp. 3-23-10

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Quest Dev. Co. Lease Name: Neuenschwander Well #: 11  
 Sec. 24 Twp. 27 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <u>gamma, neutron</u>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Fort Scott</td> <td>749</td> <td>+106</td> </tr> <tr> <td>Cherokee Shale</td> <td>777</td> <td>+78</td> </tr> <tr> <td>Cattlemans Sand</td> <td>908</td> <td>-53</td> </tr> </table>	Name	Top	Datum	Fort Scott	749	+106	Cherokee Shale	777	+78	Cattlemans Sand	908	-53
Name	Top	Datum											
Fort Scott	749	+106											
Cherokee Shale	777	+78											
Cattlemans Sand	908	-53											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	8.75	6.625	19.0	21	Portland	5	
production	5.25	2.875	7.7	969	OWC	108	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1.5	908 to 918	Fracture, 200# 20-40, 5,800# 12-20, 2,000# 8-12	

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 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/22/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <1	Gas Mcf trace	Water Bbls. 20	Gas-Oil Ratio trace/<1	Gravity 30

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
 (If vented, Submit ACO-18.)     Other (Specify) \_\_\_\_\_

# KWS, LLC

19247 Ford Road  
Chanute, KS 66720  
(620) 431-9212  
Mobile (620) 431-8945

Quest Development  
Harold Dvorachek  
P.O. Box 413  
Iola, KS 66749



Date	Invoice
5/31/2007	16

Date: 5-22-07  
Well Name: Nevenschwander 11  
Section:  
Township:  
Range:  
County: Wilson  
API:  
PO#

## CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing  
HOLE SIZE: 5 1/4"  
TOTAL DEPT: 990  
WIRE LINE READING BEFORE:  
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 500 PSI
- Shut in Pressure Set Float
- Lost Circulation
- Good Cement Returns
- Topped off well with \_\_\_\_\_ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
2 7/8	969	2.85	2,761.65T

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Hooked onto 2 7/8 casing. Established circulation with 2 barrels of water, 6 GEL, 2 METSO, 0 COTTON ahead, blended 80 sacks of OWC cement, dropped rubber plug, and pumped 5.5 barrels of water.

<b>Subtotal</b>	\$2,761.65
<b>Sales Tax (0.0%)</b>	\$0.00
<b>Balance Due</b>	\$0.00