

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

01/02/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5068
Name: PINTAIL PETROLEUM LTD
Address: 225 N MARKET SUITE 300
City/State/Zip: WICHITA KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MURFIN DRLLING
License: 30606
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/06/2006</u>	<u>11/15/2006</u>	<u>12/08/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15135245680000
County: NESS
APX NE NE NE Sec. 35 Twp. 19 S. R. 24 East West
340 feet from S / (circle one) Line of Section
90 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KERR RM Well #: 1-35
Field Name: _____
Producing Formation: MISSISSIPPI
Elevation: Ground: 2302' Kelly Bushing: 2307'
Total Depth: 4402' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1604 Feet
If Alternate II completion, cement circulated from 209
feet depth to SURACE w/ 160 sx cmt.

Drilling Fluid Management Plan A/THINK 9-12-08
(Data must be collected from the Reserve Pit)
Chloride content 9000 ppm Fluid volume _____ bbls
Dewatering method used evaporate and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: GEOLOGIST Date: 1-2-07
Subscribed and sworn to before me this 2nd day of January,
2007.
Notary Public: [Signature]
Date Commission Expires: 12/11/2009

PATRICA C. BYERLEE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12/11/2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

JAN 03 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: PINTAIL PETROLEUM LTD Lease Name: KERR RM Well #: 1-35
 Sec. 35 Twp. 19 S. R. 24 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RADIATION GUARD LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1518</td> <td>+729</td> </tr> <tr> <td>HEEBNER</td> <td>3737</td> <td>-1430</td> </tr> <tr> <td>LANSING KC</td> <td>3782</td> <td>-1475</td> </tr> <tr> <td>BASE KC</td> <td>4100</td> <td>-1793</td> </tr> <tr> <td>PAWNEE</td> <td>4209</td> <td>-1902</td> </tr> <tr> <td>CONGLOMERATE SAND</td> <td>4364</td> <td>-2057</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4388</td> <td>-2081</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1518	+729	HEEBNER	3737	-1430	LANSING KC	3782	-1475	BASE KC	4100	-1793	PAWNEE	4209	-1902	CONGLOMERATE SAND	4364	-2057	MISSISSIPPI	4388	-2081
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MISSISSIPPI	4388	-2081																							

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	209'	COMMON	160SX	2% GEL 3%CC
PRODUCTION	7 7/8"	5 1/2"	14#	4390	SMD	100SX	EA2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
	SURFACE - 1604'	SMD	100SX	EA2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OPEN HOLE	750 GLS; 20%MCA	

TUBING RECORD Size <u>2 3/8"</u> Set At <u>4200'</u> Packer At _____ Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	Date of First, Resumerd Production, SWD or Enhr. <u>12/03/2006</u>
Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours Oil <u>50</u> Bbls. Gas <u>0</u> Mcf Water <u>0</u> Bbls. Gas-Oil Ratio _____ Gravity _____	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CHARGE TO: **PETROL PETROLEUM**
 ADDRESS: **KCC**
 CITY, STATE, ZIP CODE: **JAN 02 2007**
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TICKET No 11141

PAGE 1 OF 2

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 1-35	LEASE KERR MR	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 11-15-06	OWNER SAME
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MURPHY DRUG #24		RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3. WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LOGGING		WELL PERMIT NO.	WELL LOCATION NESS CITY, KS - 65, 2W, SW 10		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
575		1			MILEAGE # 104	15		MC		4.00		60.00
578		1			PUMP SERVICE	1		JOB	4392 FT	1250.00		1250.00
221		1			LIGAND KCL	2		Gal		26.00		52.00
281		1			MUD FLUSH	500		Gal		.75		375.00
402		1			CONTRACTORS	12		EA	5 1/2"	80.00		960.00
403		1			CEMENT BASKETS	2		EA		280.00		560.00
404		1			PORT COLLAR e TOP JT # 68	1		EA	1604 FT	2300.00		2300.00
406		1			LATCH DOWN PLUG - BAFFLE	1		EA		235.00		235.00
407		1			INSERT FLOAT SHOE W/AUTO FALL	1		EA		310.00		310.00
419		1			ROTATING HEAD ROTAC	1		JOB		250.00		250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Walter Phlips*
 DATE SIGNED **11-15-06** TIME SIGNED **2:00** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	6352.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				#2	3410.33
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Subtotal	9762.33
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		TAX	428.16
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,190.49

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR *Walter Phlips* APPROVAL _____
 Thank You!

