

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4175
 Name: Quest Dev. Co.
 Address: P.O. Box 413
 City/State/Zip: Iola, KS 66749
 Purchaser: CMT Inc.
 Operator Contact Person: Hal Dvorachek
 Phone: (620) 365-5862
 Contractor: Name: Little Joe Oil Co.
 License: 30638
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/08/07</u>	<u>5/14/07</u>	<u>8/17/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27144-0000
 County: Wilson
 NE SE SW NW Sec. 24 Twp. 27 S. R. 15 East West
3,040 feet from N (circle one) Line of Section
4,618 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Neuenschwander Well #: 10
 Field Name: Buffalo- Vilas
 Producing Formation: Cattleman Sand
 Elevation: Ground: 855 Kelly Bushing: _____
 Total Depth: 975 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 969
 feet depth to surface w/ 104 sx cmt.

Drilling Fluid Management Plan A1+ II NCR 1-12-09
 (Data must be collected from the Reserve Pit)
 Chloride content 1,000 ppm Fluid volume 80 bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: H. Dvorachek
 Title: OWNER Date: 10/1/07
 Subscribed and sworn to before me this 1st day of October,
2007.
 Notary Public: Elaine C. Lucas
 Date Commission Expires: 3-23-10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
OCT 04 2007

NOTARY PUBLIC - State of Kansas
 ELAINE C. LUCAS
 My Appt. Exp. 3-23-10

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Dev. Co. Lease Name: Neuenschwander Well #: 10
 Sec. 24 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: gamma, neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Fort Scott</td> <td>748</td> <td>+107</td> </tr> <tr> <td>Cherokee Shale</td> <td>775</td> <td>+80</td> </tr> <tr> <td>Cattleman Sand</td> <td>906</td> <td>-51</td> </tr> </table>	Name	Top	Datum	Fort Scott	748	+107	Cherokee Shale	775	+80	Cattleman Sand	906	-51
Name	Top	Datum											
Fort Scott	748	+107											
Cherokee Shale	775	+80											
Cattleman Sand	906	-51											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8.75	6.625	19.0	21'	Portland	5	
Production	5.25	2.875	7.7	960'	OWC	104	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1.5	906 to 916	Fracture 200# 20-40, 5,800# 12-20, 2,000# 8-12	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/17/07			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<1	trace	20	trace/<1	30

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 04 2007
 CONSERVATION DIVISION
 WICHITA, KS

KWS, LLC

19247 Ford Road
Chanute, KS 66720
(620) 431-9212
Mobile (620) 431-8945

Quest Development
Harold Dvorachek
P.O. Box 413
Iola, KS 66749



Date	Invoice
5/12/2007	8

Date: 5-17-07
Well Name: Nevenschwander 10
Section:
Township:
Range:
County: Wilson
API:

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 5 1/8
TOTAL DEPT: 975
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 800 PSI
- Shut in Pressure Set Float
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
2.5	960	2.85	2,736.00T

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KANSAS CORPORATION COMMISSION

OCT 04 2007

CONSERVATION DIVISION
WICHITA, KS

Hooked onto 2 1/2 casing. Established circulation with 1 barrels of water, 6 GEL, 2 METSO, 0 COTTON ahead, blended 104 sacks of OWC cement, dropped rubber plug, and pumped 5.5 barrels of water.

Subtotal	\$2,736.00
Sales Tax (0.0%)	\$0.00
Balance Due	\$0.00