

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

1/8/08
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Phil Askey

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Enhr.?) ☐ Docket No. _____

10/21/06 10/29/06 10/29/06

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-21974-00-00County: LaneNE SE NW NE Sec. 24 Twp. 16 S. R. 29 ☐ East ☒ West986 feet from S (N) (circle one) Line of Section1505 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SWLease Name: James Trust Well #: 1--24Field Name: WildcatProducing Formation: N/AElevation: Ground: 2758' Kelly Bushing: 2763'Total Depth: 4580' Plug Back Total Depth: N/AAmount of Surface Pipe Set and Cemented at 210' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAUL 9-12-08

(Data must be collected from the Reserve Pit)

Chloride content 19,000 ppm Fluid volume 460 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

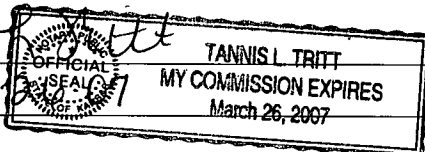
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President/COO Date: 1/8/07Subscribed and sworn to before me this 8th day of January20 07Notary Public: Tannis L. TrittDate Commission Expires: 3/26/07

KCC Office Use ONLY

☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

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JAN 09 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mull Drilling Company, Inc. Lease Name: James Trust Well #: 1-24
 Sec. 24 Twp. 16 S. R. 29 ☐ East ☒ West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

ELI: CDL/CNL; DIL; Micro & Sonic

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See Attachment "A"

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CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	210'	Common	160	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

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KANSAS CORPORATION COMMISSION

JAN 09 2007

CONSERVATION DIVISION
 WICHITA, KS

**ATTACHMENT TO ACO-1
Well Completion Form**

**Mull Drilling Company, Inc.
James Trust #1-24
NW/4 NE/4 Section 32-16S-28W
Lane County, Kansas
API: 15-101-21974**

LOG TOPS

<u>FORMATION</u>	<u>DEPTH</u>	<u>SUBSEA</u>
Anhydrite	2166	(+ 597)
Heebner	3898	(-1135)
Lansing	3935	(-1172)
Stark	4187	(-1424)
BKC	4268	(-1505)
Ft. Scott	4434	(-1671)
Cherokee Shale	4459	(-1696)
Miss	4526	(-1763)
RTD	4580	
LTD	4584	

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

26491

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

M. B.

DATE <u>10-29-06</u>	SEC <u>24</u>	TWP. <u>16s</u>	RANGE <u>29 W</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>9:00 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>James</u>	WELL # <u>1-24</u>	LOCATION <u>Shields & W 2N 2W</u>		COUNTY <u>Don</u>	STATE <u>K.S.</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>3 N E 15</u>			

CONTRACTOR <u>W. W. Ritz #2</u>	OWNER
TYPE OF JOB <u>Rotary Plug</u>	
HOLE SIZE <u>T.B. 4580 #</u>	
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2220 #</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Mike M.</u>
# <u>181</u>	HELPER <u>Rick H.</u>
BULK TRUCK	
# <u>341</u>	DRIVER <u>Don D.</u>
BULK TRUCK	
#	DRIVER

REMARKS:

<u>2220 ft with 50 #</u>
<u>1410 # " 80 #</u>
<u>730 # " 50 #</u>
<u>240 # " 40 #</u>
<u>60 # " 20 #</u>
<u>R.H. " 15 #</u>

CHARGE TO: Mull Drilling

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Marty Mills

CEMENT	
AMOUNT ORDERED <u>255 60 629 #</u>	<u>1/4 # Flag seal 1 #</u>

COMMON	<u>153 #</u>	@	<u>10.65</u>	<u>1629.45</u>
POZMIX	<u>102 #</u>	@	<u>5.80</u>	<u>591.60</u>
GEL	<u>14 #</u>	@	<u>16.65</u>	<u>233.10</u>
CHLORIDE		@		
ASC		@		
<u>PRO SEAL</u>	<u>64 #</u>	@	<u>2.00</u>	<u>128.00</u>
	<u>KCC</u>	@		
	<u>JAN 08 2007</u>	@		
	<u>CONFIDENTIAL</u>	@		
HANDLING	<u>271 #</u>	@	<u>1.90</u>	<u>514.90</u>
MILEAGE	<u>271 # 4 06 46</u>	@		<u>747.96</u>
TOTAL				<u>3845.01</u>

SERVICE

DEPTH OF JOB	<u>2220 #</u>
PUMP TRUCK CHARGE	<u>935.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>46</u> @ <u>6.00</u> <u>276.00</u>
MANIFOLD	@
	@
	@
TOTAL <u>1231.00</u>	

PLUG & FLOAT EQUIPMENT

RECEIVED	@
KANSAS CORPORATION COMMISSION	@
JAN 09 2007	@
CONSERVATION DIVISION	@
WICHITA, KS	@
TOTAL	

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Marty Mills
PRINTED NAME

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JAN 08 2007
CONFIDENTIAL

26276
SERVICE POINT: MT Bend

DATE <u>10-21-06</u>	SEC <u>24</u>	TWP. <u>16</u>	RANGE <u>29</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>6:15 PM</u>	JOB START <u>6:45 PM</u>	JOB FINISH <u>2:15 PM</u>
LEASE <u>James</u>	WELL # <u>1-24</u>	LOCATION <u>Sheldahl Elevator 1/4 W.</u>	COUNTY <u>Lane</u>	STATE <u>IA</u>			
OLD OR NEW (Circle one)		<u>2N 1/2 W 3/4 N C/Lint</u>					

CONTRACTOR W.W. Dalg #2

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>212'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>212'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>12 1/4 bbls</u>	

OWNER Senne

CEMENT

AMOUNT ORDERED 160 cu Common

32cc 290 Mpl

COMMON	<u>160 cu</u>	@ <u>10.65</u>	<u>1704.00</u>
POZMIX		@	
GEL	<u>3 cu</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 cu</u>	@ <u>46.60</u>	<u>233.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>160 cu</u>	@ <u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168 mi</u>	@ <u>46</u>	<u>695.52</u>
TOTAL			<u>3001.67</u>

REMARKS:

Run 210' of 8 5/8" Double Circulation
Used 160 cu Common 32cc 290 Mpl
Released Plug. Displaced with fresh
820. Cement And Circulate

SERVICE

DEPTH OF JOB <u>210'</u>	
PUMP TRUCK CHARGE	<u>815.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>46</u>	@ <u>6.00</u> <u>276.00</u>
MANIFOLD	@
	@
	@

CHARGE TO: Mull Dalg

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1091.00

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Wooden Plug</u>	@ <u>60.00</u>	<u>60.00</u>
	@	
	@	
	@	
	@	

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TOTAL 60.00

TAX CONSERVATION DIVISION
WICHITA, KS

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Mary Mills
PRINTED NAME

1/8/08
1-8-09



January 8, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

KCC
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CONFIDENTIAL

**RE: James Trust #1-24
NW NE 24-16S-29W
Lane County, Kansas
API: 15-101-21974**

Gentlemen/Ladies:

On behalf of Mull Drilling Company, Inc. (MDC) I would like to request that all information on side two of the enclosed Well Completion Form ACO-1 on the above subject location be held confidential for a period of twelve (12) months.

Should you have any questions regarding the enclosed information, please feel free to contact our office.

Sincerely,

Mark A. Shreve
President/COO

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CONSERVATION DIVISION
WICHITA, KS

MAS:tt
Enclosures