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 WICHITA, KS



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11141

CUSTOMER: PINTAZZ PEROLEUM WELL: KERR MA 1-35 DATE: 11-15-06 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT		
		LOC	ACCT	OF			QTY	UM	QTY	UM				
325		1				STANDARD CEMENT EA-2	100	SKS			11.00	1100.00		
330		1				SWIFT MULTI-DRY ST-440	100	SKS			13.50	1350.00		
276		1				FLOCELE	50	LBS			1.25	62.50		
283		1				SALT	550	LBS			.20	110.00		
284		1				CALSAE	5	SKS	500	LBS	30.00	150.00		
285		1				CFR-1	50	LBS			4.00	200.00		
290		1				DAR	2	GAZ			32.00	64.00		
581		1				SERVICE CHARGE				CUBIC FEET	200	1.10	220.00	
583		1				MILEAGE CHARGE	TOTAL WEIGHT	20510	LOADED MILES	15	TON MILES	153.83	1.00	153.83

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CONTINUATION TOTAL 3410.33

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JOB LOG

SWIFT Services, Inc.

DATE 11-15-06 PAGE NO.

CUSTOMER **PETROL PETROLEUM** WELL NO. **1-35** LEASE **KERR MR** JOB TYPE **5/2" LONGSTRONG** TICKET NO. **11141**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2100							ON LOCATION
	2300							START 5/2" CASING 67' WELL
								TD- 4402 SET# 4392
								TP- 4394.40 5/2 #/FT 14
								ST- 20.97
								CENTRAL DECS - 1, 2, 3, 4, 11, 17, 23, 29, 67, 69, 76, 84
								CMT BSKTS - 5, 68
								PORT COLLAR # 1604 TOP JT # 68
	0105							DROP BALL - CEMENTATE ROTATE
	0132	6	12		✓		500	PUMP 500 GAL MUD FLUSH "
	0134	6	20		✓		500	PUMP 20 BBL KCL FLUSH "
	0142		4 1/2					PWG RH - MH
	0147	5 1/2	41		✓		400	MAX CMT LB - 100 SKS SMD = 12.2 PPG "
		4	24		✓		250	TL - 100 SKS EA-2 = 15.5 PPG "
	0203							WASH OUT PUMP - LINES
	0204							RELEASE LATCH DOWN PLUG
	0207	7	0		✓			DEPRESSURE PLUG "
		6 1/2	96				800	SHUT OFF ROTATING
	0222	6 1/2	106.7				1500	PWG DOWN - PSE UP WITH IN PWG
	0225						OK	RELEASE PSE - HELD
								WASH UP TRUCK
	0330							JOB COMPLETE THANK YOU WALK, DUSTY, SEAN

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WICHITA, KS

ALLIED CEMENTING CO., INC.

26502

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: M.B.

DATE <u>11-7-06</u>	SEC <u>35</u>	TWP <u>19</u>	RANGE <u>24</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>8 PM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Herr</u> # <u>1-35</u>				LOCATION <u>Ness City 65 1/2 W 3/4</u>		COUNTY <u>Ness</u>	STATE <u>K.S.</u>
OLD OR <u>NEW</u> (Circle one)				KCC			

JAN 02 2007

CONTRACTOR Murbin Rig 24

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 209 #

CASING SIZE 8 3/8 DEPTH 209 #

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 #

PERFS. _____

DISPLACEMENT 12 bbl

OWNER CONFIDENTIAL

CEMENT AMOUNT ORDERED 160 # Common
37 cc 22 gal

COMMON	<u>160 #</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3 gal</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 gal</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160 #</u>	@	<u>1.90</u>	<u>304.20</u>
MILEAGE	<u>160 #</u>	@	<u>8 M</u>	<u>240.00</u>
TOTAL				<u>2546.15</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.

