

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 31406  
 Name: Prairie Resources, Inc.  
 Address: 2530 NW Willow Road  
 City/State/Zip: Medicine Lodge, KS 67104  
 Purchaser: N/A  
 Operator Contact Person: Robert W. Packard  
 Phone: (620) 886-3431  
 Contractor: Name: Landmark Drilling, LLC  
 License: 33549  
 Wellsite Geologist: Joe Baker  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Sunray DX Oil Co.  
 Well Name: #1 Ernest McGuire  
 Original Comp. Date: 12-29-65 Original Total Depth: 3813'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

09-14-07	09-17-07	09-17-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-30197-00-01  
 County: Barber  
C NE NW Sec. 22 Twp. 31S S. R. 13W  East  West  
660 feet from S (N) (circle one) Line of Section  
1980 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: Packard #3-22 OWWO Well #: 3-22  
 Field Name: Nurse  
 Producing Formation: N/A  
 Elevation: Ground: 1630 Kelly Bushing: 1637  
 Total Depth: 4600 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 288' in 1965 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**-OWWO-**

**Drilling Fluid Management Plan** P+A AIT I ncr  
 (Data must be collected from the Reserve Pit) 1-12-09  
 Chloride content 11000 ppm Fluid volume 730 bbls  
 Dewatering method used settling pit  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: N/A  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert W. Packard  
 Title: President Date: 10-01-07  
 Subscribed and sworn to before me this 1 day of October,  
2007  
 Notary Public: Loretta Boor  
 Date Commission Expires: 12/07/2010

**LORETTA BOOR**  
 Notary Public - State of Kansas  
 My Appt. Expires 12/07/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**OCT 04 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Prairie Resources, Inc. Lease Name: Packard #3-22 OWWO Well #: 3-22  
 Sec. 22 Twp. 31S S. R. 13W  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Lansing</td> <td>3771</td> <td>-2131</td> </tr> <tr> <td>Stark Sh</td> <td>4096</td> <td>-2459</td> </tr> <tr> <td>BKC</td> <td>4216</td> <td>-2579</td> </tr> <tr> <td>Mississippi Chert</td> <td>4277</td> <td>-2640</td> </tr> <tr> <td>Kinderhook</td> <td>4440</td> <td>-2803</td> </tr> <tr> <td>Viola</td> <td>4518</td> <td>-2881</td> </tr> <tr> <td>Simpson Sh</td> <td>4560</td> <td>-2923</td> </tr> <tr> <td>Simpson Sd</td> <td>4588</td> <td>-2910</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Lansing	3771	-2131	Stark Sh	4096	-2459	BKC	4216	-2579	Mississippi Chert	4277	-2640	Kinderhook	4440	-2803	Viola	4518	-2881	Simpson Sh	4560	-2923	Simpson Sd	4588	-2910
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	unknown	13 3/8"	unknown	288' in 1965	unknown	300	unknown

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	600', 300', 60'	Class A	50, 100, 40	60/40 Pozmix w/4% gel
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	rat hole	Class A	15	60/40 Pozmix w/4% gel
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
			RECEIVED KANSAS CORPORATION COMMISSION  OCT 04 2007  CONSERVATION DIVISION WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A, Dry & Abandoned		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

3120

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge, KS

DATE <u>9-17-07</u>	SEC. <u>22</u>	TWP. <u>31S</u>	RANGE <u>13W</u>	CALLED OUT <u>11:30AM</u>	ON LOCATION <u>12:30PM</u>	JOB START <u>2:30PM</u>	JOB FINISH <u>4:30PM</u>
LEASE <u>PACKARD</u>	WELL# <u>3-22 OWWD</u>	LOCATION <u>MINGONA CORNER, 1 1/2 W, N 1/2</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Lardmark  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D. 4,600  
 CASING SIZE 13 3/4 DEPTH 288'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH 600'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. See Remarks  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT See Remarks

OWNER Prairie Resources Inc.  
 CEMENT AMOUNT ORDERED 205 sk 60'40'4

COMMON	<u>123</u>	<u>A</u>	@	<u>11.10</u>	<u>1365.3</u>
POZMIX	<u>82</u>		@	<u>6.20</u>	<u>508.40</u>
GEL	<u>7</u>		@	<u>16.65</u>	<u>116.55</u>
CHLORIDE			@		
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>212</u>		@	<u>1.90</u>	<u>402.80</u>
MILEAGE	<u>9 x 212</u>	<u>4.09</u>			<u>250.00</u>
min chg. TOTAL					<u>2643.00</u>

EQUIPMENT

PUMP TRUCK # 414 CEMENTER Thomas Demellow  
 HELPER Greg G.  
 BULK TRUCK # 368 DRIVER Heath M.  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Pipe set @ 600' Pump 50 sk 60'40'4  
Displace w/ 5 1/4 Bbl Fresh water  
Pipe set @ 300' Pump 100 sk 60'40'4  
Displace w/ 2 Bbl Fresh water  
Pipe set @ 40' Pump 40 sk 60'40'4, 1/2" cement  
Cement to surface  
Plug bot hole w/ 15 sk 60'40'4  
Thank you

SERVICE

DEPTH OF JOB	<u>600'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>9</u>	@	<u>6.00</u> <u>54.00</u>
MANIFOLD		@	
		@	
		@	
			TOTAL <u>869.00</u>

CHARGE TO: Prairie Resources Inc.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

None

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX TOTAL \_\_\_\_\_  
 WILL BE CHARGED  
 TAX UPON INVOICING  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Frank Gomez

Frank Gomez  
 PRINTED NAME