

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL *cc-Cindy Ull*
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELLS
10/13/08

Operator: License # 33778
Name: SHORELINE ENERGY PARTNERS, LLC
Address: 453 S. WEBB ROAD #100
City/State/Zip: WICHITA, KS 67207
Purchaser: N/A
Operator Contact Person: HI LEWIS
Phone: (316) 214-1738
Contractor: Name: WW DRILLING
License: 33575
Wellsite Geologist: RICHARD BELL
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
7-17-08 7-28-08 9-2-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 147-20617-0000
County: Phillips
NW NW SE Sec. 17 Twp. 5 S. R. 20 East West
2109 feet from S / N (circle one) Line of Section
2181 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WILKISON Well #: 1-17 SWD
Field Name: WILDCAT
Producing Formation: N/A
Elevation: Ground: 2128.4 Kelly Bushing: 2133.4
Total Depth: 3785 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1712 Feet
If Alternate II completion, cement circulated from 1712
feet depth to SURFACE w/ 200 sx cnt.

Drilling Fluid Management Plan Air II NUR 1-12-09
(Data must be collected from the Reserve Pit)
Chloride content 2000 ppm Fluid volume 340 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: N/A License No.: N/A
Quarter N/A Sec. N/A Twp. N/A S. R. N/A East West
County: N/A Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hi Lewis
Title: PRESIDENT Date: 9-5-08
Subscribed and sworn to before me this 5th day of September 2008
20 08
Notary Public: Bryan K. Taber
Date Commission Expires: 12/1/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
9/30
RECEIVED
KANSAS CORPORATION COMMISSION

BRYAN K. TABER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12/1/10

SEP 17 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: SHORELINE ENERGY PARTNERS, LLC Lease Name: WILKISON Well #: 1-17 SWD
 Sec. 17 Twp. 5 S. R. 20 East West County: Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**DIGL-DSN-CDL-GR
 GR-CCL-CBL**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
ANHYDRITE	1695	+438
LANSING	3318	-1185
ARBUCKLE	3650	-1517
REAGAN	3704	-1571
GRANITE	3780	-1647

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	17 1/2"	13 3/8"	38#	210'	COMMON	200	3%CACL, 2%GEL
PRODUCTION	12 1/4"	8 5/8"	32#	3696'	EA-2	575	A-CON (bottom stage)
						550	A-CON AAZ (top stage)

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3651' - 3681'	8000 GAL 28% FE	
NO PERFS, ACID ONLY	OH 3682' - 3785'	8000 GAL 15% FE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		5 1/2"	3602'	3609'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9-8-08			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	N/A

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) SWD WELL INTO OPEN HOLE AND THROUGH PERFORATIONS

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 17 2008

CONSERVATION DIVISION
 WICHITA, KS