120 HELPER Brandon R.

BULK TRUCK

342 DRIVER Marlyn S.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Circulate Hole with Rig mud pump
Mix cement & release plug Displace
Plug down with water

Cement did circulate to
Surface

CHARGE TO: Pintail Pet

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB	<u>209 #</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>8</u>	@	<u>6.00</u>	<u>48.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>863.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 3/8 wooden plug</u>	<u>60.00</u>			<u>60.00</u>
		@		
		@		
		@		
		@		
TOTAL				<u>60.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin

Great Job Guys

Anthony Martin

PRINTED NAME

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CONSERVATION DIVISION
WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 11-22-06 PAGE NO.

CUSTOMER **PEWITT PETROLEUM** WELL NO. **1-35** LEASE **KEER MR** JOB TYPE **CSMWT PORT COLLAR** TICKET NO. **11176**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION KCC 2 3/8 x 5 1/2 PORT COLLAR = 1604' JAN 02 2007 CONFIDENTIAL
	1415				✓		1000	PSE TEST CASING - HELD
	1420	3	3	✓		450		OPEN PORT COLLAR - ZWT RATE
	1425	4	91	✓		450		MAX CSMWT 165 SMD 1/4" / SK FLOCELE
	1455	4	5 1/2	✓		600		DISPLACE CSMWT
	1500			✓		1000		CLOSE PORT COLLAR - PSE TEST - HELD CALCULATED 10 SKS CMT TO PET
	1515	3 1/2	25	✓		450		RUN 4 JTS - CALCULATE CTSAN WASH TRUCK PULL TOOL
	1600							JOB COMPLETE THANK YOU WAKE, DUSTY, BOB

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WICHITA, KS



CHARGE TO:
PENTAZZ PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 11176

PAGE 1 OF 1

SERVICE LOCATIONS
 1. NESS CITY, KS

WELL/PROJECT NO. 1-35 LEASE KERR MR COUNTY/PARISH NESS STATE KS CITY NESS DATE 11-22-06 OWNER SAME

TICKET TYPE SERVICE SALES CONTRACTOR FORTNER TRUCKING RIG NAME/NO. LOCATED SHIPPED VIA CT DELIVERED TO LOCATED ORDER NO.

WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE CSMNT PORT COLLAR WELL PERMIT NO. WELL LOCATION NESS CITY, KS - 65, 2W, SS

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	15		ME		4.00	60.00
577		1			PUMP SERVICE	1		JOB		850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DESIGN STANDARD	165		SKS		13.50	2227.50
276		1			FLOCELE	50		lbs		1.25	62.50
290		1			D-ADD	1		gal		32.00	32.00
581		1			SERVICE CHARGE CSMNT	200		SKS		1.10	220.00
583		1			DRAWAGE	19970		lbs	149.78	1.00	149.78

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED 11-22-06 TIME SIGNED 1400 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4146.05

NESS TAX 5.3% 144.27

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WANE WISON APPROVAL

Thank You!

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01/02/08

PINTAIL PETROLEUM, Ltd.
225 N. MARKET, STE. 300
WICHITA, KS 67202
(316) 263-2243
(316) 263-6479 FAX

January 2nd 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

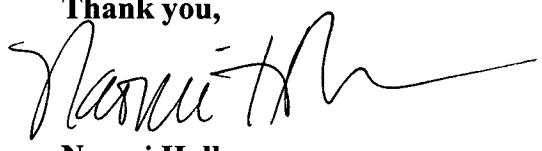
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RE: Pintail Petroleum, Ltd.
Kerr RM #1-35
340' FNL, 90' FEL
Section 35-19S-24W
NESS County, Ks

To Whom It May Concern:

Please keep the information on the Kerr RM #1-35 confidential for a period of one year.

Thank you,



Naomi Hollon
Geologist

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