

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 1/4/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: none
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Mike Kidwell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/08/06	11/17/06	11/18/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

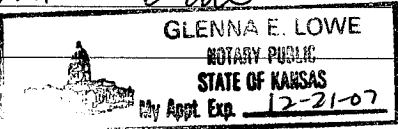
API No. 15 - 063-21639-0000
County: Gove
E2 NE NW NE Sec. 15 Twp. 14 S. R. 27 East West
330 feet from S / (N) (circle one) Line of Section
1485 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Albin "B" Well #: 1-15
Field Name: wildcat
Producing Formation: none
Elevation: Ground: 2515' Kelly Bushing: 2524'
Total Depth: 4410' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 264' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANH 9-12-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
Title: Vice President Date: January 4, 2007
Subscribed and sworn to before me this 4th day of January,
20 07.
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received **RECEIVED**

UIC Distribution **KANSAS CORPORATION COMMISSION**

JAN 04 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Trans Pacific Oil Corporation

Lease Name: Albin "B"

Well #: 1-15

Sec 15 Twp. 14 S. R. 27

East West

County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum

Cores Taken Yes No

Electric Log Run Yes No (SEE ATTACHED SHEET)
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity
 Dual Induction
 Borehole Compensated Sonic

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	264'	common	190	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled Other (Specify)	

Well Albin B 1-15 STR: Sec. 15-14S-27W Cty: Gove State: Kansas

Log Tops:

Anhydrite	1961' (+563) +2'
B/Anhydrite	1999' (+525) +2'
Heebner	3695' (-1171) +5'
Lansing	3734' (-1210) +4'
Kansas City	3809' (-1285) +11'
Stark	3972' (-1448) flat
Pleasanton	4027' (-1503)
Marmaton	4049' (-1525) -2'
Labette	4228' (-1704) +7'
Cherokee	4264' (-1740) +7'
Mississippi	4341' (-1817) +3'
RTD	4410'

KCC
JAN 04 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 04 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 25394

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <i>11-8-06</i>	SEC <i>16</i>	TWP. <i>14s</i>	RANGE <i>27W</i>	CALLED OUT <i>Bulk Trk 2:30 PM</i>	ON LOCATION <i>12:30 PM</i>	JOB START <i>5:00 PM</i>	JOB FINISH <i>5:30 PM</i>
LEASE <i>Albin "B"</i>	WELL # <i>1-15</i>		LOCATION <i>Gove 8 E 8 S 2 1/2 E S 1 S</i>		COUNTY <i>Gove</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Duke Drg Rig 4*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *264'*

CASING SIZE *12 1/8* DEPTH *264'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LNE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15'*

PERFS. _____

DISPLACEMENT *15 3/4 bbls*

OWNER *Same*

CEMENT AMOUNT ORDERED *190 SKS com 3 1/2 cc 2 1/2 gel*

COMMON	<i>190 SKS</i>	@	<i>12.90</i>	<i>2318.00</i>
POZMIX		@		
GEL	<i>4 SKS</i>	@	<i>16.65</i>	<i>66.60</i>
CHLORIDE	<i>7 SKS</i>	@	<i>46.60</i>	<i>326.20</i>
ASC		@		
<i>KCC</i>		@		
<i>JAN 04 2007</i>		@		
CONFIDENTIAL				
HANDLING	<i>201 SKS</i>	@	<i>1.90</i>	<i>381.90</i>
MILEAGE	<i>9 1/2 SK Mile</i>			<i>832.14</i>
				TOTAL <i>3924.84</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Dean*

373-281 HELPER *Andrew*

BULK TRUCK

218 DRIVER *Darvin*

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement did circulate

Thank you

CHARGE TO: *Trans Pacific Oil Corp*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<i>264'</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>46 miles</i>	@	<i>6.00 276.00</i>
MANIFOLD		@	
TOTAL 552.00 1091.00			

PLUG & FLOAT EQUIPMENT

<i>8 1/4 Surface Plug</i>	@	<i>60.00</i>
	@	
	@	
	@	
	@	
TOTAL <i>60.00</i>		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Tick Wheeler*

Tick Wheeler
PRINTED NAME

ALLIED CEMENTING CO., INC.

28543

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>11-18-06</u>	SEC. <u>15</u>	TWP. <u>14^s</u>	RANGE <u>27^w</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Albin Bk</u>		WELL # <u>1-15</u>	LOCATION <u>600e 8E-8S-1E-SS.</u>	COUNTY <u>Gove</u>		STATE <u>Kan</u>	
<input checked="" type="radio"/> OLD <input checked="" type="radio"/> NEW (Circle one)				JAN 04 2007			

CONTRACTOR Duke Dls #4

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4410'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x 4 DEPTH 1980'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same **CONFIDENTIAL**

CEMENT AMOUNT ORDERED 190 SKs 60/40 per 6% Gel, 4# Flo-Seal

COMMON	<u>114 SKs @ 12.20</u>	<u>1,390.80</u>
POZMIX	<u>76 SKs @ 6.10</u>	<u>2,163.60</u>
GEL	<u>10 SKs @ 16.65</u>	<u>166.50</u>
CHLORIDE	@ _____	_____
ASC	@ _____	_____
<u>Flo-Seal 48#</u>	<u>@ 2.00</u>	<u>96.00</u>

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 04 2007
CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>202 SKs @ 1.90</u>	<u>383.80</u>
MILEAGE	<u>9¢ per sk/mile</u>	<u>836.28</u>
TOTAL		<u>3,336.98</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

373 HELPER Andrew

BULK TRUCK DRIVER Darin

218

BULK TRUCK DRIVER _____

REMARKS:

- 25 SKs @ 1980'
- 100 SKs @ 1290'
- 40 SKs @ 315'
- 10 SKs @ 40'
- 15 SKs in Bill.

Thank You

CHARGE TO: Transpacific

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____	_____
PUMP TRUCK CHARGE	_____	<u>815.00</u>
EXTRA FOOTAGE	@ _____	_____
MILEAGE	<u>46 miles @ 6.00</u>	<u>276.00</u>
MANIFOLD	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL 1,091.00

PLUG & FLOAT EQUIPMENT

LED Plug	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Wheeler

Rich Wheeler
PRINTED NAME

~~1-4/08~~

TRANS PACIFIC OIL

1-4-09



January 4, 2007

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

KCC
JAN 04 2007
CONFIDENTIAL

RE: #1-15 Albin "B"
Sec. 15-14S-27W
Gove Co., KS
API# - 15-063-21639-0000

Gentlemen:

We are requesting that the information contained on page 2 of this ACO-1 form and all DST information be held confidential for a period of 12 months from the above date. Thank you very much.

Sincerely,

Glenna Lowe

/gel

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 04 2007
CONSERVATION DIVISION
WICHITA, KS