

ORIGINAL

Handwritten: 12/05/08

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
 Name: Presco Western, LLC
 Address 5665 FLATIRON PARKWAY
 City/State/Zip BOULDER CO 80301
 Purchaser: High Sierra Crude (oil)/BP (gas)
 Operator Contact Person: Randy M. Verret
 Phone (303) 305-1163
 Contractor: Name: H2 Drilling
 License: 33793
 Wellsite Geologist: Not Applicable
 Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

5/12/2008 5/20/2008 5/21/2008

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API NO. 15- 129-21830-0000

County Morton

NE - NE - SW - SE Sec. 4 Twp. 32 S. R. 40 E W

1,296 Feet from S (circle one) Line of Section

1,384 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Payne Trust Well # 9-4-32-40

Field Name Kinsler

Producing Formation _____

Elevation: Ground 3,280' Kelley Bushing 3,291'

Total Depth 5,832' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,508 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AIT I ME
(Data must be collected from the Reserve Pit) 1-12-09

Chloride content 1,000 ppm Fluid volume 4,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

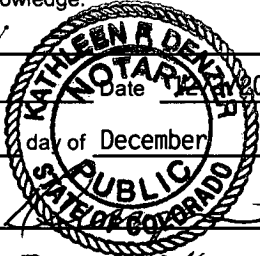
Title Regulatory Assistant

Subscribed and sworn to before me this 3rd day of December

20 08

Notary Public [Signature]

Date Commission Expires 2-12-2011



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name Presco Western, LLC

Lease Name Payne Trust

Well # 9-04-32-40

Sec. 4 Twp. 32 S.R. 40 East West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Array Compensated Resistivity Log, Array Sonic Log, Microlog.

Log Formation (Top), Depth and Datums Sample

Name Top Datum

Heebner 3,541'
Lansing 3,649'
Hertha 4,125'
Marmaton 4,273'
Cherokee 4,465'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,508'	65/35/C1 C	525/150	6%gel/3%CC/1/4 F
Production	N/A						

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone				Please see plugging report.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	Please see attached plugging report.		

TUBING RECORD	Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
N/A unsuccessful completion	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A					

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

26866

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, KS

DATE <u>5-14-08</u>	SEC <u>4</u>	TWP <u>32</u>	RANGE <u>39W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Payne Trust</u>	WELL # <u>9-102-40</u>	LOCATION <u>Polla, KS-12N, 1W, N into</u>			COUNTY <u>Merston</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR H2 Drilling #1

TYPE OF JOB 8 5/8" Surface

HOLE SIZE 1 3/4" T.D. 1500'

CASING SIZE 8 5/8" 24# DEPTH 1505'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1100 psi MINIMUM 200 psi

MEAS. LINE SHOE JOINT 39.66'

CEMENT LEFT IN CSG. 39.66'

PERFS.

DISPLACEMENT 93 bbls.

OWNER

CEMENT

AMOUNT ORDERED 525 sks 65/35/670 bpd

500 cc 4# Flo-seal

150 sks Class C, 3% CC

Class C

COMMON 150 sks @ \$17.35 \$2602.50

POZMIX @

GEL @

CHLORIDE 22 sks @ \$52.45 \$1153.00

ASC @

Life 525 sks @ \$13.35 \$7008.15

Flo-seal 131 lb. @ \$2.25 \$294.75

EQUIPMENT

PUMP TRUCK CEMENTER Abel Dry

472 HELPER Kirby Angel, George

BULK TRUCK

458 DRIVER Gabe

BULK TRUCK

456 DRIVER Fony

HANDLING 702 sks @ \$2.15 \$1509.30

MILEAGE 0.94 / sks / mi \$3790.30

TOTAL \$16362.00

REMARKS:

Break circ.

Mix life 525 sks @ 12.5

Mix tail 150 sks Class C, 3% CC @ 14.8

Drop plug disc csq.

Land plug float hold.

Class C cont.

Thank you

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE \$182.00

EXTRA FOOTAGE @

MILEAGE 60 mi @ \$7.00 \$420.00

MANIFOLD Head Rental @ \$113.00

TOTAL \$2345.00

CHARGE TO: Presco Western

STREET

CITY STATE ZIP



PLUG & FLOAT EQUIPMENT

1-8 5/8" Top Rubber Plug \$113.00

1-8 5/8" Regular Guide Shoe \$287.00

1-8 5/8" Sure Seal Float Collar \$675.00

10-8 5/8" Centralizers @ \$16.20 \$162.00

1-8 5/8" Cement Basket \$248.00

TOTAL \$1938.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed: The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

MARK K. Kneeland
PRINTED NAME

